

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5214  
Name: LARIO OIL & GAS COMAPNY  
Address: 301 S. MARKET  
City/State/Zip: WICHITA, KS 67202  
Purchaser: ONEOK  
Operator Contact Person: DAVID MUNRO  
Phone: (316) 265-5611  
Contractor: Name: DUKE DRILLING COMPANY, INC.  
License: 5929  
Wellsite Geologist: WESLEY HANSEN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-3-2000 11-22-2000 1-11-2001  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 033-21149-0000  
County: COMANCHE  
N/2 SE SE Sec. 9 Twp. 33 S. R. 19  East  West  
1000 feet from (S)  (circle one) Line of Section  
660 feet from (E)  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: JELLISON "A" Well #: 1  
Field Name: WILDCAT

Producing Formation: MISSISSIPPI & VIOLA  
Elevation: Ground: 1967' Kelly Bushing: 1976'  
Total Depth: 6140' Plug Back Total Depth: 5422'  
Amount of Surface Pipe Set and Cemented at 690 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 5546'  
feet depth to 4250' w/ 330 sx cmt.

Drilling Fluid Management Plan ALT 1 g/h 3/29/01  
(Data must be collected from the Reserve Pit)  
Chloride Content: 2000 ppm Fluid volume: 600 bbls  
Dewatering method used: Remove excess wtr from pit.  
Allow to dry, then fill in pit.  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: KBW OIL & GAS COMPANY  
Lease Name: HARMON License No.: \_\_\_\_\_  
Quarter 11 Sec. 11 Twp. 33 S. R. 19  East  West  
County: COMANCHE Docket No.: CD 98-329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David Munro  
Title: OPERATIONS ENGINEER Date: 1-25-2001  
Subscribed and sworn to before me this 25<sup>th</sup> day of JANUARY, 2001  
Notary Public: KATHY L. FORD  
My Appt. Expires 10-22-02  
Date Commission Expires: 10-22-02

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
1-26-01

RELEASED

FROM CONFIDENTIAL

MAR 07 2003

1-11-2001

X

Operator Name: **LARIO OIL & GAS COMPANY** Lease Name: **JELLISON 'A'** Well #: **1**

Sec. **9** Twp. **33** S. R. **19**  East  West County: **COMANCHE**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DUAL INDUCTION, NEUTRON-DENSITY, SONIC &amp; MICROLOG</b>	<input checked="" type="checkbox"/> Log Formation (Top); Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td><b>HEEBNER SHALE</b></td> <td><b>4266'</b></td> <td><b>-2290'</b></td> </tr> <tr> <td><b>LANSING</b></td> <td><b>4452'</b></td> <td><b>-2476'</b></td> </tr> <tr> <td><b>SWOPE</b></td> <td><b>4792'</b></td> <td><b>-2816'</b></td> </tr> <tr> <td><b>MARMATON</b></td> <td><b>4955'</b></td> <td><b>-2979'</b></td> </tr> <tr> <td><b>MISSISSIPPI</b></td> <td><b>5196'</b></td> <td><b>-3220'</b></td> </tr> <tr> <td><b>VIOLA</b></td> <td><b>5988'</b></td> <td><b>-4012'</b></td> </tr> <tr> <td><b>LTD</b></td> <td><b>6140'</b></td> <td><b>-4164'</b></td> </tr> </table>	Name	Top	Datum	<b>HEEBNER SHALE</b>	<b>4266'</b>	<b>-2290'</b>	<b>LANSING</b>	<b>4452'</b>	<b>-2476'</b>	<b>SWOPE</b>	<b>4792'</b>	<b>-2816'</b>	<b>MARMATON</b>	<b>4955'</b>	<b>-2979'</b>	<b>MISSISSIPPI</b>	<b>5196'</b>	<b>-3220'</b>	<b>VIOLA</b>	<b>5988'</b>	<b>-4012'</b>	<b>LTD</b>	<b>6140'</b>	<b>-4164'</b>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>CONDUCTOR</b>	<b>30"</b>	<b>20"</b>	<b>43.5#</b>	<b>102'</b>	<b>Class A</b>	<b>240</b>	
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 5/8"</b>	<b>24#</b>	<b>690'</b>	<b>65/35 POZ Class A</b>	<b>225</b>	<b>6% gel &amp; 3% CC</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>5 1/2"</b>	<b>15.5#</b>	<b>5546'</b>	<b>ASC</b>	<b>200</b>	<b>5#/sx KoIseal</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	<b>5125'-4250'</b>	<b>ASC</b>	<b>130</b>	<b>NONE</b>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>5125'</b>	<b>Cmt squeeze w/130 sx ASC cmt</b>	<b>5125'</b>
	<b>CIBP</b>		<b>5270'</b>
<b>2</b>	<b>5052'-56' &amp; 5064'-70'</b>	<b>2000 gal 20% MSA w/NEFE &amp; N2</b>	<b>5070'</b>
<b>2</b>	<b>5210'-16'</b>	<b>2000 gal 7% NEFE w/10% methanol &amp; N2</b>	
		<b>1500 gal 20% MSA w/nitrogen</b>	<b>5216'</b>
<b>2</b>	<b>5296'-5307'</b>	<b>750 gal 20% MOA w/NEFE</b>	
		<b>1000 gal 20% MSA w/nitrogen</b>	<b>5307'</b>

