

JUN 11 2002

6-11-02

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE
WICHITA, KS

CONFIDENTIAL

Operator: License # 5123

Name: Pickrell Drilling Company, Inc.

Address: 100 S. Main, Suite 505

City/State/Zip: Wichita, Kansas 67202

Purchaser: Thoroughbred Associates, LLC

Operator Contact Person: Larry J. Richardson

Phone: (316) 262-8427

Contractor: Name: Pickrell Drilling Co. Inc.

License: 5123

Wellsite Geologist: Kevin Davis

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

4-30-02 5-11-02 5-29-02

Spud Date or Date Reached TD Completion Date or Recompletion Date

Recompletion Date

API No. 15 - 15-033-21,315

County: Comanche

150' N. SW SE Sec. 4 Twp. 32S S. R. 19 East West

810' feet from (S) N (circle one) Line of Section

1980' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: Bird "N" Well #: 2

Field Name: Unnamed

Producing Formation: Marmaton (Altamont)

Elevation: Ground: 2074' Kelly Bushing: 2079'

Total Depth: 5330' Plug Back Total Depth: 5268'

Amount of Surface Pipe Set and Cemented at 695' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All E 4-9-03
(Data must be collected from the Reserve Pit)

Chloride content 8,000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: KBW O & G Company

Lease Name: Harmon Disposal License No.: 5993

Quarter NW Sec. 11 Twp. 33 S. R. 20 East West

County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: C.W. Sebitts

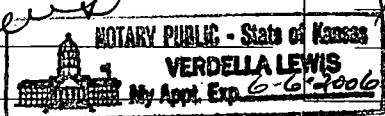
Title: President Date: 6-10-02

Subscribed and sworn to before me this 10th day of June

2002

Notary Public: Verdella Lewis

Date Commission Expires: 6-06-2006



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Bird "N" Well #: 2
 Sec. 4 Twp. 32S S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction CNL/DENS Sonic Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4303(-2224)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4504(-2425)</td> <td></td> </tr> <tr> <td>Drum</td> <td>4696(-2617)</td> <td></td> </tr> <tr> <td>Stark</td> <td>4801(-2722)</td> <td></td> </tr> <tr> <td>Altamont</td> <td>5005(-2926)</td> <td></td> </tr> <tr> <td>Pawnee</td> <td>5050(-2971)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5095(-3016)</td> <td></td> </tr> <tr> <td>Mississippian</td> <td>5191(-3112)</td> <td></td> </tr> </table>	Name	Top	Datum	Heebner	4303(-2224)		Lansing	4504(-2425)		Drum	4696(-2617)		Stark	4801(-2722)		Altamont	5005(-2926)		Pawnee	5050(-2971)		Cherokee	5095(-3016)		Mississippian	5191(-3112)	
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Mississippian	5191(-3112)																											

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Conductor Csg.	17 1/2"	13 3/8" New	48#	220'	Class A	300sx	2%gel, 3%CC
Surface Csg.	12 1/4"	8 5/8" New	24#	695'	Lite/Class A	335sx	2%gel, 3%CC & 1/4#FC/sx
Production Csg.	7 7/8"	4 1/2" Used	9.5 & 10.50	5315'	Class A	200sx	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5007-5011	None	

TUBING RECORD	Size 2 3/8"	Set At 5005'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5-29-02		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs. -0-	Gas Mcf 494	Water Bbbs. -0-	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval 5007-5011

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.)
 Other (Specify)

CONFIDENTIAL

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505
WICHITA, KANSAS 67202-3738
(316) 262-8427

NOV 04 2003

From
Confidential

RECEIVED

KANSAS CORPORATION COMMISSION

KCC

JUN 11 2002

JUL 07 2002

CONFIDENTIAL

#2 Bird "N"
150' N. SW SE
Section 4-32S-19W
Comanche County, Kansas

6-11-02
CONSERVATION DIVISION
WICHITA, KS

API#: 15-033-21,315 - ~~000~~
810' From South Line of Section
1980' From East Line of Section
ELEV: 2079' KB, 2077' DF, 2074' GL

