

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO PRODUCTION CORP.

API NO. 15-033-20,535-0000

ADDRESS 200 W. Douglas, Ste. 300
Wichita, KS 67202

COUNTY Comanche

FIELD Bird South

**CONTACT PERSON Harold R. Trapp
PHONE 265-9441

PROD. FORMATION dry

LEASE Jellison

PURCHASER N/A

WELL NO. "A" #4

ADDRESS N/A

WELL LOCATION

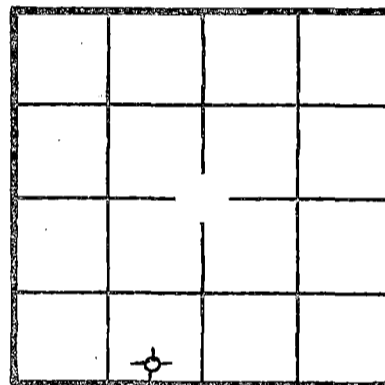
DRILLING H-30, Rig #3
CONTRACTOR
ADDRESS 251 N. Water
Wichita, KS 67202

330 Ft. from South Line and

1980 Ft. from West Line of

the 4 SEC. 33S TWP. 19W RGE.

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING Same
CONTRACTOR
ADDRESS

TOTAL DEPTH 5500 PBD N/A

SPUD DATE 3-9-82 DATE COMPLETED 3-21-82

ELEV: GR 1913 DF N/A KB 1926

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Sedgwick SS, I,

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR) (XXX) TXO Production Corp.

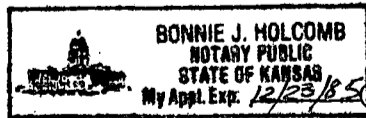
OPERATOR OF THE Jellison LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. "A" #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMETH THAT NOT.



Handwritten signature of Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 24th DAY OF March, 1982.

Handwritten signature of Bonnie J. Holcomb, NOTARY PUBLIC

MY COMMISSION EXPIRES 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
MAR 25 1982
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Lansing	4390	-2464		
Dennis	4740	-2814		
Marmaton	4904	-2978		
Pawnee	4994	-3068		
Ft. Scott	5040	-3114		
Cherokee	5048	-3122		
Miss.	5140	-3214		
RTD	5500			
LTD	5495			
Ran O.H. Logs				
DST #1, 5013-50' (Pawnee), w/results as follows:				
IFP/30": 82-82#				
ISIP/60": 1658#				
FFP/45": 102-113#				
FSIP/90": 1637#				
Rec: 100' SGCM + 60' MW				
DST #2, 5143-5206' (Miss.), w/results as follows:				
IFP/60": 113-185#, strong blow				
ISIP/90": 1493#				
FFP/60": 236-298#, GTS in 30", gauged 3.7 MCFD & stable				
FSIP/90": 1442#				
Rec: 370' GCM				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	12½	16"		74'			
Surface		8-5/8"	24#	602		350	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production D & A, 3-21-82	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity N/A
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF
	Water N/A %	Gas-oil ratio N/A bbls.
Disposition of gas (vented, used on lease or sold) dry	Perforations N/A	