

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5214
Name: LARIO OIL & GAS COMPANY
Address: 301 S. MARKET **RELEASED**
City/State/Zip: WICHITA, KS 67202 **MAY 15 2003**
Purchaser: ONEOK
Operator Contact Person: DAVID MUNRO **FROM CONFIDENTIAL**
Phone: (316) 265-5611
Contractor: Name: DUKE DRILLING CO., INC.
License: 5929 **KCC**
Wellsite Geologist: ROGER MARTIN

Designate Type of Completion: **APR 26 2001**
 New Well Re-Entry Workover **CONFIDENTIAL**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
2-26-01 3-16-01 4-23-01
Spud Date or Date Reached TD Completion Date of Recompletion Date

API No. 15 - 033-21199-0000
County: COMANCHE CO., KS
E/2 SE/4 - Sec. 2 Twp. 33 S. R. 19 East West
1380 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: BRASS Well #: 2-2
Field Name: WILDCAT
Producing Formation: MISSISSIPPI
Elevation: Ground: 2002' Kelly Bushing: 2011'
Total Depth: 6050' Plug Back Total Depth: 5986'
Amount of Surface Pipe Set and Cemented at 700 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 5364' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 gfk 2-15-02
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 600 bbls
Dewatering method used Removed excess free wtr from pit then fill in pit after evaporation.
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW OIL & GAS COMPANY
Lease Name: HARMON License No.: 5993
Quarter _____ Sec. 11 Twp. 33 S. R. 19 East West
County: COMANCHE Docket No.: CD-98-329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro
Title: OPERATIONS ENGINEER Date: 4-24-01
Subscribed and sworn to before me this 24th day of APRIL

XX-2001
Notary Public: Kathy L Ford
Date Commission Expires: 10-22-02

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-02

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: **CONFIDENTIAL**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: LARIO OIL & GAS COMPANY Lease Name: BRASS Well #: 2-2

Sec. 2 Twp. 33 S. R. 19 East West County: COMANCHE CO., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL, CNL/CDL, MEL, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>HEEBNER</td> <td>4292'</td> <td>-2281'</td> </tr> <tr> <td>LANSING</td> <td>4480'</td> <td>-2469'</td> </tr> <tr> <td>STARK</td> <td>4823'</td> <td>-2812'</td> </tr> <tr> <td>MARMATON</td> <td>4988'</td> <td>-2977'</td> </tr> <tr> <td>CHEROKEE</td> <td>5126'</td> <td>-3115'</td> </tr> <tr> <td>MISSISSIPPI</td> <td>5222'</td> <td>-3211'</td> </tr> <tr> <td>VIOLA</td> <td>5896'</td> <td>-3885'</td> </tr> <tr> <td>LTD</td> <td>6053'</td> <td>-4042'</td> </tr> </tbody> </table>	Name	Top	Datum	HEEBNER	4292'	-2281'	LANSING	4480'	-2469'	STARK	4823'	-2812'	MARMATON	4988'	-2977'	CHEROKEE	5126'	-3115'	MISSISSIPPI	5222'	-3211'	VIOLA	5896'	-3885'	LTD	6053'	-4042'
Name	Top	Datum																										
HEEBNER	4292'	-2281'																										
LANSING	4480'	-2469'																										
STARK	4823'	-2812'																										
MARMATON	4988'	-2977'																										
CHEROKEE	5126'	-3115'																										
MISSISSIPPI	5222'	-3211'																										
VIOLA	5896'	-3885'																										
LTD	6053'	-4042'																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
CONDUCTOR	30"	20"	36.5#	70'	Class A	7 1/2yds	
SURFACE	12 1/4"	8 5/8"	25#	700'	Class A 65/35 POZ	200 300	3% CC
PRODUCTION	7 7/8"	4 1/2"	10.5#	6039'	ASC ASC	100 150	5#/sx gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
2	5224'-34' & 5256'-60'	1000 gal 20% MSA/FE	2000 gal 20% Nitrified NEFE	5260'
	CIBP			5870'
2	5909'-13' & 5922'-31'	1000 gal 20% MSA/FE	2000 gal 20% Nitrified NEFE	5931'

TUBING RECORD	Size 2 3/8"	Set At 5222'	Packer At None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	-----------------------	------------------------	--------------------------	--

Date of First, Resumerd Production, SWD or Enhr. Waiting on pipeline	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 50 Mcf	Water Bbls.	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	--------------------	-------------------	-------------	----------------------------	----------------------

Disposition of Gas	METHOD OF COMPLETION	Production Interval 5224' - 5234' 5256' - 5260'
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

* INVOICE *

Invoice Number: 083708

Invoice Date: 03/17/01 **RELEASED**

MAY 15 2003

FROM CONFIDENTIAL

Sold Lario Oil & Gas Company
To: P. O. Box 784
Hays, KS
67601

Cust I.D.....: Lario
P.O. Number...: Brass A #2-2(AFE #01-026)
P.O. Date.....: 03/17/01

