CONFIDENTIAL

API NO. 15-033-20,787-0000

RELEASED

OCT 0 8 1991

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

OTATUR TIME S. Fabian

TE DE V

| OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM | County Comanche FROM CONFIDENTIAL |
|--|---|
| ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE | Approx. 50' S & 50' W of East SW NE SW Sec. 36 Twp. 32 Rge. 19 X West |
| Operator: License # . 3667 | 1600 Ft. North from Southeast Corner of Section |
| e version of the contract of t | 6 |
| Name: Source Petroleum | 3680 Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) |
| Address 200 W. Douglas, Suite 820 | Lease Name COLTER Velt # "A" #3 |
| | Field Name Wildcat |
| City/State/Zip Wichita, KS 67202 | Producing Formation |
| Purchaser: Panda | Elevation: Ground 2060 KB 2065 |
| Operator Contact Person: John D. Howard, Jr. | Total Depth 6400' PBTD 6130' |
| Phone (316) 262-7397 | 10tat 0eptil |
| Contractor: Name: Allen Drilling Company | 4950 |
| License: 5418 | 3960 |
| Wellsite Geologist: Randy Lilak | 3630 |
| Designate Type of Completion | 2970 2640 N |
| X New Well Re-Entry Workover | 2310 |
| Oil SWD Temp. Abd. | 1650 |
| X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) | |
| If OWNO: old well info as follows: Operator:N/A | 20000000000000000000000000000000000000 |
| Well Name: | Amount of Surface Pipe Set and Cemented at 630 Feet |
| Comp. DateOld Total Depth | Multiple Stage Cementing Collar Used? Yes X No |
| Drilling Method: X Mud Rotary Air Rotary Cable | If yes, show depth set Fee't |
| 7/2/90 7/19/90 8/17/90 | If Alternate II completion, cement circulated from |
| Spud Date Date Reached TD Completion Date | feet depth to w/ sx cmt. |
| Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with | be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or |
| All requirements of the statutes, rules and regulations promute with and the statements herein are complete and correct to t | lgated to regulate the oil and gas industry have been fully complied the best of my knowledge. |
| (2/) \ | |
| Signature Ath N. Howard | K.C.C. OFFICE USE ONLY |
| Title General Manager Date 9/ | |
| Subscribed and sworn to before me this 25th day of Sept | cemberary (VFD) COrillers Timelog Received |
| 19 | TATE CORPORATION COMMISSION Distribution KCC SHO/Rep NGPA |
| use of outline 1 De Maria | / VI/(0 1) von ni |

1991

CONSERVATION THIVISION Wichita, Kansas

(Specify)

Form ACO-1 (7-89)

