

RECEIVED

KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY- DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must be Typed

ORIGINAL

NOV 19 2001
11-19-01
KCC WICHITA
Operator License #: 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Purchaser: NCRA-OEL; KANSAS INDUSTRIAL ENERGY SUPPLY-GAS
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: William Shepherd
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Oher (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/15/01 7/29/01 8/3/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21244-0000
County: Comanche
SW - NE - SW Sec. 22 Twp. 32 S. R. 19 East West
1650 feet from (S) N (circle one) Line of Section
3380 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rich C Well #: 4
Field Name: Bird East
Producing Formation: Viola
Elevation: Ground: 1974' Kelly Bushing: 1985'
Total Depth: 6179' Plug Back Total Depth: 6075'
Amount of Surface Pipe Set and Cemented at 760' Feet
Multiple Stage Cement Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan: ALT 1 gfh 6/21/02
(Data must be collected from the Reserve Pit)
Chloride content 655750 ppm. Fluid volume 15250 bbls.
Dewatering method used from steel pits to reserve pit
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Randy Unruh License No. 8061
Quarter NE Sec. 1 Twp. 32 S. R. 19 East West
County Comanche Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title: President Date: Nov. 16, 2001
Subscribed and sworn to before me this 16 day of November 2001
Notary Public [Signature]
Date Commission Expires: 1/12/2004



KCC Office Use ONLY
Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geological Report Received
 UIC Distribution KCC

X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 4

Sec. 22 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Logs: Geological, Micro Log, Dual Induction Log, Compensated Neutron Density PE Log, Sonic Log, Dual Receiver Cement Bond Log

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Heebner, Brown Lime, Lansing, Marmaton, Cherokee, Mississippi, Viola Dolomite, Arbuckle, LTD.

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CASING RECORD New Used

Report all strings set- conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole, Size Casing, Weight, Setting, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Conductor, Surface, Production.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with columns: Purpose, Depth, Type of Cement, # sacks used, Type and Percent Additives. Rows include Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes handwritten data for 5782'-5789' and 5811'-5817'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Yes/No.

Table with columns: Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production, Oil, Gas, Water, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval. Includes options like Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled.



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KCC WICHITA

ORIGINAL
COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		107060	7/18/01	3373	7/16/01
	Service Description				
	Cement				
		Lease		Well	
		Rich		C-4	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Mike Godfrey	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	100	\$10.25	\$1,025.00
D200	'A-CON' BLEND	SK	170	\$13.50	\$2,295.00
C310	CALCIUM CHLORIDE	LBS	508	\$0.75	\$381.00
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00
F143	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00
F262	BAFFLE PLATE ALUMINUM, 7"	EA	1	\$40.00	\$40.00
E107	CEMENT SERVICE CHARGE	SK	270	\$1.50	\$405.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.00	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	699	\$1.25	\$873.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total:	\$6,489.75
Discount:	\$1,591.25
Discount Sub Total:	\$4,898.50
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$4,898.50

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
03373

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 7-16-01	Lease Rich	Well # C-4	Log 22-325-19w
Customer ID	County Comanche	State KS	Station Pratt KS
CHARGE Oil Producers Inc of KS	Depth	Formation	Shoe Joint 43.4
	Casing 8 7/8	Casing Depth 760	TD 760
	Customer Representative Mike Godfrey		Treater D. Scott

AFE Number	PO Number	Materials Received by X <i>Mike Godfrey</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	1005ki	Common Cmt ✓				
D200	1705ki	A-Con Cmt ✓				
C310	508lbs	Calcium Chloride ✓				
F103	2 ea	Centralizers 8 7/8 ✓				
F143	1 ea	Wood Plug " ✓				
F262	1 ea	Baffle Plate " ✓				
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E107	2705ki	Cmt Serv Charge				
E100	1 ea	UNITS 1 way MILES 23				
E104	699tm	TONS 1 way MILES 50				
R202	1 ea	EA. 501-1606 PUMP CHARGE				
R701	1 ea	Cmt Head Rental				
Discounted Price = 4898.50						
Plus Tax						

TOTAL



COPY ORIGINAL

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
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SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				107059	7/18/01	3766	7/15/01
				Service Description			
				Cement			
				Lease		Well	
				Rich		C-4	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	Mike Godfrey	T Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D101	COMMON CEMENT	SK	200	\$10.25	\$2,050.00
C310	CALCIUM CHLORIDE	LBS	376	\$0.75	\$282.00
C195	CELLFLAKE	LB	47	\$1.85	\$86.95
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	25	\$3.00	\$75.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	517	\$1.25	\$646.25
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

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 KCC WICHITA

Sub Total:	\$4,070.20
Discount:	\$1,059.85
Discount Sub Total:	\$3,010.35
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$3,010.35