Due Date.: 04/16/01
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	100.00	SKS	8.2000	820.00	E
KolSeal	500.00	LBS	0.3800	190.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	128.00	SKS	1.0500	134.40	E
Mileage (45.)	45.00	MILE	5.1200	230.40	E
128 sks @\$.04 per sk per mi					
Bottom Stage	1.00	JOB	1464.0000	1464.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 3348.80
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 334.88 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 3348.80

KCC

APR 26 2001

CONFIDENTIAL

Jim Hillego

3-29-01

CONFIDENTIAL

			DR to Cr
Acct.	Expl.	File	
Rec'd APR 1 2001			Prod
	JS	KF	GV NI DM

ORIGINAL

ALLIED CEMENTING CO., INC.

7953

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Co. 055

DATE <u>3-17-01</u>	SEC. <u>2</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	3-16-01 CALLED OUT <u>4:30 PM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>6:20 AM</u>	JOB FINISH <u>7:00 AM</u>
LEASE <u>BRASS</u>	WELL # <u>2-2</u>	LOCATION <u>COLOWATER Ss, 1W</u>	COUNTY <u>COMANCHE</u>		STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2N, 4W</u>				

CONTRACTOR <u>DUDE #4</u>	OWNER <u>CARTO OIL & GAS</u>
TYPE OF JOB <u>2 STAGE - BONNELL STAGE</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>6050'</u>
CASING SIZE <u>4 1/2" X 10.5"</u>	DEPTH <u>6042'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL JOINT	DEPTH <u>5365'</u>
PRES. MAX	MINIMUM
MEAS. LINE <u>1300*</u>	SHOE JOINT <u>44'</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>10 BBLs. Mud, 90 BBLs. Mud</u>	COMMON @
EQUIPMENT	POZMIX @
	GEL @
	CHLORIDE @
	ASC <u>100</u> @ <u>8.20</u> <u>820.00</u>
	KOL-SEAL <u>500*</u> @ <u>.38</u> <u>190.00</u>
	MUD CLEAN <u>500 BBLs</u> @ <u>.75</u> <u>375.00</u>
	HANDLING <u>128</u> @ <u>1.05</u> <u>134.40</u>
	MILEAGE <u>12.8 X 45</u> @ <u>.04</u> <u>230.40</u>
PUMP TRUCK # <u>343</u>	CEMENTER <u>KEVIN BRUNGRADT</u>
BULK TRUCK # <u>261-252</u>	HELPER <u>MARK BRUNGRADT</u>
BULK TRUCK #	DRIVER <u>DAVID FELIO</u>
	DRIVER
	KCC
	TOTAL <u>1749.80</u>

REMARKS:

APR 26 2001

SERVICE

CONFIDENTIAL

<u>SEE JOB LOG</u>	DEPTH OF JOB	<u>6042'</u>
	PUMP TRUCK CHARGE	<u>1464.00</u>
	EXTRA FOOTAGE	@
	MILEAGE <u>45</u>	@ <u>3.00</u> <u>135.00</u>
		@
		@
		@
	TOTAL	<u>1899.00</u>

CHARGE TO: CARTO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

MAY 15 2003

FROM CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>3348.80</u>
DISCOUNT	<u>334.88</u>
	<u>3013.92</u> IF PAID IN 30 DAYS

SIGNATURE [Signature]

ALAN WALKER
PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083539

Invoice Date: 02/27/01

RELEASED

MAY 15 2003

CONFIDENTIAL

FROM CONFIDENTIAL

ORIGINAL

AFE BCP

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.: Lario *7-2*
 P.O. Number...: Brass ~~AFE~~ (AFE #01-026)
 P.O. Date.....: 02/27/01

Due Date.: 03/29/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	200.00	SKS	6.3500	1270.00	E
Gel	2.00	SKS	9.5000	19.00	E
Chloride	17.00	SKS	28.0000	476.00	E
ALW	300.00	SKS	6.0000	1800.00	E
FloSeal	75.00	LBS	1.4000	105.00	E
Handling	534.00	SKS	1.0500	560.70	E
Mileage (49)	49.00	MILE	21.3600	1046.64	E
534 sks @\$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	49.00	MILE	3.0000	147.00	E
Extra Footage	400.00	PER	0.4300	172.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Centralizer	1.00	EACH	55.0000	55.00	E
Baskets	2.00	EACH	180.0000	360.00	E

KCC

APR 26 2001

CONFIDENTIAL

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$461.64 ONLY if paid within 30 days from Invoice Date