SIDE TWO

| Operator Name \underline{SC} | ource Peti | coleum | Lease Nam | e <u>COLT</u> | ER | Well # | "A" #3 ↔ |
|--|------------------------------------|---|------------------------|------------------|------------------------------------|-----------------|----------------------|
| | | ☐ _{East} | County | Co | omanche | | |
| ec. <u>36</u> Tup. <u> </u> | 32 Rge. 19 | X West | | | | | |
| nterval tested, ti | ime tool open a es, bottom hole | s and base of format and closed, flowing temperature, fluid copy of log. | and shut-in pre | ssures, whet | her shut-in pro | esure rea | ched static level |
| rill Stem Tests Ta (Attach Addition | | ⊠ Yes □ No | | • | Formation Desc | ription | |
| umples Sent to Geo | logical Survey | Yes No | | | | Sample | |
| ores Taken | | Tes X No | Name | | Тор | Bott | ;om |
| lectric Log Run (Submit Copy.) | | 🛚 Yes 🗌 No | | | | • | |
| | | | | See A | ttached | | |
| | | | | | | | |
| | | | | | • | | |
| | | • | | | | | |
| | | | | | | | |
| • | Report a | CASING RECOR | ່ ∐ _{NeN} ∐ ເ | | production, et | c <i>.</i> | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In 0.0.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent |
| Surface | 12-1/4" | 8-5/8" USE | D 23# | 630' | Lite | 260 | 3%cc |
| Production | 7-7/8" | 5-1/2" | 15.5# | 6216.89 | 60/40 Poz Standard | 100 225 | 3%CC EA-2 w/6#/sl |
| | PERFORATIO | N DECORO | <u> </u> | Anta | F | | Gilsonite |
| Shots Per Foot | | ge of Each Interval | Perforated | , - | Fracture, Shot, d Kind of Mater | | Depth |
| NA NA | Open Hole 6 | 5217-6400' | | 3000 gls | | | 6217-6400 |
| | 4/11-16 | | | 500 grs | 15% HCL | | <u> 4711-16'</u> |
| | | | | | | | |
| | | | | | | | |
| TUBING RECORD | Size 2 3/*' | Set At 4727 | Packer At NA | Liner Run | ☐ _{Yes} ☒ | No | |
| Pate of First Produ 8/17/90 | ection Produci | ng Method Flowing | Pumping G | es Lift 🗆 (| Other (Explain) | | |
| stimated Production | n Oil | Sbls. Gas | Mcf Wate | r Bbls. | Gas-Oil | Ratio | Gravity |
| sposition of Gas: | 1 -0- | 200 | ETHOD OF COMPLET | | Α | NA_ | NA Production Interv |
| Vented X sold | Used on | | | | hially formines | | ningled A. S. A. |
| (If vented, su | bmit ACO-18.) | • | or (Specify). | | | | 4713-16' |
| | | t Uthe | (spectry) | | | _ | <u> </u> |

SOURCE PETROLEUM - DRILL STEM TEST DATA ATTACHED TO ACO-1

COLTER "A" #3 Sec. 36-32S-19W Comanche County, Kansas

CONFIDENTIAL

released

OCT 0 8 1991

FROM CONFIDENTIAL

DST #1 3988-4022' - Elgin Ss 3988-4022

15-15-15

1st Open: Wk ½" blow died in 12 min 2nd Open: No flow, flushed, good surge

decreased to ½" died in 10 min

Rec: 40' mud

IHP: 1973 FHP: 1940 IFP: 33-33 FFP: 44-44 ISIP: 3 33 FSIP: None

DST #2 4689-4715' - Drum

30-60 75-60

1st Open: Strong blow of bottom of bucket, 15 sec, gas to surf in 7 min, guaged gas as follows: 57.3 MCF in 10 min, 164 MCF in

30 min

2nd Open: 168 MCF in 10 min, 273 MCF in 70.min,

stabilized @ 275 MCF in 75 min

Rec: 50' drlg Mud

FHP: IHP: 2419 IFP: 44-88 FFP: 56-122 FSIP: ISIP 1741 1730

1220 BHT, Charts show some formation

damage

DST #3 5829-5890' - Viola

30-30-30-30

1st open: 1" blow, increased to off bottom of bckt in 17 min, no blow

2nd open: Off bottom of bckt in 2 min,

no blow back

Rec: 250' GIP, 50' GCM

IHP: 3020 FHP: 2975 IFP: 33-44 FFP: 44-44 ISIP: 543 FSIP: 816

BHT: 130⁰

DST #4 6043-6061' Simpson Dolomite

30-30-30-30

1st open: weak ½" blow died in 25 min 2nd open: no blow, flushed tool, ½"

1 10 1 64

blow died in 5 min

Rec: 40' mud

IHP: 2975 FHP: 2942 IFP: 33-33 FFP: 33-44 ISIP: 33 BHT: 128^o FSIP: 44

DST #5 6098-6109' - 1st Arbuckle

30-60-60-60

1st open: 1" blow to off bottom of bckt

in 3 min, 8" blowback on ISIP

2nd open: ½" blow to off bottom of bckt

in 45 min

Rec: 1075' fluid, 1490' gas, 140' oil & GCWM, 60' oil & GCWM, 875' SW, 75,000 ch

IHP: 3065 FHP: 2975 IFP: 44-166 FFP: 200-455 ISIP: 2073 . FSIP: 2051 BHT: 148° dev srvy 6109' @2½0