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL
03766

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 7-15-01	Lease RICH 'C'	Well # 4	Legal 22-32S-19W
Customer ID	County COMANCHE	State KS	Station PRATT
CHARGE OIL PRODUCERS TRUST OF KS	Depth	Formation	Shoe Joint 15'
	Casing 13 3/8	Casing Depth 158'	TD 159'
	Customer Representative MIKE GOOFEY	Job Type CONDUCTOR WELL NEW	
		Treater T. SEBA	

AFE Number PO Number

Materials Received by X *Mik Kelly*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-101	700 SKS	COMMON CEMENT ✓				
C-310	376 lbs	CALCIUM CHLORIDE ✓				
C-195	47 lbs	CELLULOSE ✓				
E-107	200 SKS	CEMENT SERV. CHARGE				
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E-100	25 ms	UNITS <i>1 way</i> MILES				
E-104	517 TM	TONS MILES				
R-200	1 EA	EA. 158' PUMP CHARGE				
		DISCOUNTED PRICE =		3010.35		
		+ TAXES				

TREATMENT REPORT

03559



Customer ID		Date	
Customer O.P. INC. OF KS.		7-15-01	
Lease RICH 'C'		Lease No.	Well # 4
Field Order # 03766	Station PRATT	Casing 13 3/8	Depth
Type Job CONDUCTOR		Formation	County COMANCHE
NOW WELL		Legal Description 22-32S-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft		Acid 200 SK Common		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 15.8 #/GAL 1.1BA ³		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative MIKE GONTERBY	Station Manager D. AULTRY	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					COLLONOW
10:30					ONLOC W/TEL'S RIG RUNNING 13 3/8 CIG 4 ST'S
					NOV 19 2001 KCC WICHITA
11:05	100		25	2 1/2	Hook up to CIG
11:12			15		BREAK CIRC W/ PUMP TRK
11:18					START MIXING CMT @ 15.8 #/GAL
12:33			43.45		FINISHED MIXING CMT
12:36	100			3	START DISP
	?				SHUT DOWN
12:45	150		22.4		CLOSE VALVE ON CIG
					CIRC CMT TO PIT
					JOB COMPLETE THANKS TODD

ORIGINAL

OIL PRODUCERS INC., OF KS.
INITIAL COMPLETION REPORT

WELL - RICH C-4

LEGAL - 1650' FSL AND 1900' FWL, SECTION 22-32s-19w IN COMANCHE CO. KS.

API# - 15-033-21,244

G.L. - 1974'

K.B. - 11' ABOVE G.L. @ 1985'

SURFACE CSN - 13 3/8" @ 158' W/200 SX., AND 8 5/8" @ 760' W/270 SX.

RTD - 6180'

LTD - 6179' (ELI OPEN HOLE RAN 7/28/01)

PRODUCTION CSN - 5 1/2", 15.5# @ 6120' W/260 SX EA-2 WITH GAS STOP.

TOP OF CEMENT - 4880' WITH EXCELLENT CEMENT BONDING.

PBTD - 6075' (ELI CORRELATION LOG RAN 7/31/01)

<u>PERFORATIONS</u> -	VIOLA	5782'-5789'	4/FT.	TCP GUN	8/1/01
	VIOLA	5811'-5817'	4/FT.	TCP GUN	8/1/01

TUBING RAN - 35' TBG CONVEYED PERF GUN, MECHANICAL FIRING HEAD, 4' X 2 3/8" SUB,
2 3/8" X 2 7/8" CHANGE OVER SUB, 1 JT. 2 7/8", 2 7/8" DEBRIS SUB, 2 7/8" S.N.,
2 JTS. 2 7/8", 2' X 2 7/8" LOCATOR SUB, 180 JTS. NEW 2 7/8", 10', 8', 6', 2', SUBS

TUBING SET @ - BOTTOM OF TBG @ 5817.75'

TOP S.N. - 5742.75'

AVERAGE TBG JT - 31.36'

SURFACE EQUIPMENT - SEE RICH C-3

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7/31/01

ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND LOG.
FOUND TTL DEPTH - 6075' (THIS IS 10' HIGH TO TOP OF INSERT 6085')
FOUND TOP OF CEMENT - 4880' WITH EXCELLENT CEMENT BONDING.

COMANCHE WELL SERVICE ON LOCATION, RIGGED UP D-D DERRICK.
 SHUT DOWN FOR THE NIGHT.

8/1/01

COMANCHE SWABBED 5 1/2" CASING DOWN TO 5850'

ACID SERVICES ON LOCATION TO SPOT ACID ACROSS VIOLA .
 DUMP 250 GALS 10% ACETIC ACID AND 12 BBLs 2% KCL WATER.
 TOP OF FLUID TO PERFORATE THRU = 5100'.

SIoux TRUCKING ON LOCATION WITH NEW 2 7/8" MAVERICK TUBING PURCHASED FROM
 SMITH SUPPLY, UNLOADED 186 JTS. 5834.23'.