TIGHT HOLE - PLEASE KEEP ALL INFORMATION CONFIDENTIAL

- 4-29-02: MIRT & RURT. Will Spud after we hear from investors.
- 4-30-02: Spud @ 7:00 AM. Drld. 17 1/2" hole to 225'. SHT @ 225' was 1/2 degree. Ran 5 jts. of New 13 3/8" 48# Conductor Casing set @ 220'. Cmt w/300sx Class A, 2% gel, 3% CC. PD @ 4:00 PM on 4-30-02. WOC. Started back to drlg. @ 10:00 PM.
- 5-01-02: Drlg. 12 1/4" hole @ 565'. Will continue drlg. to reach TD for setting 16 jts. of New 8 5/8" 24# surface casing at approx. 695'. Drilled 12 1/4" hole to 700'. SHT @ 700' was 1/2 degree. Ran 16 jts. of New 8 5/8" 24# Surface Casing set @ 695', cmt w/235sx Lite, 3% CC w/1/4# FC/sx, followed by 100sx Class A, 2% gel, 3% CC. Cmt circ. PD @ 1:00 PM on 5-1-02. WOC.
- 5-02-02: Drlg. ahead @ 805'. Worked on cat head overnight. Started back to drilling @ 5:00 AM.
- 5-03-02: Drlg. ahead @ 2170'. SHT @ 1207' was 1/1/2 degree. SHT @ 1702' was 1 degree.
- 5-06-02: (On 5-4) Drlg. ahead @ 2820'. (On 5-5) Drlg. ahead @ 3420'. SHT @ 3282' was 1/2 degree. (On 5-6) Drlg. ahead @ 3893'.
- 5-07-02: Drlg. ahead @ 4397'.
- 5-08-02: Drlg. ahead @ 4865'.
- 5-09-02: GBIH after DST #1 @ 5022'. DST #1 5008-5022: 30"-60"-30"-90", GTS/2" Ga: 2570 MCF/7" (95#/1" choke), 3,145 MCF/12", (98#/1" choke), 3288 MCF/17-22" (100#/1" choke), 3576 MF/27-30" (110#/1" choke) 2nd Open Ga: 3,288 MCF/10", (100#/1" choke), 3576 MCF/20-30", (110#/1" choke). Rec: 235' TF, 95' Slightly W & GCMO (20% G, 40% O, 20% W, 20% M), 120' VHGCWO (40% G, 40% O, 15% W, 5% M), 60' SG&OCW (5% G, 5% O, 90% W). Chl 48,000 PPM. IFP 522-552#, ISIP 1740#, FFP 514-579#, FSIP 1736#.
- 5-10-02: Testing @ 5130'. SHT @ 5230' was 1/4 degree. DST #2 5130-5230', 30"-60"-60"-90", GTS/7", Ga: 29 MCF/12", 38 MCF/17-30", 2nd Op Ga: 84.7 MCF/10", 87.8 MCF/20-30", 94.2 MCF/40-55". Rec: 331' GCM. IFP 102-107#, ISIP 1614#, FFP 85-155#, FSIP 1616#.
- 5-13-02: (On 5-11) RTD 5330'. Ran E-Logs. LTD 5328'. Laid down drill pipe to run production csg. (On 5-12) Ran 146 jts. of Used 9.50 & 10.50# 4 1/2" production casing (tally 5310'), set @ 5315' KB, cmt w/200sx Class A, 10% salt, 15sx in RH, 10sx in MH of 65-35 poz, 6% gel. Completed @ 12:15 AM on 5-12-02. (On 5-13) WOCT.

SAMPLE TOPS

Heebner	4303 (-2224)
Lansing	4504 (-2425)
Drum	4700 (-2621)
Stark	4804 (-2725)
Altamont	5011 (-2932)

Mississippian	5166 (-3087)
RTD	5330'

ELECTRIC LOG TOPS

Heebner	4303 (-2224)
Lansing	4504 (-2425)
Drum	4696 (-2617)
Stark	4801 (-2722)
Altamont	5005 (-2926)
Pawnee	5050 (-2971)
Cherokee Shale	5095 (-3016)
Mississippian	5191 (-3112)
LTD	5328'

ALLIED CEMENTING CO., INC.