DST #6 6125-6145' - 2nd Arbuckle

45-45-25-30

1st open: 1" blow decreased to 1" 2nd open: vry wk sfc, blow died in 5 min. Flushed tool, vry wk blow

died in 10 min Rec: 40' mud

IHP: 3053 FHP: 2975 IFP: 22-33 FFP: 33-33 FSIP: 111 ISIP: 871

BHT: 134⁰

| ELEC. LOG | ТОР | BOTTOM |
|---------------|------|---------|
| Anhydrite | 1034 | 1051 |
| Wabaunsee | 3432 | 3750 |
| Topeka | 3750 | 4352 |
| Douglas | 4352 | 4484 |
| Lansing-KC | 4484 | 4941 |
| Marmaton | 4976 | 5114 |
| Cherokee | 5114 | 5203 |
| Mississippian | 5203 | 5821 |
| Viola | 5821 | 5961 |
| Simpson | 5961 | 6094 |
| Arhuckle | 6094 | 6400 TD |

RECEIVED STATE CORPORATION COMMISSION

SEP 2 6 1990

CONSERVATION DIVISION Wichita, Kansas



JOB SUMMARY

HALLIBURTON HALLI KS

BILLED ON 1947

Wighta, Kansas

| ELD | P. H. | | | eec . | WELL | DATA | nai . | COUNTY | titnb of | l _{ve} | STATE | V. | |
|------------|--------------------|---|---------------|----------|---|------------------------|---|-------------------------|---------------|-----------------|---|---------------|-------------------|
| | - 4 | Let Tally in | 22000 | | | | NEW | WEIGHT | SIZE | FROM | то | | MAXIMUM PS |
| RMATION | | | TYPE | | | CASING | N/ | 1,204, | 3 7, | Jan. J. | 4 2 2 | 41 | ALLOWABLE |
| | THICKNESS_ | | FROM | то | 120000000000000000000000000000000000000 | LINER | 10 | | | | | - | 1 |
| ITIAL PROI | | BPD. WATER_ | | | MCFD | TUBING | | | | | | _ | |
| ESENT PR | OD: OIL | BPD. WATER_ | | | MCFD | OPEN HOLE | | | r N! T | 161. | 1. 4. | - | SHOTS/FT. |
| MPLETION | DATE | MUD TY | | MUD WT | | PERFORATION | NS (T | NIL | HIFN | HIL | 1 | - | econemant in |
| CKER TYP | Eyelele | renter 2 5 Oc | SET A | т | | PERFORATION | - | HWI. | HILL | 888 | - | - | |
| ттом но | LE TEMP | | PRESSURE | | | PERFORATIO | - 6 | b 67 | | | - | \rightarrow | |
| SC. DATA | | | TOTAL I | DEPTH | | | ONS | | L | l | | | |
| | | 4 | | | JOB | CALLED OU | r | ON LOCA | ATION | JOB STARTED | D | Тлов с | OMPLETED |
| | | TOOLS AND AC | | | | | | C 754777 APRILADE A FOR | To the second | | | | |
| | TYPE AND | | QTY. | | MAKE | DATE | | | 101 | DATE | | | 7 - 17 |
| OAT COLL | AR 55 \$ | (111) | ١ | Hoff. | 164 1 1 2 mg | TIME (1/. | S- 6 | TIME (| | TIME) (- | | TIME | to y |
| OAT-SHOE | Kot. | Could roughly | 1. 3.1c. | 1.1 | | | | PERS | ONNEL ANI | D SERVICE | UNITS | | |
| IDE SHOE | Recut | 15 | 1 | V - | | | | NAME | | UNIT NO. 8 | TYPE | | LOCATION |
| NTRALIZE | RS) | | 10 4 31 | f. + | ter | John | Win | 1 | | (25) I 1 Gar | 4 1 3, | 0 | i |
| TTOM PL | JG , | | | | | | | 6 | 1873 | P 1 | k | 1 1 | 1 65 |
| P PLUG | Free F | 11 1/11/11/11 | 1 | 14.11 | Laston | 13 14 14 | 114 | | | -to- | 110 | | |
| AD PA | and mote | | 1 | 11 | | | | 1) | 15,255 | 11 1 | K. K | 711.6 | 4 Pal. 1 E |
| CKER 1 | Fate. | | 1 | 1.0 | - | Frank | 314 | 4 | | , Y10'1 | | | |
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| | - L | MATER | IALS | | | Coaly | 1 | | | 39.597 | | | |