AMERICAN CASED HOLE SPECIALISTS ON LOCATION WITH TBG CONVEYED 32 GRAM
 PERFORATING GUN LOADED WITH 4 SHOTS/FT. THIS 35' GUN LOADED WITH 22' OF BLANK.
 THIS GUN IS CONFIGURED TO PERFORATED PROPOSED INTERVALS IN VIOLA DOLOMITE
 @ 5782'-89' AND 5811'-5817'.

COMANCHE RIGGED TO RUN TBG CONVEYED GUN AND NEW 2 7/8" TUBING.

RAN TUBING CONVEYED PERFORATING GUN AND TUBING AS FOLLOWS:

TUBING CONVEYED PERFORATING GUN	35.00'
MECHANICAL FIRING HEAD	1.23'
2 3/8" TUBING SUB	4.18'
2 3/8" X 2 7/8" CHANGE OVER SUB	.79'
1 JT. NEW 2 7/8" TUBING	31.48'
2 7/8" DEBRIS SUB	.49'
2 7/8" SEATING NIPPLE	1.08'
2 JTS. NEW 2 7/8" TUBING	62.85'
2 7/8" LOCATOR SUB	2.26'
180 JTS. NEW 2 7/8" TUBING	5645.57'
10', 8', 6', 2', X 2 7/8" TUBING SUBS NEW	26.48'
K.B. (11' < 3' ABOVE G.L.)	8.00'
BOTTOM PERF GUN (SPOTTED BY ELI WIRELINE)	5817.75'
TOP PERF GUN	5782.00'
SEATING NIPPLE @	5742.75'

ELI ON LOCATION AND SPOTTED GUN WITH GAMMA TOOLS TIED INTO OPEN HOLE LOG
 AND LOCATOR SUB.

HOOKEED UP WELL HEAD AND LAID TEMPORARY LEAD LINE TO 2 500 BBL FRAC TANKS.

DROPPED DETONATION BAR.
 HAD FLUID TO SURFACE IN 15 MINUTES = VOLUME RATE OF 80 BTFPH. (THIS @ 7:15 PM)

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8/1 CONT.

BEGIN FLOW TESTING AS FOLLOWS:

1 HR. FLOW - RECOVERED 110 BBLS, 100% OIL, FTP = 155#, FCP = 175#, INSTALLED CHOKE.
1 HR. FLOW - RECOVERED 90 BBLS, 100% OIL, FTP = 235#, FCP = 275#, ON 1" CHOKE.
1 HR. FLOW - RECOVERED 90 BBLS, 100% OIL, FTP = 250#, FCP = 275#, ON ¾" CHOKE
1 HR. FLOW - RECOVERED 65 BBLS, 100% OIL, FTP = 290#, FCP = 325#, ON ½" CHOKE.
END OF REPORT FOR THE NIGHT.

8/2/01

WELL HAS PRODUCED 620 BBLS IN 8 HRS. = 77.7 BOPH.
FTP = 295#, FCP = 460#, FLOWING ON 32/64" CHOKE.
WELL HAS PRODUCED 975 BBLS OF OIL TTL IN 1st 12 HRS.

8/3/01

WELL PRODUCED 1430 BBLS OF OIL IN 24 HRS.
FTP = 330#, FCP = 625#. FLOWING ON 32/64" CHOKE.

P&S ELECTRIC ON LOCATION TO LAY 2 3/8" STEEL TUBING LEAD LINE.
LAID APPROX 1500' 2 3/8" STEEL TUBING LEAD LINE & TIED INTO FLUID LEAD LINE FROM
2 WELL @ RICH C-1 TANK BATTERY SITE.
THIS WILL SEND TTL FLUID AND GAS TO COMMONS TANK BATTERY @ #3 WELL SITE.
COMMONS TANK BATTERY CONSTRUCTION FINISHED TODAY.
PUT WELL IN SERVICE FLOWING TO COMMONS TANK BATTERY.

8/4/01

WELL PRODUCED 1157 BBLS OF OIL IN LAST 24 HRS. = 48 BOPH.
FTP = 360#, FCP = 725#. (FTP = LEAD LINE PRESSURE.)
WELL PRODUCING 450 MCFPD IN GAS SALES.

8/5/01

WELL PRODUCED 920 BBLS OF OIL IN 24 HRS. AND 450 MCFPD.
FTP = 360#, FCP = 750#, WELL FLOWING ON ¾" CHOKE.

8/6/01

WELL PRODUCED 1128 BBLS OF OIL IN 24 HRS. AND 410 MCFPD.
FTP = 360#, FCP = 825#, WELL FLOWING ON ¾" CHOKE.

**THIS WELL SEEMS TO BE A COMMERCIAL OIL AND GAS WELL, WE WILL
LEAVE IT PRODUCING!!!!!!!!!!!!**
CONGRATULATIONS EVERYONE!

END OF REPORT

RECEIVED

NOV 19 2001

KCC WICHITA


BEST REGARDS
BRAD SIROKY