

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-033-20,724-00-06 (of this well)

(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR National Cooperative Refinery Association OPERATORS LICENSE NO. 5565

ADDRESS Box 6 Great Bend, Ks. 67530 PHONE # (316) 793-7824

LEASE (FARM) Merrill WELL NO. 1 WELL LOCATION 330' FEL 4620' ESL COUNTY Comanche

SEC. 24 TWP. 33S RGE. 16 (E) or (W) TOTAL DEPTH 5414' PLUG BACK TO _____

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 517.35 CEMENTED WITH 150 SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug 5300'-40sx; 2nd plug 700'-40sx;

3rd plug 530'-50sx; 4th plug 40'-10sx; rathole 15sx; mousehole 10sx. 60-40 posmix, 6%

gel. State plugger Richard Lacey.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? _____ IS ACC-1 FILED? No
(If not, explain) Sent to operator to complete

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8:00am 5-16-88

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Harvey Moore

PHONE # (316) 995-4955

ADDRESS Box 163 Belpre, Ks. 67519

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR Abercrombie Drilling, Inc. LICENSE NO. 5422 JUN 10 1988

ADDRESS 801 Union Center Wichita, Ks. 67202 PHONE # (316) 262-1841 6-10-88

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT SIGNED: Jack K. Whorton CONSERVATION DIVISION
(Operator or Agent) Wichita, Kansas

DATE June 8, 1988

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date: April 21, 1988
month day year

API Number 15-033-20,724-00-00

OPERATOR: License # 5565
 Name National Cooperative Refinery Assoc
 Address Box 6
 City/State/Zip Great Bend, KS 67530
 Contact Person I. J. Gotsche
 Phone 316 793-7824

E/2 NE NE Sec. 24 Twp. 33 S. Rg. 16 East
 West
 Ft. from South Line of Section
 Ft. from East Line of Section

CONTRACTOR: License # 5422
 Name Abercrombie Drilling, Inc.
 City/State Wichita, KS

(Note: Locate well on Section Plat on reverse side)
 Nearest lease or unit boundary line 330 feet
 County Comanche
 Lease Name Merrill Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation _____ feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Depth to bottom of fresh water 200
 Depth to bottom of usable water 350 200

If OWWO: old well info as follows:

Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

Surface pipe by Alternate: 1 2
 Conductor pipe planned to be set 500'
 Conductor pipe required 60' (possible)
 Projected Total Depth 5700 feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/8/88 Signature of Operator or Agent _____

I. J. Gotsche
 I. J. Gotsche

Title Superintendent

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 200 feet per Alt. X

This Authorization Expires 4-11-88 Approved By RCH 4-11-88

4-16-88

Move in 5-23-88 at 8 1/2 @ 500'

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. <u>Top Arbuckle</u> or formation with <u>40</u> sxs.	feet of. <u>60/40 Pozmix plus 3% Gel</u>
2nd plug @ ft. deep. <u>Base Anhydrite</u> or formation with <u>50</u> sxs.	feet of. _____
3rd plug @ ft. deep. <u>Base Surface</u> or formation with <u>40</u> sxs.	feet of. _____
4th plug @ ft. deep. <u>40' to surf.</u> or formation with <u>10</u> sxs.	feet of. _____
5th plug @ ft. deep. _____ or formation with _____	feet of. _____
(2) Rathole to surface minus 5 feet <u>15</u> sxs. <u>60/40 Pozmix plus 30% gel</u>	(b) Mousehole to surface minus 5 feet <u>10</u> sxs. <u>60/40 Pozmix plus 3% gel</u>

Abercrombie

NOTE: A

PUSHER <u>Harvey Moore</u>	FORMATION <u>Arbuckle</u>	ELEVATION <u>700</u>	STARTING TIME & DATE <u>4:00 am 5-16-88</u>	COMPLETION TIME & DATE <u>8:00 am 5-16-88</u>	1st PLUG @ <u>5300</u> FT. W/ <u>40</u> SX	2nd PLUG @ <u>700</u> FT. W/ <u>40</u> SX	3rd PLUG @ <u>530</u> FT. W/ <u>50</u> SX	4th PLUG @ <u>40</u> FT. W/ <u>10</u> SX	RAT HOLE CIRCULATED W/ <u>15</u> SX	MOUSE HOLE CIRCULATED W/ <u>10</u> SX	WATER WELL PLUGGED W/ _____ SX
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CEMENT COMPANY B J Tator
 TECHNICIAN Richard Lacey

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 19 1988
 CONSERVATION DIVISION
 Wichita, Kansas