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| EAT. FLUI | | - I \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ | DENSITY | | LB/GALAPI | | | | | 1 | 1 4 1 | Lots Garde 2 | |
| SPL. FLUID | W. Acc | 1 | DENISTY | | LB/GALAPI | | | | | 1 | | | |
| OP. TYPE. | 41.08111 | SIZE | | LB | | | | | | | 00 | n | 8 111 |
| OP. TYPE. | 2 11 S.(1) | SIZE | | LB | | | | | | - | UU | , | |
| CID TYPE_ | MICH STATE | | AL | | _% | | | | | - | | | er reservation to |
| CID TYPE _ | CHEST HAT THE | G | AL. | 11 | _% | | | | | FR | ONI | VIV | FIDEN |
| CID TYPE_ | 8/16/K/1 | G | A DIC | MA | % | - | | | | | | | |
| URFACTAN | T TYPE | | id I I U | IN | V 2000 | DEPARTMEN | r <u>(() </u> | | 8.1 | | | | |
| E AGENT T | YPE | | SAL | IN | | DESCRIPTION | OF JOE | Course ! | 17/1/1 | 1 - 1 1 1 | × 4 | 3 1 | |
| LUID LOSS | ADD. TYPE | GAL | LB | IN | | | | | | | | | |
| | ENT TYPE | GAL | LB | IN | | | | | | | | | |
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| REAKER TY | 38 | | LB | IN | | JOB DONE T | HRU: T | UBING | CA | SING 🔲 | ANNULUS | 5 🗆 | TBG./ANN. |
| | GENT TYPE_ | | | SAL-LB. | | | 1051125 | _ | | 2 | | | |
| | 40-6 | | | QTY | | CUSTOMER REPRESENTA | TIVE X | | | | | | |
| | ALLS TYPE | | | | | THE RESERVE | | 1 | () | | | | |
| THER | 11 1 | 4 | | | | HALLIBURTO | N . | 1 700 | A C | | COPIES | | |
| THER | 111 | | | | CEMEN | OPERATOR_ | | 1.7 | - | | REQUE | SIED_ | |
| STAGE | NUMBER OF SACKS | CEMENT | BRAND | BULK | | | ADDI | TIVES | | | YIE CU.FT | | MIXED LBS./GAL |
| 1 | 736 | EA-2 | Haws | P, | SYEAR | 187.5011 | .75 | 7 14 1 | (1322) | . VI (a) | 14 30 11 | 41 | 15 1 |
| 1 | 75 | | | | IN LAC | | | | | BKI Gil | 14 | | 15 3 |
| 7. / | 175 | EAL | H.s.se. | Ps | 57, CA ? | 127. 50,11 | | 17. H.A. | 1 121,6 | Vr 20. | 1 1 | | 133 |
| 11.00 | HI IV | | | - | | | | | | | | | |
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| | | | L DGI | l, | | AADY | | 1.51 | | INFO | | | |
| | To be | PRESSURES I | £ | 1001 | SUMM | | | 11/11 | Store | | الدارات | 11) | 44 |
| RCULATIN | | | DISPLACEMENT | 5/ | 1500 | PRESLUSH: BB | | 1 1 | School L | 11. | 1 3 1 | | |
| REAKDOW | N | | MAXIMUM * * | | 1.250 | LOAD & BKDN | BBLG | AL | 4 | PA | D: BBLG | AL | 111 /11 |
| VERAGE_ | d · | FRAC | TURE GRADIENT | | | TREATMENT: E | BLGAL | - 1 | 7 1 | DIS | SPL: BBL | GAL/ | / / |
| HUT-IN: IN | STANT | HYDRAULIC HO | DESEROWER | 15-MIN | | CEMENT SLUR | RY: BBL | -GAL | | | | | |
| | | III DRAULIC HO | PHOLFOWER | | | TOTAL VOLUM | E: BBL | GAL | PEM | | | | |
| RDERED_ | | AVERAGE RAT | TES IN DOM | USED | | | | | REMA | ARKS | IFN | | |
| | | AVERAGE RAI | -) | | | | | | STATE | CEPCHANO | | issin | ot . |
| REATING_ | | DISPL | | OVERALL_ | | | | | UIMIL | Ser Militario | FUIDIN | | |
| | AV | CEMENT LEF | | | | | | | | X | 1000 | | |
| EET | 45 | REASON | Part (o) | tur | | | | | | SEPZA | 100N | | |
| | | | | | | | | | | | | | |

