

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KANSAS CORPORATION COMMISSION

7-25-01
JUL 25 2001

Operator: License # 6528
Name: R.J. Patrick Operating Company
Address: PO Box 1157
City/State/Zip: Liberal, Kansas 67905-1157
Purchaser:
Operator Contact Person: R.J. Patrick
Phone: (620) 624-8483
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bob Posey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

06-15-01 06-27-01 07-21-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21233-0000
County: Comanche County, Kansas
NW NW NE/4 Sec. 4 Twp. 32 S. R. 19 East West
330 feet from S (N) (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Inez Bean Well #: 2-4
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2119' Kelly Bushing: 2130'
Total Depth: 5373' Plug Back Total Depth: 5325
Amount of Surface Pipe Set and Cemented at 668 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 668
feet depth to surface w/ 225 sx cmt.

Drilling Fluid Management Plan ALT 1 8/10/01 JB
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 650 bbls
Dewatering method used settled water & hauled
Location of fluid disposal if hauled offsite:
Operator Name: KBW Oil & Gas Company
Lease Name: Harmon SWD License No.: 5993
Quarter NW Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: 22304

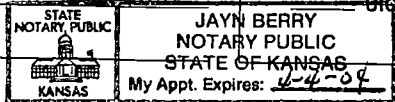
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: R.J. Patrick
Title: owner Date: 7-23-01

Subscribed and sworn to before me this 23 day of July

2001
Notary Public: Jayn Berry
Date Commission Expires: 04-04-04



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIG Distribution
KCC

Operator Name: R.J. Patrick Operating Company Lease Name: Inez Bean Well #: 2-4
 Sec. 4 Twp. 32 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction - Dual Compensated Porosity - Micro - Compensated Sonic and Geological Log. CBL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing	4574	-2425
Swope	4880	-2731
Marmaton	5040	-2891
Ft. Scott	5151	-3002
Cherokee Shale	5162	-3013
Mississippian	5240	-3091

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	298'	Acon&common	110/100	3%cc 2%gel
Surface	12-1/4"	8-5/8"	23#	668'	Acon&common	125/100	2%cc
Production	7-7/8"	4-1/2"	10.5#	5373'	50/50 Poz	250	18%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5298 to 5310 CIBP Set @ 5280	1500 Gal MCA	5298
4	4768 to 4774	2000 Gal 15%	

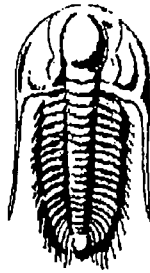
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4707	4715	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
No Production (Further procedure pending).		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	100		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **R.J. Patrick**
PO Box 1157
Liberal Ks. 67905

ATTN: Bob Posse

4-32S-19W Comanche

Inez Bean "2-4"

Start Date: 2001.06.26 @ 07:00:05
End Date: 2001.06.26 @ 14:01:35
Job Ticket #: 14806 DST #: 1

JUL 25 2001
7-25-01
COMMERCIAL COPY

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

R.J. Patrick

Inez Bean "2-4"

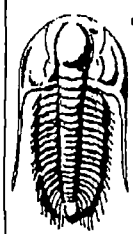
4-32S-19W Comanche

DST # 1

Mississippi

2001.06.26

ORIGINAL



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

R.J. Patrick
 PO Box 1157
 Liberal Ks. 67905
 ATTN: Bob Posse

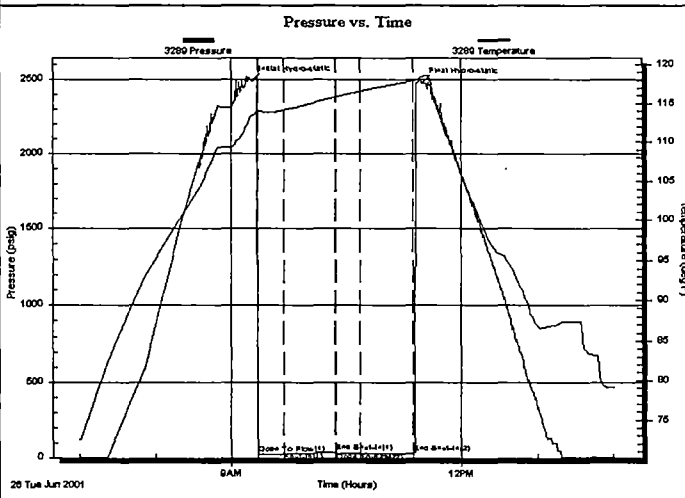
Inez Bean "2-4"
4-32S-19W Comanche
 Job Ticket: 14806 DST#: 1
 Test Start: 2001.06.26 @ 07:00:05