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<b>2 3/8"</b>		<b>5195'</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>Waiting on pipeline</b>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity.
	<b>NA</b>	<b>NAS</b>	<b>NA</b>		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**FLOWING PAWNEE GAS UP THE TBG-CSG ANNULUS. FLOWING MISSISSIPPI GAS UP THE TBG.**

15-033-21149-0000  
KCC

ORIGINAL

ALLIED CEMENTING CO., INC.  
P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

JAN 25 2001  
CONFIDENTIAL

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

CONFIDENTIAL

Invoice Number: 082964

Invoice Date: 12/14/00

RELEASED

MAR 07 2003

FROM CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Cust I.D.....: Lario  
P.O. Number...: Jellison A #1/AFE#0075  
P.O. Date.....: 12/14/00

Due Date.: 01/13/01  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ASC	130.00	SKS	8.2000	1066.00	E
FL-10	36.00	LBS	8.0000	288.00	E
Mud Clean	250.00	GAL	0.7500	187.50	E
Handling	153.00	SKS	1.0500	160.65	E
Mileage (45)	45.00	MILE	6.1200	275.40	E
153 sks @\$.04 per sk per mi					
Pump Truck	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Squeeze Manifold	1.00	EACH	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 347.76 ONLY if paid within 30 days from Invoice Date

Subtotal: 3477.55  
Tax.....: 0.00  
Payments: 0.00  
Total: 3477.55

OK to pay

Acct. Exp. Pts

Rec'd JAN 03 2001 Prod

JS KF GS NT OM

*Brad Sandu*

ALLIANCE CEMENTING CO., INC.

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

15-033-21149-0000  
KCC

NOV 25 2001  
CONFIDENTIAL

\*\*\*\*\* ORIGINAL \*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

CONFIDENTIAL

Invoice Number: 082655

Invoice Date: 11/05/00

RELEASED

MAR 07 2003

*Fill*

FROM CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Due Date.: 12/05/00  
Terms.....: Net 30

Cust I.D.....: Lario  
P.O. Number...: Jellison A #1  
P.O. Date....: 11/05/00  
AFE

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	300.00	SKS	6.3500	1905.00	E
Gel	5.00	SKS	9.5000	47.50	E
Chloride	18.00	SKS	28.0000	504.00	E
ALW	225.00	SKS	6.0000	1350.00	E
FloSeal	56.00	LBS	1.1500	64.40	E
Handling	560.00	SKS	1.0500	588.00	E
Mileage (45)	45.00	MILE	22.4000	1008.00	E
560 sks @\$>04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Rubber plug	1.00	EACH	90.0000	90.00	E
Baffle Plate	1.00	EACH	45.0000	45.00	E
Basket	1.00	EACH	180.0000	180.00	E
Centralizers	2.00	EACH	55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 6496.90  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 449.69 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 6496.90

Rec'd	NOV 13 2000	Prod.
JS	KF	GW
NT	DM	

*Jim Hilloghy*  
11-10-00

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

ORIGINAL 4555

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE 11-5-00	SEC 9	TWP 33s	RANGE 19 W	CALLED OUT 3:30	ON LOCATION 5:30	JOB START 11:55	JOB FINISH 2:00 PM
LEASE Tellison	WELL # 1	LOCATION Colchester SS to Tet		COUNTY Comanche	STATE KS		
OLD OR NEW (Circle one)		Sweet 34S West side					

KCC

CONFIDENTIAL

CONTRACTOR Duke Reg #4	OWNER LARO OIL & GAS
TYPE OF JOB Surface Pipe	
HOLE SIZE 12 1/4	TD 692
CASING SIZE 8 5/8	DEPTH 690
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 45 FT
CEMENT LEFT IN CSG. 45	
PERFS.	
DISPLACEMENT 41.15 bbls	

CEMENT			
AMOUNT ORDERED	225 sks 65/35	67.37	144.12
	1/16 Mo-seal 300 sks Class A	3.70	108.00
	2% S&O		
COMMON A	300	@ 6.35	1905.00
POZMIX		@	
GEL	5	@ 9.50	47.50
CHLORIDE	18	@ 28.00	504.00
AW	225	@ 6.00	1350.00
MO-SEA	56#	@ 1.15	64.40
		@	
		@	
		@	
HANDLING	560	@ 1.05	588.00
RELEASED	560	-04	1008.00

PUMP TRUCK CEMENTER Larry Storm	
# 556-302 HELPER Harry B.	
BULK TRUCK	
# 352-251 DRIVER Steve T.	
BULK TRUCK	
# DRIVER	