HALLIBURTON SERVICES JOB LOG

WELL NO. B LEASE COHER COSTOMER SOURCE POLINION IT TICKET NO. 994851

| FORM 2013 | 3 R-2 | | | JOB T | TYPE | 542 | Stageto | DATE 7- 20-10 |
|--|---------|--|-----------------|--|-------|--|--|--|
| CHART | TIME | RATE (BPM) | VOLUME (BBL) | PUMF | PS C | PRESSURE | CASING | DESCRIPTION OF OPERATION AND MATERIALS |
| | 31.51 | | (GAL) | Sale III | |) Jubico | Maria CASIII CAS | on bourge with flood equipment |
| | 13400 | | | | 1000 | | | |
| Activities and | 080) | | | 3 | | | | coment & bulk trucks on location |
| | 1200 | | | | | | 100 | Start casing in hole - Scatching a 234 18 26 |
| | the cal | | 1000 | (4) | 3. S. | (4) (5) (5) (6) (6) (6) (6) (6) (6) (6) (6) (6) (6 | | basket on 1st juinty 27 just |
| | | | | 12,8 | | | | resquite those since soil float coller. |
| | | | | | | | | centralizers on 2,3,4,521,24,25,34,7738 |
| | | | | | | | | And master conduction 28, 35,36 |
| | a cast | | | 100 | | 1 4 16 | | Multiple stage commerce on top of 22 |
| | 44.0 | | | | 10 mg | | | casing on bottom |
| | 1925 | A STATE OF THE STA | 1,000 | 1 | | | | hook up head and manifold |
| | 14 40 | | | | | | | circulate mad with try pump |
| A 10 10 10 10 10 10 10 10 10 10 10 10 10 | Moa. | | | | | | | shook up to pump truck |
| 32 | 16164 | 31 | 0 | 1981A | 1 | | | Start water proflush (561) |
| | 160 | | 4 | 1-1-1 | 1 | | 2,000 | |
| + | Marie | 51 | 11 | 7 4 | W. | | THE STREET WHILE STATE OF THE STATE | Start water spacer (5651) |
| | 1625 | S | 18 | | × | 4.00 | 300 | |
| | 1622 | 6 | - 0 | | × | 4- | | STATE MIXING CONST. PROPULLINGENTIAL |
| | 1626 | , 5 | 19 | Control of the contro | X | | 300 | · · · · · · · · · · · · · · · · · · · |
| 16. 60 | 1647 | W. 5 | | 3.4 | 1 | | | times and lives |
| | 1688 | 7 | E CARE TO THE | | S I S | THE RESERVE | 250 | refrese plag |
| Name of the last | 1000 | 1 | 1) | | 7 | | 252 | start displacement - relate white displacing |
| 1 | M-C- | 7 | 148 | | TO S | 500 | 2-21500 | 。 第一章 |
| A | 1257 | | 100 | | | 1 | 10 -30 | |
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| | 47/3 | | 2 | X | | | | |
| | 的大汉 | | TO THE | | | | | Park to the start |
| | | | | | 100 | | | |
| | 1730 | | 1438 | | | 11.10 | | |
| | 1756 | | | | | | 280 | SELECTION OF THE PARTY OF THE P |
| | | 2 | | | | 1 | 250 | |
| 1/6 | 4 /55 | 5 | | | | | 5.2 | |
| | 1000 | 2 | | | | | 2/2 | EC - Valley Comments |
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| | | - V - L - C - C | 16.5 | | | To the state of th | 1.0 | SEP 2 6 10 CT |
| | | | | | | 1 | | |

