

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 South Market
City/State/Zip: Wichita, Kansas 67202
Purchaser:
Operator Contact Person: David Munro
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Co., Inc.

API No. 15 - 033-21188-0000
County: Comanche County, Kansas
E/2 SW SW Sec. 2 Twp. 33 S. R. 19 East West
660 feet from S N (circle one) Line of Section
1005 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brass "A" Well #: 1-2

License: 5929 **RELEASED**
Wellsite Geologist: Ardèn Ratzlaff
Designate Type of Completion: **MAY 17 2002**

Field Name: Wildcat
Producing Formation: None
Elevation: Ground: 2012' Kelly Bushing: 2023'
Total Depth: 6550' Plug Back Total Depth: 6550'
Amount of Surface Pipe Set and Cemented at 680 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5504' Feet
If Alternate # completion, cement circulated from 5504'
feet depth to 4640' w/ 150 sx cmt.

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Drilling Fluid Management Plan See 124 5-7-02
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 600 bbls
Dewatering method used Removed excess free water from pit then will fill after evaporation
Location of fluid disposal if hauled offsite:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
02-22-01 03-13-01 5-2-01
Spud Date or Date Reached TD Completion Date or Recompletion Date

Operator Name: KBW Oil & Gas Company
Lease Name: Harmon License No.: 5993
Quarter: Sec. 11 Twp. 33 S. R. 20 East West
County: Comanche Docket No.: CD 22-304

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro
Title: Operations Engineer Date: 5-11-01

Subscribed and sworn to before me this 11th day of May, 2001
Notary Public: Kathy L Ford
Notary Public - State of Kansas
My Appt. Expires 10-22-02
Date Commission Expires: 10-22-02

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

KCC
MAY 14 2001
CONFIDENTIAL

FROM CONFIDENTIAL
CONSERVATION DIVISION
MAY 17 2002
5-11-01

Operator Name: Lario Oil & Gas Company Lease Name: Brass "A" 1-2
 Sec. 2 Twp. 33 S. R. 19 East West County: Comanche County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DIL, CNL, CDL, BHCS AND MICROLOG</u>	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4313'</td><td>-2290'</td></tr> <tr><td>Lansing</td><td>4502'</td><td>-2479'</td></tr> <tr><td>Stark</td><td>4842'</td><td>-2819'</td></tr> <tr><td>Marmaton</td><td>5013'</td><td>-2990'</td></tr> <tr><td>Cherokee</td><td>5161'</td><td>-3138'</td></tr> <tr><td>Mississippi</td><td>5262'</td><td>-3239'</td></tr> <tr><td>Viola</td><td>5937'</td><td>-3914'</td></tr> <tr><td>Arbuckle</td><td>6294'</td><td>-4271'</td></tr> <tr><td>LTD</td><td>6554'</td><td>-4531'</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4313'	-2290'	Lansing	4502'	-2479'	Stark	4842'	-2819'	Marmaton	5013'	-2990'	Cherokee	5161'	-3138'	Mississippi	5262'	-3239'	Viola	5937'	-3914'	Arbuckle	6294'	-4271'	LTD	6554'	-4531'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	17-1/2"	13-3/8"	48#	100'	Class A	125	3%cc
Surface	12-1/4"	8-5/8"	25#	680'	Class A 65/35	100 300	3%cc 2%gel 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	6311'	ASC	150 70	5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5996-6002'	Class 'A'	50	
	5280-94'	Class 'A'	100	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5996'-6002'	1000 gal 20% MSA w/FE	6002'
2	5996'-6002'	Cmt squeeze w/50 sx	6002'
2	5280-88' & 5290-94'	1000 gal 20% MSA w/FE	5294'
OPEN HOLE	6307'-6550'	2000 gal 28% NE acid	6550'
2	5280'-94'	Cmt squeeze w/100 sx	5294'

TUBING RECORD	Size	Set At	Packer At	Liner Run
PVC Lined	2 3/8"	6273'	6273'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Waiting on approval of SWD Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

(If vented, Sumit. ACO-18.)

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083538

Invoice Date: 02/24/01

**CONFIDENTIAL
 ORIGINAL**

RELEASED

MAY 17 2002

FROM CONFIDENTIAL

KCC

MAY

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust. I.D.....: Lario *BCP*
 P.O. Number...: Brass A 1-2 (AFE #01-017)
 P.O. Date.....: 02/24/01

Due Date.: 03/26/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	17.00	SKS	28.0000	476.00	E
ALW	300.00	SKS	6.0000	1800.00	E
FloSeal	75.00	LBS	1.4000	105.00	E
Handling	534.00	SKS	1.0500	560.70	E
Mileage (49)	49.00	MILE	21.3600	1046.64	E
534 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Extra Footage	381.00	PER	0.4300	163.83	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Centralizers	1.00	EACH	55.0000	55.00	E
Basket	1.00	EACH	180.0000	180.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 628.12
 ONLY if paid within 30 days from Invoice Date

