

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21050-0000

County Comanche

50 - N - NW - SE Sec. 3 Twp. 33S Rge. 19 X E W

2030 Feet from South Line of Section

1980 Feet from East Line of Section

Footages calculated from nearest outside section corner: SE

Lease Name Webster Well # 3-10

Field Name Colter West

Producing Formation Mississippi

Elevation: Ground 1973' KB 1986'

Total Depth 5400' PBDT 5350'

Amount of Surface Pipe Set and Cemented at 674 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 27 6-27-00
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid Volume 1200 bbls

Dewatering method used removed free fluids

_____ fluid disposal if hauled offsite:
free fluids to Star Resources Carrier SWD

Operator Name Star Resources, LLC

Lease Name Carrier SWD

E/2 Quarter Sec. 20 Twp. 32S Rng. 18 W

County Comanche Docket No. D-27668

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: Reliant Energy

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/18/00 1/26/00 3/1/00
Spud Date Date Reached TD Completion Date

CONFIDENTIAL

CONFIDENTIAL

RELEASED

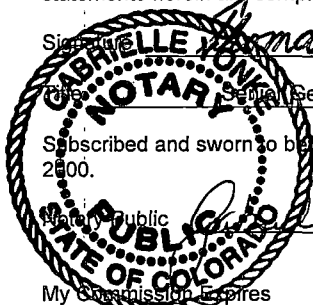
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fertal
Title: Senior Geologist Date: May 1, 2000

Subscribed and sworn to before me this 1st day of May 2000.



RECEIVED
KANSAS CORPORATION COMMISSION
My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify) _____

MAY 02 2000

5-2-00

CONSERVATION DIVISION
WICHITA, KS

X

CONFIDENTIAL

15-033-21050-0000

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc.

Lease Name Webster

Well # 3-10

Sec. 3 Twp. 33S Rge. 19 East West

County Comanche

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name	Top	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		STONE CORRAL	968	(1018)
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		WABAUNSEE	3390	(-1404)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		BASE HEEBNER SHALE	4269	(-2283)
List all E. Logs Run:	dual induction comp neutron-density sonic log micro log			LANSING	4450	(-2464)
				STARK SHALE	4793	(-2807)
				CHEROKEE SHALE	5097	(-3111)
				TOP MISS UNCONFORMITY	5193	(-3207)

KCC
MAY 01 2000
CONFIDENTIAL

CASING RECORD New Used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		42'	10 sk grout	5-1/2 yds	
surface	12-1/4"	8-5/8"	25	674'	ALW & Class A	325	3% CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	15.5	5395'	ASC	150	10% salt, 6% gypseal, 1% gel, 1/4#/sk flocele, 7#/sk kolseal & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Depth	
4	5228-32, 5241-43, 5246-48, 5252-54 & 5258-61	3500 gal 20% DSFe	5228-61' OA

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MAY 01 2002
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TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	5102'	5199'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
3/1/00	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf
			503	
				Water
				Bbls.
				Gas-Oil Ratio
				Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold KANSAS Used for Lease Other (Specify) Open Hole Perf. Dually Comp. Commingled 5228-61' OA

MAY 01 2000

5-2-00

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC

Federal Tax I.D.# 48-0727860

CONFIDENTIAL

3385
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. bldg, ks.

DATE <u>01-18-00</u>	SEC. <u>3</u>	TWP. <u>33</u>	RANGE <u>19</u>	CALLED OUT <u>12:00P.m.</u>	ON LOCATION <u>3:00P.m.</u>	JOB START <u>6:45P.m.</u>	JOB FINISH <u>7:45P.m.</u>
LEASEE <u>Webster</u>		WELL # <u>3-10</u>	LOCATION <u>Coldwater ss to Fct. 2w.</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1/4n-w/s</u>				

CONTRACTOR Duke Drilg.
 TYPE OF JOB Surface Csg.
 HOLE SIZE 12 1/4 T.D. 675
 CASING SIZE 8 5/8 x 2 1/2 DEPTH 674
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 150
 MEAS. LINE _____ SHOE JOINT 34.24
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER SAM GARY JR. + ASSOC.

CEMENT
 AMOUNT ORDERED 2.255x ALW + 3%CC
1/4# FLO-SEAL 100SX CLASS A
3%CC + 2%Gel

COMMON <u>A 100</u>	@ <u>6.35</u>	<u>635.00</u>
POZMIX _____	@ _____	_____
GEL <u>2</u>	@ <u>9.50</u>	<u>19.00</u>
CHLORIDE <u>11</u>	@ <u>28.00</u>	<u>308.00</u>
<u>ALW 225</u>	@ <u>6.00</u>	<u>1350.00</u>
<u>FLO-SEAL 56#</u>	@ <u>1.15</u>	<u>64.40</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>325</u>	@ <u>1.05</u>	<u>341.25</u>
MILEAGE <u>325 x 45</u>	<u>.04</u>	<u>585.00</u>

EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 233 HELPER Justin Hart
 BULK TRUCK
 # 214 DRIVER mark Brungardt
 BULK TRUCK **RELEASED**
 # _____ DRIVER _____

KCC TOTAL \$ 3302.65

MAY 01 2002

MAY 01 2000

REMARKS:

Pipe on Bottom - Break Circ.
Dump 2.255x ALW + 3%CC + 1/4#
Flo-Seal 100sx CLASS A + 3%CC + 2%Gel
Release Plug. Displace Plug w/ 41
Bhs. Fresh H₂O. Bump Plug
Shut In. Cement Old Circ.

