

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Release

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler
City/State/Zip: Wichita, KS 67212
Purchaser: _____
Operator Contact Person: Karen Houseberg
Phone: (316) (316) 773-2300
Contractor: Name: Duke Drilling
License: 5929
Wellsite Geologist: Arden Ratzlaff

API NO. 15 - 15-033-21,211-00-00
County: Comanche
Address: SW - SW - SE - 16 Sec. 32 S. R. 18 East West
City/State/Zip: Wichita, KS 67212
Elevation: 330fsl feet from S / (circle one) Line of Section
2165fel feet from E / (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moyer Campbell Twin Well #: 1
Field Name: Wildcat
Producing Formation: Swope

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Elevation: Ground: 2126 Kelly Bushing: 2137
Total Depth: 5200 Plug Back Total Depth: 4940
Amount of Surface Pipe Set and Cemented at 672 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/16/01 4/27/01 6/2/01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec _____ Twp _____ S. R. _____ East West
County: _____ Docket No.: _____

Handwritten: All 1 ER 4-7-03
RECEIVED
Handwritten: AUG 13 2001
Handwritten: 08-13-2001
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond

Title: Pat Richmond Date: 8/7/01

Subscribed and sworn to before me this 7 day of August

Notary Public: Karen Houseberg

Date Commission Expires: 9/5/02

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 geo report
WIC Distribution

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. Sept. 5 2002

X

Operator Name: Hummon Corporation Lease Name: Moyer Campbell Twin Well: 1

Sec. 16 Twp. 32 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction, Comp Density/Neutron, Micro, Sonic Cmt Bond DST1-4	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Douglas Sd -2239 Heebner -2173 Brown Ls -2354 Toronto -2194 Lansing -2374 Drum -2560 Swope -2674 Huspuckney -2734 BaseKC -2774 Altamont -2889 Pawnee -2929 Ft. Scott -2966 Cherokee -2974 Mississippi -3024 TD -3065
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"	40.5#	107'	Grout		
Surface	12-1/4"	8-5/8"	24#	672	Lite Class A	325 sx	3%cc
Production	7-7/8"	5-1/2"	15.5#	5200'	ASC	250sx	ASC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4812-18'	500g 15% Fe Ne	
4	5132-36 Note: CIBP @ 4940'	500g 15% MCA	
4	5163-68	500g 15% MCA	

TUBING RECORD	Size <u>2-3/8" 4.7#</u>	Set At <u>4776</u>	Packer At <u>4746</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/2/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbls <u>0</u>	Gas Mcf <u>21mcfpd</u>	Water Bbbls <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used On Lease Open Hole Perf Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other Specify _____

ALLIED CEMENTING CO., INC. 7313

Federal Tax I.D

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: And large

Release

APR 07 2003

From
Confidential

DATE <u>4-28-01</u>	SEC <u>16</u>	TWP <u>32S</u>	RANGE <u>18W</u>	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Campbell</u>	WELL # <u>Twin 1</u>	LOCATION <u>Coldwater total</u>	<u>SS E</u>	COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR (NEW) (Circle one)			<u>5' into</u>				

CONTRACTOR Duke #5
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5201
 CASING SIZE 5 1/2 x 15.5 DEPTH 5200
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL atch down plug DEPTH 5171
 PRES. MAX 500 MINIMUM 500
 MEAS. LINE _____ SHOE JOINT 40.60
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 1-1/2 hrs @ 2% KCl water
 EQUIPMENT _____
 PUMP TRUCK # 343 CEMENTER Justin Hart
 HELPER Mark Brungardt
 BULK TRUCK # 40-251 DRIVER Steve Davis
 BULK TRUCK # _____ DRIVER _____

OWNER Hummon Corp
 CEMENT AMOUNT ORDERED 250 sx ASC + 5 # 40-1 Seal
+ 4 # Flo-seal + 10% FI-10
25 sx 60-40-6
 COMMON _____ @ _____
 POZMIX KCC @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
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 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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TOTAL 1 AUG 13 2001

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REMARKS:

2 1/2 hr. Bottom Break Circ. Drop Ball
like thin lead plug Pump 55 BBLs Mud/400
Sc.F.M./BBLs @ 4 BPM (1000 Sc.F./min) Pump 6 BBLs
Fresh PB pump 15 BBLs Mud Clean 4 BBLs Wash
Mix 250 sx ASC @ 14.5% wash Pump + lines
Release Plug Disp 2% KCl 5 BPM 1300 BBLs
57 BBLs Humming shoe 4 BPM 29 BBLs 3 BPM
Pump Plug 57 BBLs to 1500 Release Press
Float Held Plug Rat + Mouse 25 sx 60-40-6

SERVICE
 DEPTH OF JOB 5201
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG atch down @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

CHARGE TO: Hummon Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

55
1- APII float shoe @ _____
1- atch down Plug @ _____
4- stop Rings @ _____
5- Baskets @ _____
9- Centralizers @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Frank Clark

Frank Clark
 PRINTED NAME

Cement MCTwin 1

W E D E R

REC'D APR 02 2001

P.O. BOX 1087
WOODWARD, OK 73802

SERVICES, INC.