LEASE HALLIBURTON SERVICES TICKET NO. _ JOB LOG CUSTOMER PAGE NO. V. Catage Lang Many DATE 7- 10 To FORM 2013 R-2 VOLUME PRESSURE (PSI) RATE (BPM) PUMPS CHART NO. (BBL) (GAL) DESCRIPTION OF OPERATION AND MATERIALS TUBING Continued Start mixing coment 175 sts 44 fmish coment release which the with fault fines A - Common of the same 马马, 水、水、油、 Start de decement ? 150 701500 plus down & close consenter returno pressure 150070 job romplete RELEASED 1 Walk Home FROM CUNFIDENTIA SEP 2 6 1990 Wichita, Kansas

HALLEURTON SERVICES Dercin, Glatione 7838

BULK MATERIALS DELIVERY

TICKET CONTINUATION OF THE PROPERTY OF THE PRO

| | | | | | | | | <u> </u> | | | love | | | |
|--|----------------------------------|--|----------|--------------------|-----------------------------|--------------------|-------------------------|---|---------------|--------------|--------------------|-----------|---------------|------------------|
| 7-20-90 CUSTOMER ORDER NO. | | | | | WELL NO. AND FARM COUNT | | | | | manche | | STATE K6. | | |
| HARGE TO. | 1 0 | ٠, | | | OWNER CONTRACTOR | | | | | manicine. | | • | WD. | |
| Source Pet | roleum | | | | Source Petro. Allen Dri | | | | rlg. | | No. B | 9092 | 80 | |
| IAILING ADDRESS | | | _ | | DELIVERED FROM LOCATION COL | | | | | 1 | ARED B | | | - |
| ITY & STATE | | | | | Great Be | end, Ks. | · | 5032 | | | C. I | Henry | | |
| | | | | , . | Location | 'n | | 2656 | ' '. | A 1 | | mod | . () | .; ! |
| PRICE REFERENCE | SECONDARY REF. OR PART NO. | L | DE | | DESCRIPTION | r i | . ' | UNITS | | UNIT | S 2 | UNIT | AMOUN | ıT |
| 504-308 | 516.00261 | ┰ | В | Standard | Comon+ | | | | MEAS. | QTY. | MEAS. | 5-35 | 1337 | 50 |
| 509-968 | 516.00315 | ┿ | В | | nded 18%W/ | /250 | | 2200 | | | | .09 | 198 | + |
| 508-292 | 70.15573 | ┼─ | В | | e Blended | | | 1500 | i | | | .42 | 630 | ╂━ |
| 507 -77 5 | 516.00144 | \top | В | 7 T T | 2 Blended | | -; ·- | | 1b. | , | . | 5.75 | 1017 | +- |
| 508-127 | 890.50131 | + | В | | EA-2 Bler | | | | sk | | | 18.40 | | + - |
| | | - | Ħ | | Bemy (| | | * | 1 | -01 | D | 1 | | |
| 704-30 X | 516,00261 | z | 3 | Sandar Sandar | | | <u> /3/3/2</u> | A | IX. | (1) | } | 5.35 | 142 | 7 |
| C C Jenn's r | 516.00315 | 1 ' | 1 11 | Bany | 4 | 1 | | 163 | Si | 10 | 1 | 2 79 | HE | Τ. |
| Late Mark | 51400259 | Г | П | | send he | 74 A | المعادر المعارض | | 1/2 | | , | 103-14 | ., ., | 185 |
| " i Gire Lalisid" | 516.00315 | 1 | li | | | | | 200 | 16 | | | 09 | 5 | 8 |
| a. H. (10%) 71a liti | 70.15573 | | 1 1 | τ ^μ − i | - | 144/2 | | 100 | 16 | | | 4/2 | 48 | T |
| 507-775 | 516.00144 | | | | · • · | 25% W | | 19 | 16 | , | , | 5.7 | 5# | 7 |
| A | | | | | | | \widehat{D}_{λ} | 9 (46) | | 1 | | | in the second | ~ |
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| | 1 | 1 | | · | | (S) | | | i | RELE | . રેઈક | D | | <u> </u> |
| | | | | 935 | | <u> </u> | . , | , | ! ! | 001 | a : | 36.1 | | <u> </u> |
| | A Part of | | | 1 | 4/15 | | 1505 [*] | · · | ; | 001 (| 1 ₁ 0 : | 7 3 8 | , | _ |
| · \$4544 | 100 mg | - | \sqcup | | (//1) | · · · | | | RC | M CO | i dE i l | ENT | AL | <u> </u> - |
| | | - | - | | | · · | <u></u> | | - | | <u> </u> | | · | - |
| | | _ | \sqcup | | 1 7 | | | | <u> </u> | | - | | | - |
