

STATE OF KANSAS
STATE CORPORATION COMMISSION
30 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-033-20073-00-00

API NUMBER Spud 8-18-70

LEASE NAME Baker

WELL NUMBER 1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 25 TWP. 33s RGE. 20W (E) or (W)

COUNTY Comanche

Date Well Completed

Plugging Commenced 3-20-97

Plugging Completed 3-28-97

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Halliburton Oil Producing Co.

ADDRESS 525 Central Park Dr.
Central Park #210, Oklahoma City, OK 73105

PHONE# (405) 525-3371 OPERATORS LICENSE NO. 5988

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on (date)

by Steve Middleton (KCC District Agent's Name).

Is ACO-1 filed? If not, is well log attached?

Producing Formation Depth to Top Bottom 6507'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	1118'	none
				4 1/2	5087'	2120'

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Describe in detail the manner in which the well was plugged, indicating where the mud fluid placed and the method or methods used in introducing it into the hole. If cement or other pl were used, state the character of same and depth placed, from feet to feet each s
Pulled all rods and tubing. Sanded off bottom to 4700' & ran 4 sks cement. Shot well at 3517' and 3021'. While working pipe, pulled apart at 2120'. Pulled pipe to 1180', mixed 10 sks gel followed by 50 sks cement. Pulled to 500', mixed 50 sks cement. Pulled rest of pipe & topped with 35 sks cement. Plugging complete. 60/40 poz 6% gel.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Halliburton Oil Producing Co.

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator)
above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed t the same are true and correct, so help me God.

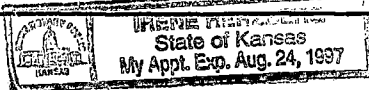
(Signature) [Signature]

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 1st day of April, 1997

[Signature]
Notary Public

My Commission Expires:



DRILLING REPORT SUMMARY

DF. 1847'

Lease BAKER Well No. 1 Elevation: GL KB
 Location: Center SW/4 NW/4 of Service Well ()
Section 25-33S-20W Development Well (X)
 Wildcat Well ()
 Workover ()
 Field Collier Flats Authorized T.D. 5200' Mississippian
6500' Arbuckle
 County or Parish: Comanche County State: Kansas
 Midwest's Working Interest: 100% AFE No. 70-114
 Operator: Midwest Oil Corporation Contractor: Bowers Drilling Company
 Partners & W.I. For Each: 15-633-20073

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Date	Depth	Daily Report
8-18-70		Staking & building location.
8-19-70	81'	WOC & MIRT, set 81' of 20" Cond. Pipe w/225 sax reg., set w/rat hole machine, SPURRED w/rat hole machine 2 p.m., 8-18-70.
8-20-70	800'	Drlg., w/Native Mud, Sh & Redbeds, MIRT & RURT, drld. out from under cond. @ 6 p.m., 8-19-70.
8-21-70	1118'	WOC, ran 36 jts. 8-5/8" Csg., set @ 1118', cmtd. w/400 sax 50-50 Pozmix, 4% Gel, 6# Gilsonite, 2% CaCl, followed w/150 sax reg., 6# Gilsonite, 2% CaCl, P.D. 5:30 p.m., 8-20-70, cmt. circ.
8-22-70	2330'	Drlg., native solids, Lm & Sh.
8-23-70	2673'	Drlg., native solids, Lm & Sh.
8-24-70	2958'	Drlg., native solids, Lm & Sh.
8-25-70	3290'	Drlg. w/native solids, Lm & Sh.
8-26-70	3615'	Drlg., Lm & Sh, Wt. 9.8, Vis. 34, Oil 5%, LCM 2#.
8-27-70	3880'	Drlg. w/native solids, Lm & Sh.
8-28-70	4245'	Drlg., Lm & Sh, Wt. 9.7, Vis. 46, WL 16, LCM 5#, Oil 4%, Dev: 1 deg. @ 3940'.
8-29-70	4498'	Drlg., Lm & Sh, Wt. 9.7, Vis. 45, WL 14.
8-30-70	4665'	Drlg., Lm & Sh, Wt. 9.8, Vis. 44, WL 9.6, Oil 5%, LCM 4#
8-31-70	4775'	Circ. prep. to Core, circ. for samples @ 4735', stuck DP @ 3834' while POH for DST #1, spotted 80 BO, worked D free, resumed drlg.
9-01-70	4776'	Circ. prep. to core, ran core barrel, iron in hole, POH w/core barrel, WIH w/bit & junk basket, junk on btm., POH, WIH w/magnet, recd. 3 large pieces of unidentifiabl junk, ran bit to btm. drld. one ft.
9-02-70	4815'	GIH w/bit, Prep. to drill ahead, <u>CORED 4776-4815</u> , recd. 39', recd. 5' black Shale, 6' Lime w/4' por., 17' Lime w/2' frac. por., 6' Lm & Sh, 5' dark Shale, Running 21' hi to MOC Norton #1.
9-03-70	4970'	Drlg., Lm & Sh, Wt. 9.7, Vis. 50, WL 8, Oil 7%, LCM 4#.
9-04-70	5190'	Drlg., Lm & Sh, Wt. 9.6, Vis. 46, WL 8, Oil 10%, LCM 4#.

