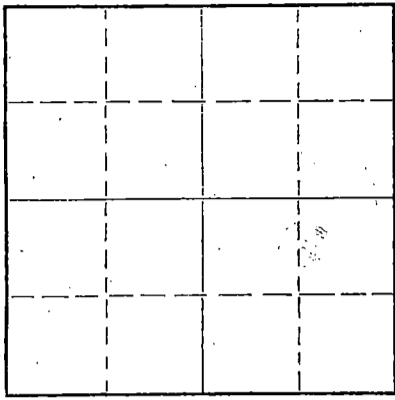


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Pratt

County. Sec. 36 Twp. 26 Rge. 13 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE/CNW/SW" or footage from lines
Lease Owner Fell and Wolfe Oil Co.
Lease Name Beck "E" Well No. 1
Office Address P.O. Box 346 Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed December 9, 1958 19____
Application for plugging approved _____ 19____
Plugging commenced Dec. 17, 1958 19____
Plugging completed Dec. 26, 1958 19____
Reason for abandonment of well or producing formation
Uneconomical
If a producing well is abandoned, date of last production Unknown 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W.L. Laskamp
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5-1/2"		1503'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.
Set bridge at 300 ft.. Put in 20 ft. rock bridge. Dumped 20 sacks of cement. Mudded to 40 ft. Built 20 ft. rock bridge. Dumped 20 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
MAR 6 1959
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Wisson, Inc.
Address Box 254, Stafford, Kansas

STATE OF Kansas, COUNTY OF Stafford, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ralph Constock
Stafford, Ks.
(Address)

SUBSCRIBED AND SWORN TO before me this 3 day of March, 1959
Ira Hawver

My commission expires 4-13-1961 Notary Public.

PLUGGING
FILE SEC. 36 T. 26 R. 13W
BOOK PAGE 2 LINE 34

15-151-10875-00-00

BRIDGEPORT OIL COMPANY, INC.
210 Schweiter Building
Wichita, Kansas

Well Log--- Beck "K" #1
3/2 SW/4 36-26-13W
Pratt County, Kansas

Casing Record:
8-5/8" casing cemented @ 437' with
250 sacks & 200# Calcium Chloride

Elevation-----1920'
Date Started-----9-9-43
Date Completed----10-15-43

5 1/2" casing cemented @ 4330 1/2' with
250 sacks regular cement

Rotary Tools----0--4331'
Cable Tools----4331--4342 1/2'

Log	
0	10 Cellar
10	62 Clay
62	180 Sand
180	220 Blue & Yellow Clay
220	250 Red Clay
250	770 Red Hook
770	796 Anhydrite
796	870 Shale
870	1290 Shale & Shells
1290	1465 Salt
1465	1800 Shale & Shells
1800	1832 Lime
1832	1845 Sand & Lime
1845	1950 Lime
1950	2005 Shale & Shells
2005	2018 Shale
2018	2028 Sand & Chert
2028	2065 Lime
2065	2092 Lime & Shale
2092	2110 Lime
2110	2185 Lime & Shale
2185	2192 Lime
2192	2208 Sand & Lime
2208	2222 Broken Lime
2222	2228 Shale
2228	2283 Shale & Lime
2283	2339 Shale & Lime Shells
2339	2372 Lime & Shale
2372	2426 Shale & Lime Shells
2426	2486 Shale & Shells
2486	2535 Shale & Lime Shells
2535	2578 Lime & Shale
2578	2640 Shale & Shells
2640	2692 Shale & Lime Shells
2692	2796 Shale & Shells
2796	2838 Shale
2838	2900 Shale & Shells
2900	2970 Shale & Lime Shells
2970	3055 Shale & Shells
3055	3070 Lime & Shale
3070	3085 Shale
3085	3105 Shale & Shells
3105	3138 Shale & Lime
3138	3186 Shale & Shells
3186	3196 Sandy Shale
3196	3238 Shale & Lime Shells
3238	3262 Lime
3262	3270 Shale
3270	3322 Broken Lime
3322	3368 Lime
3368	3402 Lime (Sandy)
3402	3475 Lime
3475	3485 Lime & Shale
3485	3530 Shale
3530	3562 Lime
3562	3617 Lime & Shale
3617	3708 Sandy Shale

3708	3735 Shale
3735	3755 Shale & Lime
3755	3783 Lime
3783	3805 Shale & Lime
3805	3825 Lime
3825	3833 Shale & Lime
3833	3843 Cherty Lime
3843	3879 Chert & Lime
3879	3955 Lime
3955	3982 Shale & Shells
3982	4007 Lime
4007	4030 Lime & Shale
4030	4058 Shale
4058	4089 Shale & Lime Shells
4089	4103 Shale & Shells
4103	4114 Chert & Shale
4114	4122 Cherty Lime
4122	4143 Shale
4143	4162 Chert
4162	4168 Shale & Chert
4168	4175 Shale
4175	4214 Chert
4214	4224 Shale
4224	4226 Sandy Shale
4226	4237 Coring
4237	4237 Reamed
4237	4250 Coring
4250	4269 Sand & Shale
4269	4274 Sand
4274	4293 Sandy Shale
4293	4310 Shale & Sandy Shale
4310	4333 Shale & Sand
4333	-4331 D.F.
4331	4335 Gray Dolomite
4335	4338 Lime
4338	4339 Dolomite
4339	4342 1/2 Soft Dolomite T. D.
4342 1/2	

FORMATION TOPS	
Top Winfield	2020
Top Ft. Riley	2100
Base Florence	2230
Top Brown Lansing	3709
Top Lansing	3732
Top Mississippi	4142
Top Kinderhook	4161
Top Viola	4174
Top Simpson	4214
Top Artuckle	4330

4174
1920
2254

4342
1720
2400

I.P. 215 10-22-43

1100' oil/ 3 hrs.
2500' oil/ 5 hrs.
3700' oil/ 8 hrs.
3900' oil/ 9 hrs.
No water

I, _____ do hereby certify that the above log is correct to the best of my knowledge and belief.

BRIDGEPORT OIL COMPANY, INC.

By _____

3900' O.I.H. 9hrs
No H2O

PLUGGING
FILE SEC 36 T 26 R13W
BOOK PAGE 2 LINE 34

Two copies of log
to W.S. ...
11-7-43