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole
 Time Tool Opened: 09:20:50 Tester: Lanny Saloga
 Time Test Ended: 14:01:35 Unit No: 14
 Interval: **5249.00 ft (KB) To 5295.00 ft (KB) (TVD)** Reference Elevations: 2147.00 ft (KB)
 Total Depth: 5295.00 ft (KB) (TVD) 2136.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 3289 Inside
 Press@RunDepth: 27.78 psig @ 5252.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2001.06.26 End Date: 2001.06.26 Last Calib.: 1899.12.30
 Start Time: 07:00:10 End Time: 14:01:34 Time On Btm: 2001.06.26 @ 09:16:20
 Time Off Btm: 2001.06.26 @ 11:29:20

TEST COMMENT: IF: Surface blow . Died in 20 min.
 FF: No blow .



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2493.72	113.45	Initial Hydro-static
5	25.78	113.86	Open To Flow (1)
25	26.75	114.11	Shut-In(1)
65	38.32	115.87	End Shut-In(1)
66	27.78	115.88	Open To Flow (2)
85	27.78	116.60	Shut-In(2)
126	31.00	117.91	End Shut-In(2)
133	2481.26	118.48	Final Hydro-static

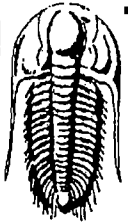
Recovery		
Length (ft)	Description	Volume (bbl)
3.00	Mud 100%M	0.01

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

10:43:07 AM 2001 JUN 28

JUL 25 2001

CONSERVATION DIVISION

 <p style="font-size: 2em; font-weight: bold; margin: 0;">TRILOBITE TESTING, INC.</p>	DRILL STEM TEST REPORT	TOOL DIAGRAM	
	R.J. Patrick PO Box 1157 Liberal Ks. 67905 ATTN: Bob Posse	Inez Bean "2-4" 4-32S-19W Comanche Job Ticket: 14806 DST#: 1 Test Start: 2001.06.26 @ 07:00:05	

Tool Information

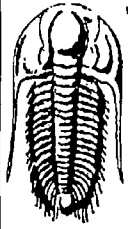
Drill Pipe:	Length: 5073.00 ft	Diameter: 3.80 inches	Volume: 71.16 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 178.00 ft	Diameter: 2.25 inches	Volume: 0.88 bbl	Weight to Pull Loose: 21000.00 lb
			Total Volume: 72.04 bbl	Tool Chased ft
Drill Pipe Above KB:	29.00 ft			
Depth to Top Packer:	5249.00 ft			
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
C.O. Sub	1.00			5223.00	
S.I. Tool	5.00			5228.00	
HMV	5.00			5233.00	
Jars	5.00			5238.00	
Safety Joint	2.00			5240.00	
Packer	4.00			5244.00	27.00 Bottom Of Top Packer
Packer	5.00			5249.00	
Stubb	1.00			5250.00	
Perforations	2.00			5252.00	
Recorder	0.00	3289	Inside	5252.00	
Perforations	10.00			5262.00	
C.O. Sub	1.00			5263.00	
Blank Spacing	29.00			5292.00	
Recorder	0.00	10242	Inside	5292.00	
C.O. Sub	1.00			5293.00	
Bullnose	2.00			5295.00	46.00 Bottom Packers & Anchor
Total Tool Length:		73.00			

JUL 25 2001

COMPTON & COMPANY



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

R.J. Patrick
PO Box 1157
Liberal Ks. 67905

ATTN: Bob Posse

Inez Bean "2-4"
4-32S-19W Comanche
Job Ticket: 14806 DST#: 1
Test Start: 2001.06.26 @ 07:00:05

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 49.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.95 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: inches			