Subtotal: 6281.17
 Tax.....: 0.00
 Payments: 0.00
 Total....: 6281.17

Jim Billogly
 3-5-01

Acct.	Expt.	File	OK to Pay		
Rec'd	MAR	8 2001	Prod		
	JS	KF	GV	NT	DM

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083706

Invoice Date: 03/14/01

ORIGINAL

CONFIDENTIAL

RELEASED

MAY 17 2002

KCC

FROM CONFIDENTIAL

MAY 14 2001

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.....: Lario
 P.O. Number...: Brass A 1-2(AFE # 01-017)
 P.O. Date.....: 03/14/01
 Due Date.: 04/13/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	175.00	SKS	8.2000	1435.00	E
KolSeal	875.00	LBS	0.3800	332.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	262.00	SKS	1.0500	275.10	E
Mileage (45)	45.00	MILE	10.4800	471.60	E
262 sks @\$.04 per sk per mi					
Top Stage	1.00	JOB	580.0000	580.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 3469.20
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 346.92 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 3469.20

			OK to Pay		
Acct.	Expl.	File			
Rec'd			APR	1 2001	Prod
	JS	KF	GV	NT	DM

Jim Bullock
 3-29-01

ALLIED CEMENTING CO., INC.

7952

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

DATE <u>3-14-01</u>	SEC. <u>2</u>	TWP. <u>33E</u>	RANGE <u>19W</u>	CALLED OUT	ON LOCATION	JOB START <u>2:20 PM</u>	JOB FINISH <u>3:15 PM</u>
LEASE <u>BRASS</u>	WELL # <u>A1-2</u>	LOCATION <u>COLDWATER 5 1/2 19W</u>	COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>			
OLD OR NEW (Circle one) <u>N/S</u>							

CONTRACTOR Duke #1

TYPE OF JOB 2 STAGE - TOP STAGE

HOLE SIZE 7 7/8" T.D. 6554'

CASING SIZE 5 1/2" X 15.5" DEPTH 6311'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV TOOL DEPTH 5517'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT BB1/2 FRESH H2O

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN BRUNHARDT

359-265 HELPER SHANE WENSAR

BULK TRUCK _____

261-252 DRIVER DAVID FELIZO **RELEASED**

BULK TRUCK _____

_____ DRIVER _____

OWNER CARCO OIL & GAS

CEMENT AMOUNT ORDERED 500 GALS MUD CLEAN

177.50 ASC + 5# KOL-SEAL

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@	<u>8.20</u>	<u>1435.00</u>
KOL-SEAL	@	<u>38</u>	<u>332.50</u>
MUD CLEAN	@	<u>75</u>	<u>375.00</u>
HANDLING	@	<u>1.05</u>	<u>275.10</u>
MILEAGE	@	<u>.04</u>	<u>471.60</u>

TOTAL 2889.20

MAY 17 2002

REMARKS:

FROM CONFIDENTIAL

SERVICE

SEE JOB LOG

DEPTH OF JOB 5517'

PUMP TRUCK CHARGE 580.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 3.00 N/C

PLUG @ _____

TOTAL 580.00

CHARGE TO: CARCO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 3469.20

DISCOUNT 346.92 IF PAID IN 30 DAYS

3122.28

SIGNATURE Allan Walker

ALLAN WALKER
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083705 ORIGINAL
 Invoice Date: 03/14/01 CONFIDENTIAL

RELEASED

MAY 17 2002

FROM CONFIDENTIAL

KCC

MAY 14 2001

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.: Lario
 P.O. Number...: Brass A 1-2(AFE #01-017)
 P.O. Date.....: 03/14/01
 Due Date..: 04/13/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	70.00	SKS	8.2000	574.00	E
KolSeal	350.00	LBS	0.3800	133.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	90.00	SKS	1.0500	94.50	E
Mileage (45)	45.00	MILE	3.6000	162.00	E
90 sks @\$.04 per sk per mi					
Bottom Stage	1.00	JOB	1464.0000	1464.00	E
Milege pmp trk	45.00	MILE	3.0000	135.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	E
Latch Down Plug	1.00	EACH	350.0000	350.00	E
DV Tool	1.00	EACH	3300.0000	3300.00	E
Baskets	3.00	EACH	128.0000	384.00	E
Centralizers	12.00	EACH	50.0000	600.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 889.65
 ONLY if paid within 30 days from Invoice Date

Subtotal: 8896.50
 Tax.....: 0.00
 Payments: 0.00
 Total....: 8896.50

Jim Willogly
 3-29-01

Acct.	Expl.	File	OK to Pay		
Rec'd			APR 11 2001	Prod	
JS	KF	GV	NT	DM	

ALLIED CEMENTING CO., INC. 7951

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MED. COOGE

DATE <u>3-14-01</u>	SEC. <u>2</u>	TWP. <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>BRASS</u>		WELL # <u>A1-2</u>		LOCATION <u>COLDWATER 5s, 134W</u>		COUNTY <u>COMANCHE</u>	STATE <u>KANSAS</u>
OLD OR (NEW) (Circle one)				<u>MS</u>			