09278

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 1303
RUSSELL, KANSAS 67665

CONFIDENTIAL

KCC

15-033-21315-0000
JUL 07 2002

ORIGINAL
SERVICE POINT:
Medicine Lodge

DATE <i>5/11/02</i>	SEC. <i>4</i>	TWP. <i>32s</i>	RANGE <i>19E</i>	CONFIDENTIAL	ON LOCATION <i>4:00 PM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>12:15 AM</i>
LEASE <i>Dird N</i>	WELL # <i>2</i>	LOCATION <i>Coldwater 2W 1/2 N 1W N/5</i>			COUNTY <i>Comanche</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							Release

CONTRACTOR *Pickrell Drily Rig #1*

TYPE OF JOB *Cmt 4 1/2 Prod CSG*

HOLE SIZE *7 1/8* T.D. *5330*

CASING SIZE *4 1/2 10.5"* DEPTH *5311*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1100* MINIMUM *100*

MEAS. LINE _____ SHOE JOINT *29.16*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *83.98 BBL*

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

224 HELPER *Jim*

BULK TRUCK _____

356 DRIVER *Larry*

BULK TRUCK _____

_____ DRIVER _____

OWNER *SAME*

CEMENT

AMOUNT ORDERED *255Ks 60:40 IL*

200 SKs Class A + 10% salt

500 gal ASF

COMMON	<i>21.5</i>	@	<i>6.65</i>	<i>1429.75</i>
POZMIX	<i>10</i>	@	<i>3.55</i>	<i>35.50</i>
GEL	<i>1</i>	@	<i>10.00</i>	<i>10.00</i>
CHLORIDE	_____	@	_____	_____
<i>ASF</i>	<i>500 GALS</i>	@	<i>1.00</i>	<i>500.00</i>
<i>SALT</i>	<i>20</i>	@	<i>7.50</i>	<i>150.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>246</i>	@	<i>1.10</i>	<i>270.60</i>
MILEAGE	<i>246 x 43</i>	@	<i>.04</i>	<i>423.12</i>

TOTAL *2818.97*

RECEIVED
KANSAS CORPORATION

JUN 11 2002

6-11-02
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

SERVICE

*Pump 500gal ASF Plug Rest Hole with 15 sks
Plug Mouse Hole with 10 sks Cmt 4 1/2 csg
with 200 sks Class A + 10% salt
Washup Pump & Lines Drop Plug Displace
8 BBL Land Plug Float Held*

DEPTH OF JOB *5311*

PUMP TRUCK CHARGE _____ *1340.00*

EXTRA FOOTAGE @ _____

MILEAGE *43 mi.* @ *3.00* *129.00*

PLUG *4 1/2 Rubber* @ *48.00* *48.00*

TOTAL *1517.00*

CHARGE TO: *Pickrell Drilling Co*

STREET *P.O. Box 1303*

CITY *GREAT BEND* STATE *KANSAS* ZIP *67530*

FLOAT EQUIPMENT

<i>1-4 1/2 Guide shoe</i>	@	<i>125.00</i>	<i>125.00</i>
<i>1-4 1/2 AFU Insert</i>	@	<i>20.00</i>	<i>20.00</i>
<i>5-4 1/2 Centralizers</i>	@	<i>45.00</i>	<i>225.00</i>
<i>1-4 1/2 Cement Basket</i>	@	<i>116.00</i>	<i>116.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment

TOTAL *676.00*

ALLIED CEMENTING CO., INC. 10052

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL Federal Tax ID # 48-0727860
15-033-21315-0000
JUL 07 2002

ORIGINAL

SERVICE POINT:
Release Med. Lodge, KS

DATE <u>5-1-02</u>	SEC. <u>3</u>	TWP. <u>32s</u>	RANGE <u>19w</u>	CALLS OUT <u>2:30 AM</u>	ON LOCATION <u>5:00 AM</u>	JOB START <u>12:30</u>	JOB FINISH <u>1:05</u>
LEASE <u>Bird N</u>	WELL # <u>2</u>	LOCATION <u>Coldwater Kramee</u>	COUNTY <u>Manchu</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>1/2 N, 1 W N side</u>				

CONTRACTOR Pickerall Drilling

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>700'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>695'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.06</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>42 1/4</u>	

OWNER Pickerall Drilling

CEMENT

AMOUNT ORDERED 235sx 65:35:6 + 3%cc + 1/4" flo-seal, 100sx Class A + 3%cc + 2%gel

