

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-20995-0000

County COMANCHE

C - S2 - SE - SW Sec. 3 Twp. 33S Rge. 19 X W ^E

330 Feet from South Line of Section

1980 Feet from West Line of Section

Footages calculated from nearest outside section corner: SW

Lease Name JELLISON Well # 3-14

Field Name COLTER WEST EXT

Producing Formation MISSISSIPPIAN

Elevation: Ground 1981' KB 1994'

Total Depth 5400' PBDT 5340'

Amount of Surface Pipe Set and Cemented at 662 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 5-19-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid Volume 4800 bbls

Dewatering method used HAULED FREE WATER TO DISPOSAL

Location of fluid disposal if hauled offsite: SEE BELOW

Operator Name SAMUEL GARY JR. & ASSOCIATES, INC.

Lease Name COLTER "A" #3 SWD

SW Quarter Sec. 36 Twp. 32S Rng. 19 W

County COMANCHE Docket No. D 26067

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address 1670 BROADWAY

SUITE 3300

City/State/Zip DENVER, CO 80202-4838

Purchaser: PG&E

Operator Contact Person: TOM FERTAL

Phone (303) 831-4673

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: DALE PADGETT

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: MAY 29 2001

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

1/21/99 1/30/99 3/5/99

Spud Date 1/21/99 Date Reached TD 1/30/99 Completion Date 3/5/99

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MAY 12 1999

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RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title SENIOR GEOLOGIST Date May 13, 1999

Subscribed and sworn to before me this 13th day of May, 1999

Notary Public Wynis O'Neal

Date Commission Expires 8-24-02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep _____ NGPA
KGS Plug _____ Other _____
(Specify)

MAY 17 1999
5-17-99
CONSERVATION DIVISION
Wichita, Kansas

15-833-20995-0000

ORIGINAL

Operator Name SAMUEL GARY JR & ASSOCIATES, INC. Lease Name JELLISON Well # 3-14

Sec. 3 Twp. 33S Rge. 19 East West County COMANCHE

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top Datum	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	STONE CORRAL	969	+1025
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	WABAUNSEE	3384	-1390
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	BASE HEEBNER SHALE	4262	-2268
List all E. Logs Run:	DUAL INDUCTION NEUTRON DENSITY SONIC LOG MICRO LOG		LANSING	4446	-2452
			MARMATON	4986	-2992
			CHEROKEE SHALE	5091	-3097
			TOP MISSISSIPPIAN	5181	-3187

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CASING RECORD New Used FROM CONFIDENTIAL
Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	26"	20"		82'	GROUT		
SURFACE	12-1/4"	8-5/8"	28	662'	CLASS A & ALW	400	2% GEL, 3% CC & 1/4#/SK FLOCELE
PRODUCTION	7-7/8"	5-1/2"	15.5 & 17	5385'	MIDCON II	200	2% CC, 1/4# FLOCELE & 7# GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		Amount	Kind	
4	5208-14', 5270-80'	4,000 GAL	15% DSFe	

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	5183'	5180'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 3/5/99 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		470			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION 5208-80'

Production Interval 5208-80'

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MAY 17 1999
5-17-99
CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC. ORIGINAL 8554

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-833-28195-0000

SERVICE POINT:
Medicine Lodge

CONFIDENTIAL

DATE <u>1-22-99</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>7:35 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Jellison</u>			WELL# <u>3-14</u>	LOCATION <u>Cobluater South to Jet</u>		COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>2 1/4 W 1/5</u>				

CONTRACTOR Duke Rig #7

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 665

CASING SIZE 8-5/8 x 28 DEPTH 662

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 38.27

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 39 1/2 Bbls Freshwater

EQUIPMENT

PUMP TRUCK CEMENTER CARL Balding

256-265 HELPER Shane Winsor

BULK TRUCK _____

240-251 DRIVER Mark Drungardt

BULK TRUCK _____

_____ DRIVER RELEASED

OWNER SAM Gary Jr. + ASSOC.

