

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-033-20,581-000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Comanche

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION --

PHONE 303/830-6601

PURCHASER -None LEASE Phillips

ADDRESS WELL NO. 1-2

WELL LOCATION NW NE

DRILLING Aldebaran Drilling Company 1980 Ft. from east Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 18611 660 Ft. from north Line of

Wichita, Kansas 67207 the (Qtr.) SEC 2 TWP 33S RGE 19 (W)

PLUGGING Halliburton WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Pratt, Kansas

TOTAL DEPTH 5232' PBTD

SPUD DATE 11/9/82 DATE COMPLETED 11/29/82

ELEV: GR 1999' DF KB 2007'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		X	
		2	

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 16 jts. DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November, 1982.

Sue Ann Priest (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 9, 1985

Sue Ann Priest 10125 W. Asbury Avenue Lakewood, Colorado 80227

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION DEC 15 1982 12-13-82 CONSERVATION DIVISION WICHITA, KANSAS

OPERATOR K.R.M. PETROLEUM CORP. LEASE Phillips SEC. 2 TWP. 33 SRGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Heebner	4290 (-2283)
			Toronto	4297 (-2290)
			Douglas	4316 (-2309)
			Brown Lime	4480 (-2473)
			Lansing	4492 (-2485)
			Iola	4710 (-2703)
			Stark	4888 (-2881)
			Swope	4900 (-2893)
			Base KC	4970 (-2963)
			Marmaton	4974 (-2967)
			Ft. Scott	5112 (-3105)
			Cherokee	5124 (-3117)
			Mississ. Det.	5189 (-3182)
			Mississippi	5292 (-3285)

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	652'	light common	150 350	3% CC & 1/4# flocele 3% CC & 1/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production P & A 11/29/82	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio bbls. CFPB
		Perforations