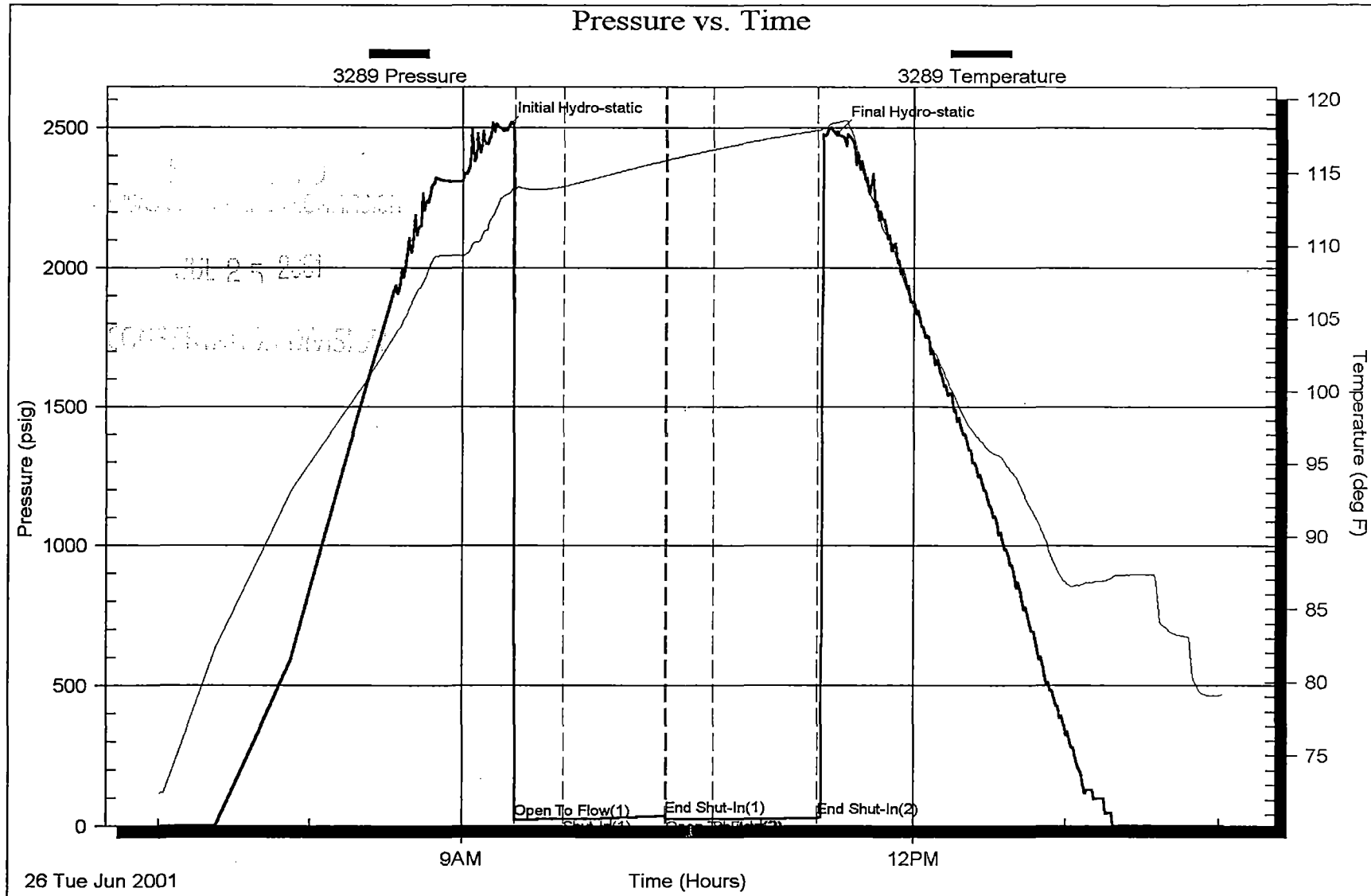
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
3.00	Mud 100%M	0.015

Total Length: 3.00 ft Total Volume: 0.015 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

JUL 25 2001



ORIGINAL

JUL 25 2001



Customer ID		Date	
Customer BRISON PATRICK		6-27-01	
Lease INEZ BEAN		Lease No.	Well # 2-4
Field Order #	Station PRATT	Casing 4 1/2	Depth
County COMANCHE		State KS	
Type Job LONGSTRING - NEW WELL		Formation	Legal Description 4-325-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
4 1/2				2.50 SKI				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
				50/50 P02				
Volume	Volume	From	To	Pad	Min			10 Min.
				1.364 3/4 SK				
Max Press	Max Press	From	To	Frac	Avg			15 Min.
				14.5 0/00L				
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				2% KCL				

