

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 033-21092-0000

County Comanche

NE - SW - NW - NE Sec. 10 Twp. 33S Rge. 19 X W

820 Feet from North Line of Section

2280 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Lease Name Jellison Well # 10-2

Field Name unnamed

Producing Formation CHEROKEE

Elevation: Ground 1991' KB 2004'

Total Depth 5400' PBDT 5354'

Amount of Surface Pipe Set and Cemented at 640 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 8/9/10/26/00
(Data must be collected from the Reserve Pit)

Chloride content 6,000 ppm Fluid Volume 1200 bbls

Dewatering method used removed free fluids

Location of fluid disposal if hauled offsite:
free fluids to KBW Oil & Gas Harmon SWD

Operator Name KBW Oil & Gas Company

Lease Name Harmon SWD

NW Quarter Sec. 11 Twp. 33S Rng. 20 W

County Comanche Docket No. CD 98329

Operator: License # 3882

Name: Samuel Gary Jr. & Associates, Inc.

Address 1670 Broadway, Suite 3300

City/State/Zip Denver, CO 80202-4838

Purchaser: RELIANT ENERGY

Operator Contact Person: Tom Fertal

Phone 303-831-4673

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Dale Padgett

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

X Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Old well info as follows:

Operator: NOV 12 2002

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf. Conv. To Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/23/00 6/3/00 6/24/00

Spud Date 5/23/00 Date Reached TD 6/3/00 Completion Date 6/24/00

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RELEASED

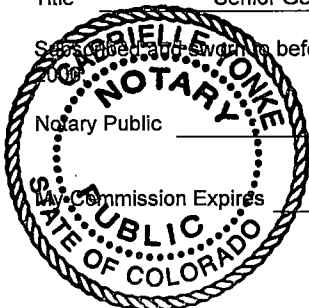
FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal
Title Senior Geologist Date 9-12-00

Subscribed and sworn to before me this 12th day of September



Notary Public [Signature]
My Commission Expires 03-09-04

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
MUD LOG
Distribution
KCC _____ SWD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

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15-033-21092-0000

KCC

ORIGINAL

Operator Name Samuel Gary Jr. & Associates, Inc. Lease Name Jellison Well # 10-2

Sec. 10 Twp. 33S Rge. 19 East West

County Comanche SEP 12 2000

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Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum Name Top	<input type="checkbox"/> Sample Datum
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		STONE CORRAL 991 (1013)	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No		WABAUNSEE 3411 (-1407)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No		BASE HEEBNER SHALE 4294 (-2290)	
				LANSING 4481 (-2477)	
				CHEROKEE SHALE 5129 (-3125)	
				TOP MISS UNCONFORMITY 5218 (-3214)	

List all E. Logs Run: dual induction
neutron-density
sonic log
micro log

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NOV 12 2002

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STATE CORPORATION COMMISSION

SEP 14 2000

9-14-00
CONSERVATION DIVISION
Wichita, Kansas

FROM CONFIDENTIAL

Casing Record <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		45'	10 sk grout	6-1/2 yds	
surface	12-1/4"	8-5/8"	25	640'	ALW & class A	325	3%CC & 1/4#/sk flocele
production	7-7/8"	5-1/2"	15.5 & 17	5397'	SMD	125	2%CC, 1/4#/sk flocele, 7#/sk gilsonite, 2% gas-stop, 0.5% CFR & 0.5% D-Air

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

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Shots per Foot	PERFORATION RECORD - Bridge Plugs Set Type		Additional Fracture, Shot, Cement, Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	5210-15'		19,850 gal 70Q N2 foam, 13,500# 20/40 sand & 13,500# 12/20 sand	5210-15'

FROM CONFIDENTIAL

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2-3/8"	5339'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Inj:			Producing Method				
6/24/00			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	trc		300		25		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18).

Open Hole Perf. Dually Comp. Commingled Other (Specify)

5210-5215'

ALLIED CEMENTING CO., INC.

ORIGINAL
2741

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Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE 10-16-99	SEC. 3	TWP. 33S	RANGE 19W	CALLED OUT 10:00 AM	ON LOCATION 1:30 pm	JOB START 4:25	JOB FINISH 4:55
LEASE Ellison	WELL # 10-4	LOCATION Coldwater S. to Jct.			COUNTY Comanche	STATE Ks.	
OLD OR NEW (Circle one)		3w, 1/4s, 1/5					

CONTRACTOR Duke #7
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 669
 CASING SIZE 8 7/8 x 24 # DEPTH 668
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 800 MINIMUM 150
 MEAS. LINE SHOE JOINT 36.21
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 40 1/2 Bbls Freshwater.

