

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 033-211560000

ORIGINAL

CONFIDENTIAL

County Comanche
150' NE
C - NW - NW - Sec. 22 Twp. 32S Rge. 19W E

Operator: License # 31514

554 Feet from S/N (circle one) Line of Section

Name: Thoroughbred Associates, LLC *Release*

766 Feet from E/W (circle one) Line of Section

Address 8100 E. 22nd St. No. *MAY 14 2004*

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Bldg. 600, Suite F *From*

Lease Name Husker Well # #1

City/State/Zip Wichita, Kansas 67226 *Confidential*

Field Name _____ Herd _____

Purchaser: Petro Source

Producing Formation Mississippi

Operator Contact Person: Robert C. Patton *JAN 12 2001*

Elevation: Ground 1999' KB 2004'

Phone (316) 685-1512 *CONFIDENTIAL*

Total Depth RTD 6083' LTD 6085' PBDT _____

Contractor: Name: Pickrell Drilling Co., Inc.

Amount of Surface Pipe Set and Cemented at 728' KB _____ Feet

License: 5123

Multiple Stage Cementing Collar Used? _____ yes XX No

Wellsite Geologist: Paul Gunzelman

If yes, show depth set _____ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from _____

XX New Well _____ Re-Entry _____ Workover

feet depth to _____ w/ _____ sx cmt.

XX Oil _____ SWD _____ SLOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan *Alc 1 W 5.14.04*
(Data must be collected from the Reserve Pit)

If Workover:

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KANSAS CORPORATION COMMISSION

Chloride content _____ ppm Fluid volume _____ bbls

Operator: _____

Dewatering method used _____

Well Name: _____ *JAN 22 2001*

Location of fluid disposal if hauled offsite: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ *CONSERVATION DIVISION*
_____ Plug Back _____ *Conv. WSW*
_____ Commingled _____ Docket No. _____ *PBDT*
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

10-21-00 11-06-00 01-01-01
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Robert C. Patton*
Title Managing Partner, Robert C. Patton Date 01-12-01

Subscribed and sworn to before me this 12th day of January, 2001.

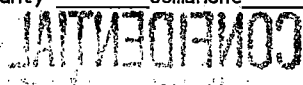
Notary Public *Karri Wolken*
Karri Wolken
Date Commission Expires September 5, 2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

KARRI WOLKEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/5/04

Operator Name Thoroughbred Associates, LLC Lease Name Husker Well # #1

Sec. 22 Twp. 32S Rge. 19W East West
 County Comanche



INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Sonic Log
 Micro Log
 Dual Induction Log
 Compensated Neutron Density Log
 Geologist's Report

Log Formation (Top), Depth and Datums Sample

Name: _____ Top Datum

See attached.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"	24#	728'	Class A Class A Lite	150 50 50	2% gel, 3#cc 2% gel, 3% cc 3% cc
Production		5-1/2"	15.5#	5913'	ASC w/5%CS/sx	225	.06 of 1% of FL10

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5805-5808		

TUBING RECORD Size 2-3/8" Set At 5811' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. January 2, 2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>100</u> Bbls.	Gas <u>20</u> Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

CONFIDENTIAL

Release
MAY 14 2004
From
Confidential

ORIGINAL

OPERATOR: Thoroughbred Associates, LLC
LEASE NAME: Husker #1
LOCATION: 150' NE, NW NW, 554' FNL & 766' FWL
Sec. 22-T32S-R19W
Comanche County, Kansas
API#:15-033-211560000

KCC
JAN 12 2001
CONFIDENTIAL

DST #1 5072-5200 (Miss). SBOBOB in 50 seconds, GTS in 10". Initial gauges: 175 MCF/10"; 185 MCF/20"; 185 MCF/30", all on 3/4" orifice. Final open: SBOBOB immediately, gauged gas throughout. 259 MCF/10"; 211 MCF/20"; 185 MCF/30", 40" & 50". Rec. 450' ocgm, 40% gas, 10% oil. FP 106-139/144-184#. SIP 1773/1760#. HP 2439/2402#. BHT 124 degrees.