CEMENT

AMOUNT ORDERED 200 sx 65:35:6+3%cc + 1/4 flo seal

200 sx CLASS A + 3%cc + 2% gel

COMMON A <u>200</u>	@ <u>6.35</u>	<u>1270.00</u>
POZMIX _____	@ _____	_____
GEL <u>4</u>	@ <u>9.50</u>	<u>38.00</u>
CHLORIDE <u>14</u>	@ <u>28.00</u>	<u>392.00</u>
ALLW <u>200</u>	@ <u>6.00</u>	<u>1200.00</u>
FLO-SEAL <u>50#</u>	@ <u>1.15</u>	<u>57.50</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>400</u>	@ <u>1.05</u>	<u>420.00</u>
MILEAGE <u>400 x 42</u>	<u>.04</u>	<u>672.00</u>

KCC

TOTAL \$4049.50

REMARKS: MAY 29 2001 MAY 12 1999

FROM CONFIDENTIAL **CONFIDENTIAL** SERVICE

Pipe on bottom, breaks circulation w/ Rig
pump 3 Bbls Freshwater, mix + pump 200 sx
65:35:6+3%cc + 1/4 flo seal + 100 sx Class
A + 3%cc + 2% gel, switch valves + release plug.
Displace with 39 1/2 Bbls Freshwater.
land plug. Cement did not circulate, run 15
ft of inch + circulate cement to surface with
100sx A 3+2

DEPTH OF JOB <u>662</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE <u>362'</u>	@ <u>.43</u>	<u>155.66</u>
MILEAGE <u>42</u>	@ <u>2.85</u>	<u>119.70</u>
PLUG Rubber <u>8 1/8"</u>	@ <u>90.00</u>	<u>90.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL \$835.36

CHARGE TO SAM Gary Jr. + ASSOC

40 LARSON ENGINEERING

STREET 562 W HWY 4

CITY OLMITZ STATE KS ZIP 67564

FLOAT EQUIPMENT

<u>1- Baffle plate</u>	@ <u>135.00</u>	<u>135.00</u>
<u>2- Centralizers</u>	@ <u>61.00</u>	<u>122.00</u>
<u>2- Baskets</u>	@ <u>200.00</u>	<u>400.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL \$657.00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE T.C. Larson

TAX _____

TOTAL CHARGE \$5541.86

DISCOUNT 831.27 IF PAID IN 30 DAYS

NET \$4710.59

T.C. LARSON

PRINTED NAME

RECEIVED
STATE CORPORATION COMMISSION
5-17-99
MAY 17 1999

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC.
P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

INVOICE

Invoice Number: 078822

Invoice Date: 01/25/99

V18477

CONFIDENTIAL

KCC

MAY 12 1999

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

RELEASED

Cust I.D.: Gary
P.O. Number: Jellison 3-14
P.O. Date: 01/25/99

Due Date: 02/24/99
Terms: Net 30

MAY 29 2001

FROM CONFIDENTIAL

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	14.00	SKS	28.0000	392.00	E
ALW	200.00	SKS	6.0000	1200.00	E
FloSeal	50.00	LBS	1.1500	57.50	E
Handling	400.00	SKS	1.0500	420.00	E
Mileage (42)	42.00	MILE	16.0000	672.00	E
400 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	362.00	PER	0.4300	155.66	E
Mileage pmp trk	42.00	MILE	2.8500	119.70	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	135.0000	135.00	E
Centralizers	2.00	EACH	61.0000	122.00	E
Baskets	2.00	EACH	200.0000	400.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 5541.86
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00
 If Account CURRENT take Discount of \$ 831.27 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total: 5541.86

-831.27

4710.59

AFE # Jellison #3-14

ACCT # 135 700/60

APPROVED BY T.C. Larson

RECEIVED
STATE CORPORATION COMMISSION

MAY 17 1999
5-17-99
CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

15-033-20975-0000



HALLIBURTON

ORIGINAL

REMIT TO: BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
384631	01/31/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ELLISON 3-14	COMANCHE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	DUKE DRILLING	SHOWN BELOW	01/31/1999		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
15450	TED J. FUCHS			COMPANY TRUCK	50596