COMMON A <u>100</u>	@ <u>6.65</u>	<u>665.00</u>
POZMIX	@	
GEL <u>2</u>	@ <u>10.00</u>	<u>20.00</u>
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
<u>AKW 235</u>	@ <u>6.35</u>	<u>1492.25</u>
<u>FLO-SEAL 59#</u>	@ <u>1.40</u>	<u>82.60</u>
	@	
	@	
	@	
HANDLING <u>360</u>	@ <u>1.10</u>	<u>396.00</u>
MILEAGE <u>360</u>	@ <u>.04</u>	<u>14.40</u>
	@	
	@	

EQUIPMENT

PUMP TRUCK # <u>281</u>	CEMENTER <u>Mike Rucker</u>
	HELPER <u>Mark Brungardt</u>
BULK TRUCK # <u>359</u>	DRIVER <u>Eric Holmes</u>
BULK TRUCK #	DRIVER

KANSAS CORPORATION COMMISSION

JUN 11 2002

TOTAL 3605.05

REMARKS:

Pipe on bottom break circ.

Start lead cement @ 12.8 weight.

Start tail cement @ 13.2 weight.

Stop pumps Release Plug Start Dis. p.

pump 42 1/4 bbl Bump Plug 200-500.

Release Pressure to 200 shut-in.

Cement N.D circulate! ✓

6-11-02
CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB <u>695'</u>	
PUMP TRUCK CHARGE <u>0-300'</u>	<u>520.00</u>
EXTRA FOOTAGE <u>395'</u>	@ <u>.50</u> <u>197.50</u>
MILEAGE <u>43</u>	@ <u>3.00</u> <u>N/C</u>
PLUG <u>Rubber 8 5/8"</u>	@ <u>100.00</u> <u>100.00</u>
	@
	@

CHARGE TO: Pickerall Drilling

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

TOTAL 817.50

FLOAT EQUIPMENT

<u>8 5/8 Gemoco</u>	
<u>1- Baffle Plate</u>	@ <u>45.00</u> <u>45.00</u>
	@
<u>1- Basket</u>	@ <u>180.00</u> <u>180.00</u>
	@
	@

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL 225.00

ALLIED CEMENTING CO., INC. 10051

CONFIDENTIAL

Federal Tax ID # 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

15-083-21315-0000
JUL 07 2002

SERVICE POINT:
Med. ledge, KS

DATE <u>4-30-02</u>	SEC. <u>3</u>	TWP. <u>32S</u>	RANGE <u>19W</u>	CONFIDENTIAL	CALLED OUT <u>9:15 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>3:20 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>Bird N</u>	WELL # <u>2</u>	LOCATION <u>Coldwater Kreme, 2w,</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>1/2 N, 1 W, N/Side</u>					

CONTRACTOR Pickerall Drilling

TYPE OF JOB Conductor

HOLE SIZE 17 1/2 T.D. 225'

CASING SIZE 13 3/8" DEPTH 220'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100 MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 32

OWNER Pickrell Drilling

CEMENT

AMOUNT ORDERED 300sx class A + 3% bcc + 2% gel

COMMON <u>A 300</u>	@ <u>6.65</u>	<u>1995.00</u>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE <u>11</u>	@ <u>30.00</u>	<u>330.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>311</u>	@ <u>1.10</u>	<u>342.10</u>
MILEAGE <u>311 x 43</u>	<u>.04</u>	<u>534.92</u>

EQUIPMENT

PUMP TRUCK # 281 CEMENTER Mike Rucker
HELPER Mark Brunardt

BULK TRUCK # 240 DRIVER Eric Holmes

BULK TRUCK # _____ DRIVER _____

KANSAS CORPORATION COMMISSION

TOTAL 3202.02

REMARKS:

Rips on bottom break circ.
Start Cement Class A + 3% b + 2% gel 300sx
100psi 5/2 bbl min. Stop pumps. Release
Plug Start Disp. Pump 32 bbl Shut-in
Cement Did Circulate!

JUN 11 2002

6-11-02 SERVICE

CONSERVATION DIVISION
WICHITA, KS

DEPTH OF JOB 720'

PUMP TRUCK CHARGE _____ 520.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 43 @ 3.00 129.00

PLUG Kulber 13 3/8" @ 220.00 220.00

Release

NOV 04 2003

From
FLOAT EQUIPMENT
Confidential

13 3/8

TOTAL 869.00

CHARGE TO: Pickerall Drilling

STREET P.O. Box 1303

CITY GREAT BEND STATE KANSAS ZIP 67530

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner on

TOTAL