CONTRACTOR WAKE #1
 TYPE OF JOB 2 STAGE - BOTTOMAL STAGE
 HOLE SIZE 7 7/8" T.D. 6554'
 CASING SIZE 5 1/2" K15.S* DEPTH 6311'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL OV TOOL DEPTH 5517'
 PRES. MAX 900* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44.24'
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 20 BBLs L20, 135 BBLs MUD
 EQUIPMENT _____
 PUMP TRUCK CEMENTER KEVIN BRUNARDOT
 # 359-265 HELPER SHANE WINSOR
 BULK TRUCK _____
 # 261-252 DRIVER DAVID FELIO
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER CARIO OIL & GAS
 CEMENT _____
 AMOUNT ORDERED 500 BALS. MUD CLEAN
70.00 ASC + 5# KA SEAL
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC 70. @ 8.20 574.00
 KA-SEAL 350 # @ .38 133.00
 MUD CLEAN 500 GAL. @ .75 375.00
 _____ @ _____
 _____ @ _____
 HANDLING 90 @ 1.05 94.50
 MILEAGE 90 X 45 .04 162.00
 RELEASED _____
 TOTAL 1338.50

MAY 17 2002

REMARKS:

See Job Log

SERVICE

FROM CONFIDENTIAL

DEPTH OF JOB 6311'
 PUMP TRUCK CHARGE _____ 1461.00
 EXTRA FOOTAGE @ _____
 MILEAGE 45 @ 3.00 135.00
 PLUG @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 1599.00

CHARGE TO: CARIO OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

1- PACHER SHOE 1325.00 1325.00
1- CATCH DOWN AUG @ 350.00 350.00
1- DV TOOL @ 3300.00 3300.00
3- BASKETS @ 128.00 384.00
12- CENTRIFUGES @ 50.00 600.00
 _____ @ _____

TOTAL 5959.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 8896.50
 DISCOUNT 889.65 IF PAID IN 30 DAYS
8006.85

SIGNATURE X Allan Walker

ALLAN WALKER
 PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083537

ORIGINAL

Invoice Date: 02/22/01

RELEASED

CONFIDENTIAL

MAY 17 2002

KCC

FROM CONFIDENTIAL

MAY 14 2001

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.....: Lario *BCP*
 P.O. Number...: Brass A 1-2 (AFE # 01-017)
 P.O. Date.....: 02/22/01

Due Date.: 03/24/01

Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	125.00	SKS	6.3500	793.75	E
Chloride	4.00	SKS	28.0000	112.00	E
Handling	129.00	SKS	1.0500	135.45	E
Mileage (49)	49.00	MILE	5.1600	252.84	E
129 sks @\$.04 per sk per mi					
Conductor	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	49.00	MILE	3.0000	147.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 191.11
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1911.04
 Tax.....: 0.00
 Payments: 0.00
 Total....: 1911.04

Acct.	Expl.	File	M		
Rec'd	MAR	8 2001	Prod		
JS	RF	GV	NT	DM	

Jim Dilligly
 3-5-01

LARIO OIL & GAS COMPANY

ORIGINAL
CONFIDENTIAL

BRASS "A" #1-2

660' FSL & 1005' FWL Sec. 2-33S-19W Comanche Co., KS

DST INFORMATION

KCC

DST #1 5248'-5298' (Upper Mississippi)
Packer failure (misrun)

MAY 14 2001
CONFIDENTIAL

DST #2 5185'-5298' (Upper Mississippi)

RELEASED

1st open GTS in 25 min. Flowed 6.1 MCFPD.
2nd open GTS immediately. Flowed 11 MCFPD.
Recovered 120' of Sli GCM (2% gas).

MAY 17 2002

FROM CONFIDENTIAL

IFP 52#-57#
FFP 50#-85#
ISIP 1369#
FSIP 1431#
HP 2543#/2434#

BHT 128 deg F

DST #3 Mississippi 5298' - 5324'

IO 30 min strong blow off btm in 30 sec.
ISI 60 min Weak to strong blow in 11 min.
FO 60 min
FSI 120 min

Recovery: 20' mud

Temp = 121 deg F.

Alpine

IH 2531#
FH 2507#
IF 24#-27#
ISI 50#
FF 28#-30#
FSI 1053#

DST #4 Viola (5957'-5985')

10' mud recovered

IO	30 min	Surface blow built to 1 ½" in 30 min.
ISI	45 min	
FO	60 min	Surface blow died in 34 min
FSI	90 min	

RELEASED

BHT 130 deg F.

MAY 17 2002

FROM CONFIDENTIAL

	<u>Alpine</u>
IH	2858#
FH	2790#
IF	24#-24#
ISI	197#
FF	19#-32#
FSI	342#