PHONE (580) 256-9371
FAX (580) 256-6997

CONFIDENTIAL

ORIGINAL

4-15

SOLD TO:

HUMMON CORP
950 N. TYLER RD.
WICHITA, KS 67212-3240

KCC

SHIP TO:

HUMMON CORP
950 N. TYLER RD.
WICHITA, KS 67212-3240

AUG 06 2001

CONFIDENTIAL

CUSTOMER NO:	CUSTOMER P.O.	INVOICE NUMBER:	INVOICE DATE:	TERMS
HUMCOR		0022624 IN	03/28/2001	DUE UPON RECEIPT
LEASE NAME:	MOYER-CAMBELL TWIN	RIG #: DUKE #5	WO #: W03408	AMOUNT

FURNISHED WELDER & MATERIALS
 FURNISHED MUD, WATER, & TRUCKING
 DRILLED 107' OF 30" CONDUCTOR
 HOLE
 FURNISH 107' OF 20" CONDUCTOR
 PIPE
 FURNISHED GROUT
 FURNISHED GROUT PUMP
 TOTAL BID \$10,015.00
 INSURANCE SURCHARGE
 FUEL SURCHARGE

RECEIVED

AUG 13 2001

KCC WICHITA

100.15
250.38

U-CTW

ENTERED

Release
 APR 07 2003
 From
 Confidential

Net Invoice:	10,365.53
Freight:	0.00
Sales Tax:	66.15
Invoice Total:	10,431.68

THANK YOU!!!!

INVOICE

JK

ALLIED CEMENTING CO., INC.

7304

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Med Lodge

DATE <u>4-17-01</u>	SEC. <u>16</u>	TWP. <u>32S</u>	RANGE <u>18 W</u>	CALLED OUT <u>6:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START <u>4:15 PM</u>	JOB FINISH <u>4:50 PM</u>
LEASE <u>Moyses Campbell</u>	WELL # <u>1 Twin</u>	LOCATION <u>Coldwater Total Quick</u>	COUNTY <u>Comanch</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>				<u>shop 2 1/2 E 1/2 S</u>			

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CONTRACTOR Duke #5

TYPE OF JOB surface

HOLE SIZE 12 1/2 T.D. 675

CASING SIZE 8 7/8 DEPTH 672

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Baffle DEPTH 646.42

PRES. MAX 400 MINIMUM 200

MEAS. LINE SHOE JOINT 25.58

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 42 BBLs Fresh #20

OWNER Hummon Corp

CEMENT

AMOUNT ORDERED 225 sx 6.5-35.4 + 2% cc + 1/4" Fio-Seal 100 sx class A + 2% cc + 2% gel

COMMON	<u>100</u>	@	<u>6.35</u>	<u>635.00</u>	
POZMIX		@			
GEL	<u>2</u>	@	<u>9.50</u>	<u>19.00</u>	
CHLORIDE	<u>11</u>	@	<u>28.00</u>	<u>308.00</u>	
	<u>AW</u>	<u>225</u>	@	<u>6.00</u>	<u>1350.00</u>
	<u>Fio-Seal</u>	<u>56#</u>	@	<u>1.40</u>	<u>78.40</u>
			@		
			@		
			@		
HANDLING	<u>350</u>	@	<u>1.05</u>	<u>367.50</u>	
MILEAGE	<u>350</u>	X	<u>35</u>	<u>.04</u>	<u>490.00</u>

TOTAL 3247.90

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KCC

AUG 06 2001

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EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

343 HELPER Mark Brungardt

BULK TRUCK

240 DRIVER David Felio

BULK TRUCK

DRIVER

REMARKS:

Pipe on Bottom Break Circ
225 sx 6.5-35.4 @ 13.8" 100 sx
Class A 1/2 @ 15.2" Disp 4 BPM
35 BBLs out 200# slow rate 3 BPM
Bump Plug @ 42 BBLs 400# shut in
circulated Cement

SERVICE

DEPTH OF JOB	<u>672'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>	
EXTRA FOOTAGE	<u>372'</u>	@	<u>.43</u>	<u>159.96</u>
MILEAGE	<u>35</u>	@	<u>3.00</u>	<u>105.00</u>
PLUG	<u>8 7/8 TRP</u>	@	<u>90.00</u>	<u>90.00</u>
		@		
		@		

TOTAL 824.96

CHARGE TO: Hummon Corp

STREET 950 N. TYLER ROAD

CITY WICHITA STATE KANSAS ZIP 67212

FLOAT EQUIPMENT

<u>8 7/8</u>			
<u>1 - basket</u>	@	<u>180.00</u>	<u>180.00</u>
<u>1 - bottle plate</u>	@	<u>45.00</u>	<u>45.00</u>
	@		
	@		

TOTAL 225.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE 4297.86

DISCOUNT 429.79 IF PAID IN 30 DAYS

3868.07

Jon Livingston

PRINTED NAME

Release
APR 07 2003
From
Confidential
RECEIVED
AUG 13 2001
KCC WICHITA