SAM GARY JR. & ASSOC. 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838

KCC

DIRECT CORRESPONDENCE TO:

P O BOX 1598 LIBERAL KS 67901

MAY 12 1999

CONFIDENTIAL

AFE #

ACCT # 137/32

18740
I.C. Jones

APPROVED BY

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DRILLING AREA - MID CONTINENT				
	JOB PURPOSE - CEMENT PRODUCTION CASING				
000-117	MILEAGE CEMENTING ROUND TRIP	140 MI		3.65	511.00
	DISCOUNT-(BID)	1 UNT			
		38.0 %			194.18-
000-119	MILEAGE FOR CREW	140 MI		2.15	301.00
	DISCOUNT-(BID)	1 UNT			
		38.0 %			114.38-
001-016	CEMENTING CASING	5400 FT		2,422.00	2,422.00
	DISCOUNT-(BID)	1 UNT			
		38.0 %			920.36-
045-050	COMPUPAC SYSTEM W/HALLIBURTON	1 JOB		760.00	760.00
	DISCOUNT-(BID)	1 DAY			
		75.0 %			570.00-
019-241	CASING SWIVEL W/O WALL CLEANER	1 JOB		310.00	310.00
	DISCOUNT-(BID)				
		38.0 %			117.80-
018-303	CLAYFIX II, PER GAL	3 GAL		33.95	101.85
	DISCOUNT-(BID)				
		38.0 %			38.70-
018-317	SUPER FLUSH	24 SK		112.00	2,688.00
	DISCOUNT-(BID)				
		38.0 %			1,021.44-
030-016	CEMENTING FLUG 5W ALUM TOP	1/2 IN		66.00	66.00 *
	DISCOUNT-(BID)	1 EA			
		38.0 %			25.08-
004-280	MIDCON-2 STANDARD CEMENT	200 SK		14.17	2,834.00 *

RECEIVED STATE COMMISSION MAY 17 1999 CONSERVATION DIVISION Wichita, Kansas

RELEASED MAY 29 2001

FROM CONFIDENTIAL

RECEIVED

FEB 11 1999

***** CONTINUE ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest of any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

15-833-20975-0000

ORIGINAL



HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046 Corporate FIN 73-0271280

INVOICE

CONFIDENTIAL

HALLIBURTON ENERGY SERVICES

A Division of Halliburton Company

INVOICE NO.	DATE
384631	01/31/1999

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
ELLISON 3-14	COMANCHE	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	DUKE DRILLING	SHOWN BELOW	01/31/1999		
ACT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
5450	TED J. FUCHS			COMPANY TRUCK	50596

KCC

DIRECT CORRESPONDENCE TO:

SAM GARY JR. & ASSOC. 1670 BROADWAY, SUITE 3300 DENVER, CO 80202-4838

MAY 12 1999

P O BOX 1598 LIBERAL KS 67901

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)	38.0 %			1,076.92-
07-153	CFR-3	94 LB		6.15	578.10 *
	DISCOUNT-(BID)	38.0 %			219.67-
	RELEASED				
07-210	FLOCELE	50 LB		2.09	104.50 *
	DISCOUNT-(BID)	38.0 %			39.71-
	MAY 29 2001				
08-291	GILSONITE BULK	1400 LB		.58	812.00 *
	DISCOUNT-(BID)	38.0 %			308.56-
	FROM CONFIDENTIAL				
09-406	ANHYDROUS CALCIUM CHLORIDE	4 SK		46.90	187.60 *
	DISCOUNT-(BID)	38.0 %			71.28-
07-778	HALAD-344	76 LB		32.89	2,499.64
	DISCOUNT-(BID)	38.0 %			949.86-
00-207	BULK SERVICE CHARGE	251 CFT		1.66	416.66 *
	DISCOUNT-(BID)	38.0 %			158.33-
00-306	MILEAGE CMTG MAT DEL OR RETURN	751.55 TMI		1.25	939.44 *
	DISCOUNT-(BID)	38.0 %			356.98-
	JOB PURPOSE SUBTOTAL				15,531.79
	INVOICE SUBTOTAL				15,531.79
	DISCOUNT-(BID)				6,183.25-
	INVOICE BID AMOUNT				9,348.54