OWNER Sam Gary Jr. + Assoc
KCC

CEMENT
 AMOUNT ORDERED FEB 07 2000
 225 SX 6:35:6 + 3/8cc + 1/4 Flo-seal
 100 SX CLASS A + 3/8cc + 2 gel

COMMON A	100	@	6.35	635.00
POZMIX		@		
GEL	2	@	9.50	19.00
CHLORIDE	11	@	28.00	308.00
AW	225	@	6.00	1350.00
FLO-SEAL	56#	@	1.15	64.40
		@		
		@		
		@		
HANDLING	325	@	1.05	341.25
MILEAGE	325 x 45		.04	585.00

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 #352 HELPER Shane Winsor
 BULK TRUCK #214-314 DRIVER David West
 BULK TRUCK # DRIVER

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 KANSAS CORPORATION COMMISSION

FEB 08 2000

TOTAL \$3302.65

REMARKS:

Run 668 feet casing, Break circulation.
 Dump freshwater pad
 Mix 240sx 6:35:6 + 3/8cc + 1/4 Flo-seal
 100 SX A + 3/8cc + 2 gel.
 Release plug
 Displace with 40 1/2 bbls Freshwater
 Dump plug + shut in.
 Cement did circulate

CONSERVATION DIVISION
 WICHITA, KS

SERVICE

DEPTH OF JOB	668'			
PUMP TRUCK CHARGE	0-300'			470.00
EXTRA FOOTAGE	368'	@	.43	158.24
MILEAGE	45	@	2.85	128.25
PLUG Rubber	8 1/8"	@	90.00	90.00
		@		
		@		

TOTAL \$846.49

CHARGE TO: Sam Gary Jr. + Assoc. / Larson
 STREET 562 W. HIGHWAY #4
 CITY OLMITE STATE KANSAS ZIP 67564

FLOAT EQUIPMENT

1-Baffle plate	@	45.00	45.00
2-centralizers	@	30.00	60.00
2-Baskets	@	150.00	300.00
	@		
	@		

TOTAL \$405.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$4554.14
 DISCOUNT 910.82 IF PAID IN 30 DAYS
 NET \$3643.32

SIGNATURE Kenneth McGuire

KENNETH MCGUIRE
 PRINTED NAME

15-033-21092-0000
SWIFT SERVICES, INC.
 PO BOX 466
 NESS CITY, 67560-0466

V24725 ORIGINAL Invoice

DATE	INVOICE #
6/3/00	2476

KCC
 SEP 12 2000

BILL TO
 Samuel Gary Jr & Associates
 562 W. Hwy 4
 Olmitz, KS 67564-8561

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RECEIVED
 6-27-00
 JUN 27 2000
 SAMUEL GARY JR.
 & ASSOCIATES INC.

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Net 30	10-2	Jellison	Commanche	Duke rig # 7	Gas	Development	Ted	Long string - ...

PRICE REFERE...	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
575D	Milage	70	2.00	140.00
578D	Pump Charge	1	1,200.00	1,200.00
410-5	Top Plug	1	50.00	50.00T
280	Flocheck 21	1,000	1.50	1,500.00T
221	Liquid KCL	5	19.00	95.00
330	Swift Multi-Density	135	9.50	1,282.50T
287	Gas Stop	250	4.50	1,125.00T
285	CFR-1	59	2.75	162.25T
290	D-Air	59	2.75	162.25T
277	Gilsonite	850	0.25	212.50T
276	Flocele	34	0.90	30.60T
581D	Service Charge Cement	125	1.00	125.00
583D	Drayage	511.7	0.75	383.78
	Subtotal			6,468.88
	Sales Tax		4.90%	221.73

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DRLG COMP W/O LOE
 AFE # 1002
 ACCT # 137/32
 APPROVED BY T.C. Jarson

Thank you for your business. **Total** \$6,690.61



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CHARGE TO: Samuel Gury
 ADDRESS: [Redacted]
 CITY, STATE, ZIP CODE: Olmitz, KS

ORIGINAL

TICKET No 2476

PAGE 1 OF 1

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SERVICE LOCATIONS 1. <u>Ness City, KS</u>	WELL/PROJECT NO. <u>10-2</u>	LEASE <u>Jellison</u>	COUNTY/PARISH <u>Comanche</u>	STATE <u>Ks</u>	CITY <u>Ness City, KS</u>	DATE <u>6-3-2000</u>	OWNER <u>Sane</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke roy #7</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>S/W of Coldwater, KS</u>	ORDER NO.	
3.	WELL TYPE <u>Gas</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>new well - long string</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE <u>10^{1/2}</u>	70	mi	2	00	140.00
578		1			Pump Charge	1	ea	1200	00	1200.00
410		1			Top Plug <u>KCC</u>	1	ea	50	00	50.00
280		1			Flocke	1000	gal	1	50	1500.00
221		1			Liquid KCL	5	gal	19	00	95.00
330		1			SMDC	135	sls	9	50	1282.50
287		1			Gas stop	250	lbs	4	50	1125.00
285		1			CFR-1	59	lb	2	25	162.25
290		1			DeAir-1	59	lb	2	25	162.25
277		1			Gilsonite	850	lbs	1	25	212.50
276		1			Flocke	34	lbs	90	00	3060.00
5814583		1			Service Charge & Drayage	511.70	sls	1	00	511.70
										383.78

15-033-21092-0000

FROM CONFIDENTIAL
NOV 12 2002
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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Janson
 DATE SIGNED: 6-3-2000 TIME SIGNED: 4:30 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6468.88
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	221.73
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	6690.61
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!

