

STATE CORPORATION COMMISSION L. KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 1503320920000

County Comanche

NE - NE - SW - NE Sec. 36 Twp. 32S Rge. 19 X W

Operator: License # 3882

1550 Feet from S (circle one) Line of Section

Name: Samuel Gary Jr. & Associates

1550 Feet from E/W (circle one) Line of Section

Address 1670 Broadway, Suite 3300

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)

City/State/Zip Denver, CO 80202

Lease Name Reynolds Well # 36-7

Field Name Colter

Purchaser: KGS

Operator Contact Person: Tom Fertal

Phone (303) 831-4673

Contractor: Name: Clarke Well Service

License: 5105

Wellsite Geologist: NA

Designate Type of Completion

 New Well Re-Entry X Workover

 X Oil SWD SIGW Temp. Abd.
 X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Samuel Gary Jr. & Associates

Chloride content ppm Fluid Volume 9 1999 bbls

Well Name: Reynolds 36-7

Dewatering method used FROM CONFIDENTIAL

Comp. Date 6-4-97 Old Total Depth 6103'

Location of fluid disposal if hauled offsite:

 Deepening Re-perf. Conv. to Inj/SWD
 X Plug Back PBDT
 X Comingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

NA NA NA
Spud Date Date Reached TD Completion Date

Operator Name: Gene Dill

Lease Name Regier SWD License No. 6652

 Quarter Sec. 17 Twp. 33 S Rng. 27 X W

County Meade Docket No. CD9824

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas Fertal

Title Dr. Geologist Date 7/9/97

Subscribed and sworn to before me this 9th day of July 19 97.

Notary Public Janice D. Garrison

Date Commission Expires January 30, 1999

K.C.C. OFFICE USE ONLY		
F	<u> </u>	Letter of Confidentiality Attached
C	<u> </u>	Wireline Log Received
C	<u> </u>	Geologist Report Received
Distribution		
<u> X </u>	KCC	<u> </u> SWD/Rep
<u> </u>	KGS	<u> </u> Plug
<u> </u>		<u> </u> NGPA
<u> </u>		<u> </u> Other
		(Specify)

7-14-97

Operator Name Samuel Gary Jr. & Associates Lease Name Reynolds Well # 36-7

Sec. 36 Twp. 32 Rge. 19 East West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4495'	-2416'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Stark	4830'	-2751'
List All E.Logs Run: Logs were submitted with the original ACO-1		Swope	4835'	-2756'
		Marmaton	5030'	-2952'
		Pawnee	5088'	-3009'
		Mississippian	5204'	-3125'
		Viola	5814'	-3735'
		Simpson	6030'	-3951'
		Arbuckle	6086'	-4007'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30	20	-	60	Redimix	-	-
Surface	12 1/4	8 5/8	24	663	65-35 Poz	325	6% gel
Production	7 7/8	5 1/2	15.5	6250	50-50 Poz	388	10% gel salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6103-6106' CIBP @ 5995'	150 gal 15%	
4	5838-5842' CIBP @ 5800'	none	
4	5259-5263' 5295-5301'	1000 gal 15%	
4	5095-5104' (900 gal 15%) 4837-4840'	4729-4734' (450 gal 15%)	

TUBING RECORD	Size 2 3/8	Set At 5093'	Packer At 4644'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SID or Inj. 6-5-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0	Sbls.	Gas 588	Mcf	Water 100	Sbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4729-4734', 4737-4840', 5095-5104', 5259-5263', 5295-5301'