LOG TOPS

Howard	3362'	-1358
Heebner	4239'	-2235
BrownLime	4417'	-2413
Lansing	4429'	-2425
Stark	4746'	-2742
Marmaton	4916'	-2912
Cherokee	5048'	-3044
Mississippi	5126'	-3122
Viola	5804'	-3800
Simpson	5940'	-3936
Arbuckle	NL	
LTD	6085'	-4081

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 22 2001

1-22-01
CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

15-833-2156-0000

ORIGINAL

ALLIED CEMENTING CO., INC. 4512

Federal Tax ID # 48-0727860 KCC

TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 14 2004

SERVICE POINT:

From

JAN 22 2001

Medicine Lodge

CONFIDENTIAL

DATE 1/4-00	SEC. 22	TWP. 32s	RANGE 19w	ON LOCATION 6:00 pm	ON LOCATION 7:45 pm	JOB START 2:45 Am	JOB FINISH 3:35 Am
LEASE Husker	WELL# 1	LOCATION Coldwater Car Wash.		COUNTY Comanche	STATE KS.		
OLD OR NEW (Circle one)		3w, 15, 18e, 7s					

CONTRACTOR Pickrell Drilling
 TYPE OF JOB Long string Production
 HOLE SIZE 7 7/8 T.D. 6084
 CASING SIZE 5 1/2 x 15.5 DEPTH 5913
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Packer shoe DEPTH 5913
 PRES. MAX 1300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 20
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 142 BBLs 2% KCL

OWNER Thoroughbred + Assoc.

CEMENT
 AMOUNT ORDERED 25 sx 60:40:6
225 sx ASC + 5# K61-seal + .67 FT-10
500 Gal mud-clean 14 Gal clapro

EQUIPMENT
 PUMP TRUCK # 352 CEMENTER Carl Baldwin
 HELPER Stane Winsor
 BULK TRUCK # 259 DRIVER Jason T
 BULK TRUCK # _____ DRIVER _____

COMMON A	15	@	6.35	95.25
POZMIX	10	@	3.25	32.50
GEL	1	@	9.50	9.50
CHLORIDE		@		
ASC	225	@	8.20	1845.00
K61-SEAL	1125#	@	.38	427.50
FL-10	127#	@	8.00	1016.00
CLAPRO	14 GALS	@	22.90	320.60
MUD CLEAN	500 GALS	@	.75	375.00
HANDLING	314	@	1.05	329.70
MILEAGE	314	X	.45	141.30

KANSAS CORPORATION COMMISSION

JAN 22 2001 TOTAL 5016.25

REMARKS:

Pipe on bottom, Break circulation,
 Drop ball for packer shoe, circulate
 for 30 minutes, plug RAT + mouse hole
 w/ 25 sx 60:40:6 pump 225 sx ASC + 5# K61-seal
 + .67 FT-10, washout pump + lines,
 Release plug, Displace with 142 BBLs
 of 2% KCL water. Pump plug + float held
 shut in casing

1-22-01
 CONSERVATION DIVISION
 WICHITA, KS

SERVICE

DEPTH OF JOB	5913		
PUMP TRUCK CHARGE			1290.00
EXTRA FOOTAGE		@	
MILEAGE	45	@	3.00 135.00
PLUG		@	
		@	
		@	

TOTAL 1425.00

CHARGE TO: Thoroughbred + Assoc.
 STREET 8100 E 22ND ST. NORTH, BLDG 600
 CITY WICHITA STATE KANSAS ZIP 67226

St. F

FLOAT EQUIPMENT

1- Packer shoe	@	1325.00	1325.00
1- Latch Down plug	@	350.00	350.00
10- Centralizers	@	50.00	500.00
3- Baskets	@	128.00	384.00
	@		

TOTAL 2559.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 9000.25
 DISCOUNT 900.03 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern
PRINTED NAME



THOROUGHBRED ASSOCIATES

1-12-2002
RECEIVED
KANSAS CORPORATION COMMISSION

Release
MAY 14 2004
From
Confidential

JAN 22 2001
1-22-01
CONSERVATION DIVISION
WICHITA, KS

January 12, 2001

CONFIDENTIAL

KCC

JAN 12 2001

CONFIDENTIAL

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: API #15-033-21,156-~~0000~~
Husker #1
554' FNL; 766' FWL
150' NE, C NW NW,
Sec. 22-T32S-R19W
Comanche County, Kansas

Dear Sirs:

Enclosed herewith are the following for the above-captioned well:

- (1) One original ACO-1
- (2) Copies of all cement jobs performed
- (3) Complete set of all logs

Please hold the information pertaining to this well confidential for one year. If you should need any additional information, please do not hesitate to call.

Sincerely,

THOROUGHBRED ASSOCIATES

Karri Knox Wolken