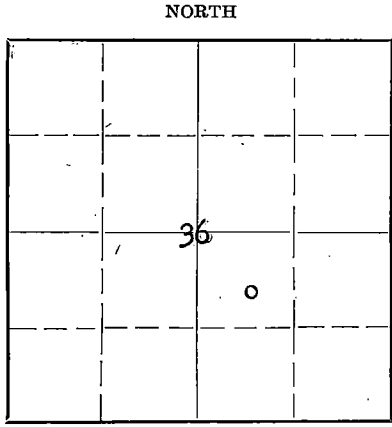


STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
off formations.



Locate well correctly on above  
Section Plat

Pratt County. Sec. 36 Twp. 26S Rge. (1) 13 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW NW SE  
Lease Owner Bridgeport Oil Company, Inc.,  
Lease Name Beck "F"  
Office Address 210 Schweiter Building - Wichita 2, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 1 - 10 19 44  
Application for plugging filed 1 - 9 19 44  
Application for plugging approved 1 - 9 19 44  
Plugging commenced 1 - 10 19 44  
Plugging completed 1 - 10 19 44  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander  
Producing formation Depth to top Bottom Total Depth of Well 4395 Feet  
Show depth and thickness of all water, oil and gas formations.

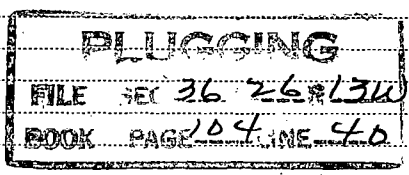
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	452'	None
					with 250 sacks regular cement.	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled hole with heavy mud 4395' to 452'  
Bridged hole with wooden plug at 452'  
Filled hole with cement from 452' to 407' with 15 sacks  
Filled hole with heavy mud from 407' to 26'  
Bridged hole with wooden plug at 26' and cemented on top of plug with 7 sacks to within 6' of top.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Bridgeport Oil Company, Inc.,  
Address 210 Schweiter Building - Wichita 2, Kansas.

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
Frank Leach (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Paul Carl*  
Wichita, Kansas (Address) 1-18-44

SUBSCRIBED AND SWORN to before me this 17th day of January 1944  
Virginia Boyd Notary Public.

My commission expires Oct. 29, 1947

BRIDGEPORT OIL COMPANY, INC.,  
210 Schweiter Building,  
Wichita 2, Kansas.

Well Log-----Beck "F" #1  
SW-NW SE 36-26S-13W  
Pratt County, Kansas

Casing Record:-  
8-5/8" casing cemented @ 452'  
with 250 sacks regular cement.

Elevation-----1929'  
Date Started-----12- 8-43  
Date Completed--- 1-10-44

Rotary Tools-----0 to 4395'

LOG					
0	10	Cellar	3915	3966	Lime
10	60	Clay	3966	3997	Lime & Shale
60	170	Sand	3997	4010	
170	230	Yellow Clay & Sand	4010	4027	Lime & Shale
230	260	Red Clay	4027	4032	Lime, Shale & Chert
260	350	Red Rock	4032	4100	Lime & Shale
350	452	Red Bed	4100	4104	Chert
452	764	Red Rock & Shale	4104	4132	Lime & Shale
764	786	Anhydrite	4132	4157	Shale
786	1035	Red Rock & Shale	4157	4180	Chert
1035	1280	Shale & Shells	4180	4184	Shale
1280	1297	Salt & Lime Shells	4184	4190	Shale & Chert
1297	1635	Shale & Shells	4190	4197	Shale
1635	1725	Shale & Sandy Shells	4197	4225	Chert & Shale
1725	1807	Lime & Shale	4225	4232	Chert
1807	2025	Lime	4232	4237	Shale
2025	2040	Lime, Shale & Red Rock	4237	4242	Sand
2040	2074	Shale, Sand & Red Rock	4242	4262	Sand & Shale
2074	2094	Shale, Red Rock & Shells	4262	4283	Sandy Lime
2094	2102	Sand	4283	4285	Shale
2102	2158	Shale, Red Rock & Shells	4285	4307	Shale, Sand & Chert
2158	2352	Lime & Shale	4307	4334	Shale
2352	2425	Lime	4334	4350	Sand & Shale
2425	2483	Lime & Shale	4350	4355	Shale
2483	2562	Broken Lime	4355	4395	Lime
2562	2612	Lime & Shale Breaks	4395		T. D.
2612	2785	Lime & Shale			Plugged and Abandoned 1-10-44
2785	2827	Shale & Shells			
2827	2853	Shale			
2853	2871	Shale & Lime			
2871	2905	Shale & Lime Shells			
2905	2932	Lime & Shale			
2932	2940	Shale			
2940	2972	Lime			
2972	3050	Lime & Shale			
3050	3080	Lime (Sandy)			
3080	3270	Lime & Shale			
3270	3363	Lime			
3363	3387	Sandy Lime			
3387	3487	Lime			
3487	3530	Shale			
3530	3612	Lime			
3612	3640	Sandy Shale			
3640	3655	Shale & Lime			
3655	3705	Lime			
3705	3751	Shale			
3751	3798	Lime & Shale			
3798	3811	Lime			
3811	3825	Lime, Shale & Red Rock			
3825	3834	Lime & Shale			
3834	3850	Chert & Lime			
3850	3856	Lime & Shale			
3856	3862	Chert & Lime			
3862	3871	Lime, Shale & Chert			
3871	3915	Lime & Shale			

FORMATION TOPS - D.F.

Top Mississippi Lime	4155'
Top Kinderhook	4178'
Top Viola	4195'
Top Simpson	4229'
Top Arbuckle	4351'

BRIDGEPORT OIL COMPANY  
FILE NO 36 26 13W  
BOOK PAGE 104 40

STATE OF KANSAS  
JAN 18 1944

I, Frank Leach, do hereby

certify that the above log is correct  
to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By: *Frank Leach*