

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

NOV 13 2001
11-13-2001
WICHITA

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* CORRECT Twp,Rng

ORIGINAL

Operator: License # 5050

Name: Hummon Corporation

Address: 950 N. Tyler

City/State/Zip: Wichita, KS 67212

Purchaser: KCC

Operator Contact Person: Karen Houseberg

Phone: (316) (316) 773-2300 **NOV 21 2000**

Contractor: Name: Duke Drilling

License: 5929 **CONFIDENTIAL**

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

API NO. 15 - 15-033-21,111-00-00

County: Comanche

SW - SW - SE - 16 SecT 32 S. R. 18 East West

330ftl feet from S (circle one) Line of Section

2240ftl feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Moyer Campbell Well #: 1

Field Name: Nescatunga

Producing Formation: Drum & Cherokee

Elevation: Ground: 2125 Kelly Bushing: 2077

Total Depth: 5800 Plug Back Total Depth: 5626

Amount of Surface Pipe Set and Cemented at 672.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ **RELEASED** sx cmt.

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. To Enhr/SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

8/15/00	8/30/00	10/13/00
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

NOV 21 2001

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

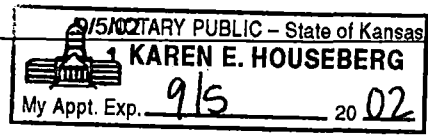
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond Date: 11/2 /01

Subscribed and sworn to before me this 2 day of November, 2001

Notary Public: Karen E. Houseberg



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes No Date: _____

Wireline Log Received

UIC Distribution

KCC

Operator Name: Hummon Corporation Lease Name: Moyer Campbell Well: 1
 Sec. 16 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No Yes No
 (Submit Copy)
 List All E. Logs Run:
 Dual Ind, ND, Micro, Snc

Log Formation (Top), Depth and Datum Sample Datum
 Name Top Datum
 Heebner 4310' -2176'
 Toronto 4326' -2192'
 DougSd 4369' -2235'
 Brown Ln 4464' -2350' Cherokee 5105' -2971'
 Lansing 4506' -2372' Miss 5156' -3022'
 Drum 4694' -2560' Kinder 5566' -3432'
 Swope 4804' -2670' Kinder Ln 5632' -3498'
 Hushpknv 4866' -2732'
 Bs. KC 4906' -2772'
 Altamont 5020' -2886'
 Pawnee 5068' -2934'
 Ft Scott 5097' -2963'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / FL	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	40.5#	100'	Grout		
Surface	12-1/4"	8-5/8"	24#	673	Lite, Class A	225sx lite, A'150sx2%cc&gel did circ to surf	
Production	7-7/8"	4-1/2"	10.5#	5795'	ASC	165sx, w/50sx top off	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Drum 4695-4702		
4	Cherokee 5127-32	1000g 15% FeNe Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4644		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. 10/13/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbls 0 Gas Mcf 1147 Water Bbbls 3 Gas-Oil Ratio Gravity

Disposition of Gas VENTED METHOD OF COMPLETION VENTED Production Interval DRUM
 Vented Solid Used On Lease Open Hole Perf Dually Comp. Commingled Drum
 (If vented, Sumit ACO-18.) Other Specify Cherokee

CONFIDENTIAL

MULTIPOINT BACK PRESSURE TEST

15-033-2111-00-00

ORIGINAL

FORM G-1 8-7-58

TYPE TEST: Initial Annual Special TEST DATE: 10/06/00

COMPANY: Hummon Corporation LEASE: Moyer Campbell WELL NO.: # 1

COUNTY: Commanche LOCATION: SW-SW-NE SECTION: 16-32S-18W TWP: KCC RING: ACRES: 160

FIELD: Nescatunga RESERVOIR: Drum/Cherokee PIPELINE CONNECTION: NOV 21 2000

COMPLETION DATE: 09-15-00 PLUG BACK DEPTH: 4750 TOTAL DEPTH: 4800 PACKER SET AT: 4644

CASING SIZE: 5.500 WT.: 15.500 ID: 4.950 SET AT: 5798 PERF.: 3127 TO: 4695

TUBING SIZE: 2.387 WT.: 4.700 ID: 1.995 SET AT: 4644 PERF.: TO

TYPE COMPLETION (Describe): Flow through tbg. TYPE FLUID PRODUCTION: None

PRODUCING TBRU (Annulus/Tubing): TUBING: 120 RESERVOIR TEMPERATURE F: BAR PRESS - Pa: 14.4 psia

GAS GRAVITY - Gg: .649 % CARBON DIOXIDE: .043 % NITROGEN: 3.611 RELEASED API GRAVITY OF LIQUID

VERTICAL DEPTH (H): 4644 RECEIVED TYPE METER CONN.: Pipe NOV 21 2001 PROVER SIZE: Prover

REMARKS: NOV 1.3 2001 FROM CONFIDENTIAL

KCC WICHITA

OBSERVED SURFACE DATA

RATE NO.	ORIFICE SIZE in.	(PROVER) PRESSURE psig	DIFF. (h _w) (L _t)	FLOWING TEMP. t.	WELLHEAD TEMP. t.	CASING WELLHEAD PRESS.		TUBING WELLHEAD PRESS.		DURATION HOURS	LIQUID PROD. Bbls.
						psig	(P _w) (P _t) (P _c) psia	psig	(P _w) (P _t) (P _c) psia		
SHUT-IN								1304	1318	72.00	
1.	.500	70.00		63	63			1230	1244	1.00	
2.	1.000	19.00		61	61			1166	1180	1.00	
3.	1.000	27.00		57	54			1098	1112	1.00	
4.	1.000	42.00		54	54			1020	1034	1.00	

FLOW STREAM ATTRIBUTES

RATE NO.	COEFFICIENT (F _p) Mcfd	(PROVER) PRESSURE psia	EXTENSION $\sqrt{P_m \times E_w}$	GRAVITY FACTOR F _g	FLOWING TEMP FACTOR F _t	DEVIATION FACTOR F _{pv}	RATE OF FLOW Q Mcfd	GOR	G _m
1.	4.390	84.4	84.40	1.2413	.9971	1.0072	461		.649
2.	17.530	33.4	33.40	1.2413	.9990	1.0027	728		.649
3.	17.530	41.4	41.40	1.2413	1.0029	1.0037	906		.649
4.	17.530	56.4	56.40	1.2413	1.0058	1.0051	1240		.649

PRESSURE CALCULATION

RATE NO.	P _t psia	P _c psia	P _w psia	(P _c) ² Thousands	(P _w) ² Thousands	PLOTTING POINTS		% SHUT-IN 100 $\left[\frac{P_w - P_a}{P_c - P_a} \right]$
						(P _c) ² - (P _w) ² Thousands	Q Mcfd	
1.	1244.4	1318.4	1246.1	1738.2	1552.6	185.5	461.9	94.5
2.	1180.4	1318.4	1184.5	1738.2	1403.1	335.0	728.1	89.7
3.	1112.4	1318.4	1119.1	1738.2	1252.3	485.9	906.8	84.7
4.	1034.4	1318.4	1047.6	1738.2	1097.5	640.7	1240.7	79.2

INDICATED WELLHEAD OPEN FLOW 2599 Mcfd @ 14.65 psia "n" = .779

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated herein and that said report is true and correct. Executed this the 10th day of October, 2000

Witness (if any) For Commission

Signature For Company Checked by