Subtotal: 6616.34
 Tax.....: 0.00
 Payments: 0.00
 Total....: 6616.34

Jim Bullocky
 3-5-01

Acct.	Expl.	File	OK	Pay.
Rec'd	MAR	8 2001	Prod	
JS	RF	GV	NT	DM

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

 * INVOICE *

Invoice Number: 083709

Invoice Date: 03/17/01

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

RELEASED

CONFIDENTIAL

MAY 15 2003

FROM CONFIDENTIAL

ORIGINAL

Cust I.D.....: Lario
 P.O. Number...: Brass A #2-2 (AFE #01-026)
 P.O. Date.....: 03/17/01
 Due Date.: 04/16/01
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	150.00	SKS	8.2000	1230.00	E
KolSeal	750.00	LBS	0.3800	285.00	E
Mud Clean	500.00	GAL	0.7500	375.00	E
Handling	191.00	SKS	1.0500	200.55	E
Mileage (45)	45.00	MILE	7.6400	343.80	E
191 sks @\$.04 per sk per mi					
Top Stage	1.00	JOB	580.0000	580.00	E
AFU Float Shoe	1.00	EACH	200.0000	200.00	E
Latch Down Plug	1.00	EACH	300.0000	300.00	E
Baskets	2.00	EACH	116.0000	232.00	E
DV Tool	1.00	EACH	3000.0000	3000.00	E
Centralizers	12.00	EACH	45.0000	540.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 728.64
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7286.35
 Tax.....: 0.00
 Payments: 0.00
 Total....: 7286.35

Jim Dilloughy
 3-29-01

KCC

				OK to Pay	
Acct.	Expl.	File			
Rec'd		APR 11 2001		Prod	
	JS	KF	GV	NT	DM

APR 26 2001
 CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7954

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge

DATE <u>3-17-01</u>	SEC. <u>2</u>	TWP <u>33s</u>	RANGE <u>19W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>12:00 AM</u>	JOB START <u>10:25 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>BRASS</u>	WELL # <u>2-2</u>	LOCATION <u>COLDWATER 5, 1W</u>		COUNTY <u>OSAGE</u>	STATE <u>KANSAS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>42N, W15</u>					

CONTRACTOR <u>DUKE #4</u>	OWNER <u>CARZO OIL & GAS</u>
TYPE OF JOB <u>2 STAGE - TOP STAGE</u>	CEMENT
HOLE SIZE <u>7 7/8" T.D. 6050'</u>	AMOUNT ORDERED <u>500 BAGS. MUD CLEAN</u>
CASING SIZE <u>4 1/2" x 10.5" DEPTH 6042'</u>	<u>150x Hc + 5# KOL-SEAL</u>
TUBING SIZE _____ DEPTH _____	COMMON _____ @ _____
DRILL PIPE _____ DEPTH _____	POZMIX _____ @ _____
TOOL <u>DV TOOL</u> DEPTH <u>5365'</u>	GEL _____ @ _____
PRES. MAX <u>2350*</u> MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT <u>44'</u>	Hc <u>150</u> @ <u>8.20</u> <u>1230.00</u>
CEMENT LEFT IN CSG. _____	KOL-SEAL <u>750*</u> @ <u>.38</u> <u>285.00</u>
PERFS. _____	MUD CLEAN <u>500 BAG</u> @ <u>.75</u> <u>375.00</u>
DISPLACEMENT <u>87 1/2 BBL. H2O</u>	_____ @ _____
EQUIPMENT _____	_____ @ _____
PUMP TRUCK CEMENTER <u>KEVIN BARNHART</u>	_____ @ _____
# <u>343</u> HELPER <u>MARK BARNHART</u>	_____ @ _____
BULK TRUCK # <u>261-252</u> DRIVER <u>DAVID FELTO</u>	RELEASED <u>191</u> @ <u>1.05</u> <u>200.55</u>
BULK TRUCK # _____ DRIVER _____	MILEAGE <u>191</u> x <u>45</u> @ <u>.04</u> <u>343.80</u>
	MAY 15 2003
	TOTAL <u>2434.35</u>

REMARKS: FROM CONFIDENTIAL SERVICE

DEPTH OF JOB <u>5365'</u>	
PUMP TRUCK CHARGE <u>580.00</u>	
EXTRA FOOTAGE @ _____	
MILEAGE <u>45</u> @ <u>3.00</u> <u>135.00</u>	
PLUG @ _____	
_____ @ _____	
TOTAL <u>580.00</u>	

CHARGE TO: Carzo Oil & Gas ORIGINAL

STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
1- AFU FLOAT SHOE @ <u>200.00</u>	<u>200.00</u>
1- LATCH DOWN RUG @ <u>300.00</u>	<u>300.00</u>
2- BASKETS @ <u>116.00</u>	<u>232.00</u>
1- DV TOOL @ <u>3000.00</u>	<u>3000.00</u>
12- CENTRALIZERS @ <u>45.00</u>	<u>540.00</u>
TOTAL	<u>4672.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____	
TOTAL CHARGE <u>7286.35</u>	
DISCOUNT <u>728.64</u>	IF PAID IN 30 DAYS
<u>6557.71</u>	

SIGNATURE X Alan Walker

PRINTED NAME ALAN WALKER KCC

APR 26 2001
CONFIDENTIAL