| Section of the sectio | | - | H | ; | | | | | <u> </u> | | + | 1 | | - |
| | | ╁ | ╀ | Returned | | | | 11 1 11 13 5 | <u>j</u> | | j. | - | | ÷ |
| | | | | Mileage Charge | TOTAL WEIGH | ī | LOADI | D MILES | П, | ON MILES | | | a, | ,. |
| | | | | SERVICE CHARGE | ON MATERIALS BE | RIL | | ; 6 | CI | U:FEET , | | | ; · | |
| 500-207 | | 2 | В | SERVICE CHARGE | , | nicos | iven | | . | U. FEET S | F | 1.10 | 379 658 | 3 |
| 500-306 | 4 (1) | ľ | В | Mileage Charge | TOTAL WEIGHT | E CORPORA | LOAD COM | ISSION ED MILES | $\overline{}$ | MAZION MILES | · (月)(4) | -75 | 504 | 9 |
| 50000 | <u> </u> | <u>, </u> | | | | SEP 2 | | RY FORWA | BD TO | INVOICE | | TOTAL | 4459 | 10 |
| w Ra ∩a5 | .00 | | | | | | TION DUNC | 10N | 1 | | 308 | .0,4 | (10245 | 10 |
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WORK ORDER CONTRACT

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CUSTOMER

RECEIVED AUG - 2 1990

WORK ORDER CONTRACT

ATTACH TO

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FORM 10/18 B-7

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| 0 | A Division | of Halliburton | Company |

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AND PRE-TREATMENT DATA

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AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING LEASE SEC WELL NO.

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CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees:

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice, is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account,
- To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface. "well owner" shall include working and royalty interest owners. damage. The term
 - 2 Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. 3

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned poperated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, of from a failure to warn any person of such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross helligence of willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions. subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by Halliburton Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.
- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and it such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the desc-of equipment, tools or instruments in the landing unless such loss or damage to any of Halliburton's equipment, tools or instruments which occurs at any time affect delivery to Customer lat the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.

That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such changes or modification is made in writing by a duly authorized executive officer of Halliburton shall not be bound by any changes or modifications in this contract, except where such changes or modification is made in writing by a duly authorized executive of the change
TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED CUSTOMER DATE 100 TIME 明理集、推理。

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

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Durican, Oklahoma 73536

A Division of Halliburton Company

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HALLIBURTON APPROVAL

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