RECEIVED STATE CORPORATION COMMISSION

MAY 17 1999

5-17-99

CONSERVATION DIVISION Wichita, Kansas

***** CONTINUED ON NEXT PAGE *****

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Halliburton Energy Services

KCC

RELEASED

MAY 12 1999

MAY 29 2001

CONFIDENTIAL

CONFIDENTIAL

FROM CONFIDENTIAL

DATE: 01-30-1999

TIME: 14:38:51

SERVICE TICKET: 384631

PRATT-25555

BULK TICKET ONLY: 100539

JOB PURPOSE: LONG STRING

COMPANY TRUCK: 52418 DRIVER:

CUSTOMER: SAM GARY JR. & ASSOC.

LEASE & WELL#: JELLISON 3-14

504-280	MIDCON CEMENT	STANDARD	2	38%	200	SKS.	14.17	2834.00	
507-153	CFR-3		2	38%	94	LBS.	6.15	578.10	
507-210	FLOCELE		1	38%	50	LBS.	2.09	104.50	
508-291	GILSONITE		1	38%	1400	LBS.	0.58	812.00	
509-406	CALCIUM CHLORIDE		1	38%	4	SKS.	46.90	187.60	
507-778	HALAD-344		1	38%	76	LBS.	32.89	2499.64	
500-207	SERVICE CHARGES		2	38%	251	CU FT	1.66	416.66	
								TOTAL	7432.50
500-306	WEIGHT: 21473	MILES: 70	2	38%	TON MILES: 751.55	1.25		939.44	
								TOTAL BOOK PRICE OF BULK TICKET:	\$ 8371.94

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66

500-306 WEIGHT: _____ RETURN MILES: 70 TON MILES: _____ 1.25

RECEIVED
STATE COMMISSION

MAY 17 1999
5-17-99
CONSERVATION DIVISION
Wichita, Kansas

REGION North America	NWA/COUNTRY USA	TICKET # 384631	TICKET DATE 1-31-99
MBU ID / EMP #	EMPLOYEE NAME	BDA / STATE Kansas	COUNTY CANTON NE
LOCATION	COMPANY	PSL DEPARTMENT	ORIGINAL
TICKET AMOUNT	WELL TYPE	CUSTOMER REP / PHONE	
WELL LOCATION	DEPARTMENT	API / UWI #	
LEASE / WELL #	SEC / TWP / RNG	JOB PURPOSE CODE	

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
	6						
	6						
	6						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	445							Called out READY 10:00
	07:00							DEPART BASE
	09:00							ON LOCATION Rtg Negging Down
	1016							START CSA
	1228							CSO on Bottom
	1246							CIRCULATE w/Rtg
	1335							LOOK TO HALLIBURTON.
	1338					2300		PRESSURE TEST
	1340	3.5	35			50		START REFRESH KCC
	1403	6.8	62			250		START CNT MAY 12 1999
	1414					UNC		SHUT DOWN CONFIDENTIAL
	1415					UNC		Drop Plug WASH to BIT
	1419	5.9	125			UNC		START Hydro Displacement
	1440					600		LAND PLUG
	1441					1100		RELEASE BACK FLOAT
	1445					0		JOB COMPLETE RELEASED
								MAY 29 2001
								FROM CONFIDENTIAL
	1353							Plug Raye Hole
	1357							Plug Mouse Hole
								THANK YOU For Calling
								HALLIBURTON
								ROBERT, Scott, JOE
								RECEIVED
								STATE CORPORATION COMMISSION

MAY 17 1999
5-17-99
CONSERVATION DIVISION
Wichita, Kansas