DRILLING REPORT SUMMARY - continued

Lease BAKER Well No. 1

<u>Date</u>	<u>Depth</u>	<u>Daily Report</u>
9-05-70	5315'	Circ. to run elec. logs, Vis. 50, Wt. 9.7, WL 8.
9-06-70	5315'	RU, stringing up 8 lines & changing BOP, resumed drlg. @ 6:45 p.m.
9-07-70	5415'	Drlg., Lm & Sh, Vis. 48, Wt. 9.7, WL 10.8.
9-08-70	5585'	Drlg., Lm, Vis. 46, Wt. 9.6, WL 10.
9-09-70	5760'	Drlg., Lm & Sh, Wt. 9.8, Vis. 43, WL 10.
9-10-70	5876'	Drlg., Miss. Lm, Wt. 9.7, Vis. 44, WL 8.
9-11-70	6035'	Drlg., Miss. Lm, Wt. 9.7, Vis. 42, WL 10.2
9-12-70	6090'	Drlg., Lm & Sh, Wt. 9.7, Vis. 47, WL 6.4, LCM 4#.
9-13-70	6217'	Drlg., Lm & Sh, Wt. 9.8, Vis. 48, WL 7.
9-14-70	6374'	Mixing mud, have regained partial returns, lost circ. @ 6371'.
9-15-70	6507' TD	Running Logs, SAMPLE TOP: Arbuckle 6410'.
9-16-70	6507' TD	WOO, ran Acoustic & Gamma Guard Logs, <u>DST #1, 6384-6507'</u> , Arbuckle, TO 10 min, SI 60 min, TO 60 min, SI 60 min, recd <u>1560'</u> sli MCSW, IHP 3394 psi, FHP 3373 psi, ISIP 2500 psi, FSIP 2448 psi, IFP 60 psi, FFP 861 psi.
9-17-70	TD 6507'	WOC, ran 166 jts. <u>4-1/2" Csg.</u> , set @ <u>5087'</u> , cmtd. w/150 sa pozmix, 18% Salt, <u>10# Gilsonite</u> , P.D. 12 midnite.
9-18-70	TD 6507'	-Flwg. to test tank, top of cmt. @ 4400', ran 148 2-3/8" ti set @ <u>4663'</u> , SN @ <u>4655'</u> , Pkr. @ <u>4656'</u> , swbd to 3700', ran GR Collar Colloration Log, PERFD: K. C. Lansing, 4780-4780 w/2 JSPF, swbd. to pit 3 hrs., small amt. oil, good blow g. ACIDIZED: w/125 gals. MCA, AIR 1/4 BPM @300 psi, ISDP 100 psi, 10 min. 0 psi, total load 28 BW, made 4 swab runs & well kicked off, FLWD 1 hr., FTP 300 psi, 24/64" Ch, 14 BO. (44 deg. @ 60 deg. gvty.), 175 MCFGPD, no wtr.
9-19-70	TD 6507'	Flwd. to test tank, 4 hrs., FTP 250 psi, 24/64" Ch, 9 BOPD 175 MCFGPD, no wtr., rlsd. rig 12 noon, 9-19-70.
9-20 & 21-70	TD 6507'	SI for Potential test, Bldg. tank battery.
9-22-70	TD 6507'	Building Tank Battery.
9-23-70	TD 6507'	Building Tank Battery.
9-24-70	TD 6507'	Building Tank Battery.
9-25-70	TD 6507'	Building Tank Battery.
9-26 thru 28-70	TD 6507'	Tank Battery Built, will run Potential Test on 9-29-70.
9-29-70	TD 6507'	Running Potential Test
9-30-70	TD 6507'	Running Potential Test.
10-1-70	TD 6507'	Results of Potential Test, FTP 220 psi, 16/64" Ch, 135 BOPD 143 MCFGPD, no wtr., GOR 1051, completed as Kansas City Lansing Oil Well.

FINAL REPORT.

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