Customer Representative MR. PATRICK	Station Manager D. ATRY	Treater T. SEBA
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Service Units	100	26	38	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					CALLING OUT
9:30					ON LOC. W/ TRK
					Comp float Equip.
					IS CONT ON EVERY OTHER JOINT
					IFAV @ QUOTE SHOES 1ST 10'
					' SCROTCHERS
					START CSG
2:00					CSG ON BOTTOM DROP BALL
2:10					Hook up to CSG
2:15					BREAK CIRC W/ REG
3:10	200			5	START MIXING CMT @ 14.5 0/00L
					FINISHED MIXING CMT
			60.54		SHUT DOWN RELEASE SW PLUG
					CLEAR PUMP & LINES
3:30	200			6 1/2	START DISP 2% KCL
	650		68		LIFT CMT
3:50	1100		185.2	2.1	PLUG DOWN
					RELEASE DIDN'T HOLD
3:55	600				PST BACK 600" SHUT IN

JOB COMPLETE THANK YOU



INVOICE NO.	Subject to Correction			FIELD ORDER		03722
Date 6-27-01	Lease INEZ BEAN	Well # 2-4	Legal 4-325-19W			
Customer ID	County COMANCHE	State KS	Station PRATT			
CHARGE R. S. PATRICK	Depth	Formation	Shoe Joint 10' IAFU			
	Casing 4 1/2	Casing Depth 5373'	TD 5373'			
	Customer Representative MR. PATRICK	Treater T. SERBA	Job Type LONGSTRIKING NEW WELL			

AFE Number	PO Number	Materials Received by X R. S. Patrick
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	250 SKS	50/50 Poz CEMENT				
C-196	178 lbs	FLA-322				
C-195	187 lbs	CELLULOSE ORIGINAL				
C-223	2300 lbs	SALT (FINE)				
F-130	1 EA	5 WIPOR TOP PLUG 4 1/2				
C-141	5 GAL	CC-1				
E-107	250 SKS	CEMENT SERU CHARGE				
E-100	60 MG	UNITS WAY MILES				
E-104	638 TM	TONS MILES				
R-211	1 EA	EA. 5373' PUMP CHARGE				
DISCOUNTED PRICE =				5,511.92		
+ TAXES						

10244 NE Hiway 61 • P. O. Box 8613 • Pratt, KS 67124-8613 • Phone (316) 672-1201 • FAX (316) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT

03456



Customer ID		Date	
Customer R.S. PATRICK OPER. Co.		6-16-01	
Lease INEZ BEAN		Lease No.	Well # 2-4
Field Order # 03712	Station PRATT	Casing 1 3/8	Depth 298'
		County COMANCHE	State KS

Type Job: **CONDUCTOR NEW WELL** Formation: _____ Legal Description: _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 1 3/8	Tubing Size	Shots/Ft		Acid 100 SKS A-CON		RATE	PRESS	ISIP
Depth 298'	Depth	From	To	Pre Pad 11.6 GAL 2.87%	Max			5 Min.
Volume 4.7	Volume	From	To	Pad 100 SKS Common	Min			10 Min.
Max Press	Max Press	From	To	Frac 15.8 GAL 1.18%	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative: **MARIE GOOFREY** Station Manager: **D. ATRY** Treater: **T. SEBA**

Service Units	108	26	31	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Called out
12:00					On location with truck
					Run 7 JT's 1 3/8 48"
4:00					START CSG
6:00					CSG ON BOTTOM
6:10					Hook up to CSG
6:11	150			2	BREAK CIRC W/ PUMP
6:15			15	4	START PUMPING H ₂ O
6:16	200		61.33		START MIXING CMT 100 SKS A-CON 11.6% Gal
6:32			21.01		START MIXING CMT 100 SKS Common 15.8% Gal
6:40			82.34		FINISHED MIXING CMT
6:41					START DISO
6:52			43.6		SHUT DOWN
6:53					CLOSE VALVE ON CSG.
					Good Circ Thru JO3
					CIRC CMT TO PJT
					JO3 Complete
					THANKS
					TOO



INVOICE NO.
Date 6-16-01
Customer ID

Subject to Correction

FIELD ORDER 03712

Lease INEZ BEAN	Well # 2-4	Legal 4-32S-19W
County COMANCHE	State KS	Station PRATT
Depth	Formation	Shoe Joint 20' REQUESTED
Casing 13 3/8	Casing Depth 298'	TD 298'
Customer Representative MIKE GODFREY	Treater T. SERA	Job Type CONDUCTIVE NEW WELL

CHARGE

R.J. PATRICK OPER. CO.