DEPTH OF JOB 674'
 PUMP TRUCK CHARGE 0-300' 470.00
 EXTRA FOOTAGE 374' @ .43 160.82
 MILEAGE 45 @ 2.85 128.25
 PLUG Rubber 8 5/8" @ 90.00 90.00
 _____ @ _____
 _____ @ _____

TOTAL \$ 849.07

CHARGE TO: SAM GARY JR. + ASSOC. 90 LARSON ENG.

STREET 562 West Hwy 4
 CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>2-Baskets</u>	@ <u>150.00</u>	<u>300.00</u>
<u>1-Centralizer</u>	@ <u>30.00</u>	<u>30.00</u>
_____	@ _____	_____
_____	@ _____	_____

TOTAL \$ 375.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$ 4526.72
 DISCOUNT 905.35 IF PAID IN 30 DAYS
\$ 3621.37

SIGNATURE Kenneth M'Guire
 KANSAS CORPORATION COMMISSIONER

KENNETH M'GUIRE
 PRINTED NAME

MAY 02 2000

5-2-00
 CONSTRUCTION DIVISION
 WICHITA, KS

15-833-21050-0000

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

3393

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. lodge, ks.

DATE <u>01-28-00</u>	SEC. <u>3</u>	TWP. <u>33s</u>	RANGE <u>19w</u>	CALLED OUT <u>8:30p.m.</u>	ON LOCATION <u>11:00p.m.</u>	JOB START <u>12:30a.m.</u>	JOB FINISH <u>3:15a.m.</u>
LEASE <u>webster</u>		WELL # <u>3-10</u>	LOCATION <u>Coldwater, S to Jct</u>		COUNTY <u>Comanche</u>	STATE <u>Ks.</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2w-1/4n-w/s</u>				

CONTRACTOR Duke Drp. Co.
 TYPE OF JOB Prod. csq.
 HOLE SIZE 7 7/8 T.D. 5400'
 CASING SIZE 5 1/2 x 1.55 DEPTH 5395'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 43.00
 CEMENT LEFT IN CSG. _____

OWNER SAM GARY Jr. + Assoc.
 CEMENT
 AMOUNT ORDERED 1000 gals. mud-clean
150sx Asc + 7# Kol-Seal + 1/4# Fb-Seal
3/4 of 1% CD-31

PERFS. _____
 DISPLACEMENT Fresh H₂O w/ 129 1/2 Bbs
 EQUIPMENT
 PUMP TRUCK CEMENTER Larry Dreiling
 # 343 HELPER Justin Hart
 BULK TRUCK _____
 # 301 DRIVER Mike Ruck
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
Asc	<u>150</u>	@	<u>8.20</u>	<u>1230.00</u>
Kol-Seal	<u>1050#</u>	@	<u>.38</u>	<u>399.00</u>
Fb-Seal	<u>38#</u>	@	<u>1.15</u>	<u>43.70</u>
CD-31	<u>105#</u>	@	<u>4.45</u>	<u>467.25</u>
MUD CLEAN	<u>1000</u>	@	<u>.75</u>	<u>750.00</u>
HANDLING	<u>150</u>	@	<u>1.05</u>	<u>157.50</u>
MILEAGE	<u>150 x 45</u>	@	<u>.04</u>	<u>270.00</u>

RELEASED
 MAY 01 2002
 KCC
 MAY 01 2000
 TOTAL # ~~3477.45~~
3317.45

REMARKS: FROM CONFIDENTIAL SERVICE

Pipe on Bottom - Break Circ + Rotate
Pump 1000gals. mud-clean Plug
Rathole + mouse hole w/ 25sx
Cement w/ 125sx Asc + 7# Kol-Seal
3/4 of 1% CD-31, Wash out Pump Lines
Release Plug, Pump + Displace Plug
w/ 129 1/2 Bbs. Fresh H₂O. Bump Plug
Release PSI Float Held

DEPTH OF JOB	<u>5395'</u>			
PUMP TRUCK CHARGE				<u>1290.00</u>
EXTRA FOOTAGE	_____	@	_____	_____
MILEAGE	<u>45</u>	@	<u>2.85</u>	<u>128.25</u>
PLUG Rubber	<u>5 1/2"</u>	@	<u>50.00</u>	<u>50.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____

TOTAL # 1468.25

CHARGE TO: SAM GARY Jr. + Assoc. % CARSON ENG.
 STREET 562 WEST HIGHWAY 4
 CITY OLMITZ STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

Rotate Head	<u>5 1/2</u>	@	<u>75.00</u>	<u>75.00</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____

TOTAL # 75.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4880.70
 DISCOUNT ~~972.14~~ 972.14 IF PAID IN 30 DAYS

SIGNATURE X T.C. Larson

X T.C. LARSON
 PRINTED NAME