AFE Number	PO Number
------------	-----------

Materials Received by * Mike Godfrey

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	110 SKS	A-CON CEMENT				
D-101	100 SKS	COMMON CEMENT				
C-310	500 LB	CALCIUM CHLORIDE				
C-195	50 LB	CELLULOSE				
E-107	210 SKS	CEMENT SERV. CHARGE				
ORIGINAL						
KANSAS CORPORATION COMMISSION						
JUL 25 2001						
CONSERVATION DIVISION						
E-100	60 MS	UNITS / WAY	MILES			
E-104	594 TM	TONS	MILES			
R-200	1 EA	EA 298'	PUMP CHARGE			
DISCOUNTED PRICE + TAXES				3,633.75		

TOTAL

ORIGINAL

TREATMENT REPORT

03457



Customer ID	Date	
Customer R.S. PATRICK	6-17-01	
Lease INEZ BEAN	Lease No.	Well # 2-4
Field Order # 03713	Station PRATT	County COMANCHE
Casing 8 5/8"	Depth 668'	State Ks

Type Job SURFACE NEW WELL	Legal Description 4-325-19W
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8"	Tubing Size 3 1/2"	Shots/Ft		Add 125SK A-CON	RATE	PRESS	ISIP	
Depth 668	Depth	From	To	Pre Pad 11.6"/GAL 2.87	Max	KANSAS CORPORATE	15 Min.	COMMISSION
Volume 42.7	Volume	From	To	Pad 100SKS Common	Min		10 Min.	
Max Press	Max Press	From	To	Flush 15.8"/GAL 1.138%	Avg	JUL 25	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used	CONSERVATION DIVISION		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative MIKE GONFREY	Station Manager D. ALTRY	Treater T. SEBA
--	------------------------------------	---------------------------

Service Units	108	26	31	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Called out
12:00					obscure w/ter's
					Run 16 JT's 8 5/8 23 GSS
					TX PATRICK: INSERT VALVE ON JT 1
					CONT ON JT'S 1-4 CMT & JT 8
1:00					START CSG
2:15					CSG ON BOTTOM DROP BALL
2:20	200				Hook up to CSG & BREAK CIRC W/REG
2:42	150		15	4	START PUMPING H ₂ O
2:46			69		START MIXING CMT @ 11.6"/GAL
3:03			21		START MIXING CMT @ 15.8"/GAL
3:09			90		FINISHED MIXING
3:10					SHUT DOWN Release Plug SW 8 5/8
3:12	200			4	START DISP
3:22	400		339.8		Plug DOWN GOOD WIRE
3:23					RELEASE HOLD THEN JO3
					JO3 COMPLETE CIRC CMT
					THANKS TO POT
					TOP



INVOICE NO.
Date 6-17-01
Customer ID

Subject to Correction			
Lease INEZ BEAN	Well # 24	Legal 4-335-19W	
County COMANCHE	State Ks	Station PRATT	
Depth	Formation	Shoe Joint A526	Label Volume
Casing 3 1/2	Casing Depth 668'	TD 668'	Job Type SURFACE
Customer Representative MIKE GODFREY		Treater T. SEBA	

FIELD ORDER

03713

CHARGE

R.J. PATRICK OPER. Co.

ORIGINAL

AFE Number	PO Number
------------	-----------

Materials Received by **X Mike Godfrey**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-200	125 sks	A-CON CEMENT				
D-101	100 sks	COMMON CEMENT				
C-310	542 lb	CALCIUM CHLORIDE				
C-195	53 lb	CELLULOSE				
F-133	1 EA	SW RUBBER PLUG 3 1/2				
E-107	225 sks	CEMENT SERV. CHARGE				
E-100	5 ms	UNITS 1 way	MILES			
E-104	636 TM	TONS	MILES			
R-202	1 EA	EA. 668'	PUMP CHARGE			
DISCOUNTED PRICE =				3997.16		
+ TAXES						

RECEIVED
KANSAS CORPORATION
MAY 25 2001
CONSERVATION DIVISION