MAR 07 2003 TOTAL 5466.90

REMARKS:

Back Circulator with Rotary Motor  
 When to Tank moved 225 sks 65/35  
 67.37 sks 1/16 Mo-seal 300 sks Class A  
 with 100 sks Class A 3% cement 2% S&O  
 41.15 bbls Pump Flgs to 500'  
 Did not Circulate Cement. Pump 125 ft  
 of 1" Used 200 sks class A 3% cement  
 2% Circulator Cement to Surface

DEPTH OF JOB	690'	
PUMP TRUCK CHARGE	0-300'	470.00
EXTRA FOOTAGE	@	
MILEAGE	45	@ 3.00 135.00
PLUG	1-8 3/8 Rubber	@ 90.00 90.00
	@	
	@	
TOTAL		645.00

CHARGE TO: LARO OIL & GAS  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1-Baffle Plate	@ 45.00	45.00
1-BASKET	@ 180.00	180.00
2-CENTRALIZERS	@ 55.00	110.00
	@	
	@	
TOTAL		335.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 6496.90  
 DISCOUNT 649.69 IF PAID IN 30 DAYS  
 5847.21

SIGNATURE (Signed) Paul

PRINTED NAME (Signed) Paul

ALLIED CEMENTING CO., INC. —

5-033-21149-0000

P.O. BOX 31  
RUSSELL, KS 67665  
PH (785) 483-3887  
FAX (785) 483-5566

KCC

JAN 25 2001

CONFIDENTIAL

Invoice Number: 082800

Invoice Date: 11/22/00

CONFIDENTIAL

RELEASED

MAR 07 2003

FROM CONFIDENTIAL

Sold Lario Oil & Gas Company  
To: P. O. Box 784  
Hays, KS  
67601

Cust I.D. .... Lario  
P.O. Number... Jellison A #1  
P.O. Date.... 11/22/00

Due Date.: 12/22/00  
Terms..... Net 30

AFE #00-075

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	9.00	SKS	6.3500	57.15	E
Pozmix	6.00	SKS	3.2500	19.50	E
Gel	1.00	SKS	9.5000	9.50	E
Mud Clean	500.00	GAL	0.7500	375.00	E
ClaPro	13.00	GAL	22.9000	297.70	E
KolSeal	1000.00	LBS	0.3800	380.00	E
ASC	200.00	SKS	8.2000	1640.00	E
Handling	272.00	SKS	1.0500	285.60	E
Mileage (45)	45.00	MILE	10.8800	489.60	E
272 sks @ \$.04 per sk per mi					
LongString	1.00	JOB	1290.0000	1290.00	E
Mileage pmp trk	45.00	MILE	3.0000	135.00	E
Packer Shoe	1.00	EACH	1325.0000	1325.00	E
Latch Down Plug	1.00	EACH	350.0000	350.00	E
Basket	1.00	EACH	128.0000	128.00	E
Stop ring	3.00	EACH	20.0000	60.00	E
Centralizers	12.00	EACH	50.0000	600.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 744.21  
ONLY if paid within 30 days from Invoice Date

Subtotal: 7442.05  
Tax..... 0.00  
Payments: 0.00  
Total.... 7442.05

*Jim Jellison*  
11-30-00

			OK to Pay	
Acct.	Expl.	File		
Rec'd			DEC 1 2000	
			Prod	
JS	KF	GV	NT	DM

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

4568

ORIGINAL

Federal Tax I.D.# 48-07278L

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

15-033 21149-0000

SERVICE POINT:

MED Lodge

DATE 11-22-00	SEC 9	TWP. 33S	RANGE 19W	CALLED OUT 3:00 A.M.	ON LOCATION 5:45 A.M.	JOB START	JOB FINISH
LEASE Tellison	WELL # 1	LOCATION Coldwater - 5S-3W-1/2S		COUNTY Comanche	STATE KS.		
OLD OR (NEW) (Circle one)		West side					

KCC

NOV 25 2001

CONFIDENTIAL

CONTRACTOR Duke Dwy #4	OWNER Laredo Opl & Gas
TYPE OF JOB Long string	
HOLE SIZE 7 7/8	T.D. 5544-6140
CASING SIZE 5 1/2	DEPTH 5544
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT 42
CEMENT LEFT IN CSG. 42	
PERFS.	
DISPLACEMENT 131	
EQUIPMENT	
PUMP TRUCK CEMENTER Larry Starn	
# 356-302 HELPER DAVID West	
BULK TRUCK	
# 258-314 DRIVER Scott	RELEASED
BULK TRUCK	
#	DRIVER
	MAR 07 2003

CEMENT			
AMOUNT ORDERED	200 sks ASC + 5#		
Kcl Seal			
15 sks 6-1/2" 116 Rothdeplug			
COMMON # 9	@ 6.35	57.15	
POZMIX # 6	@ 3.25	19.50	
GEL # 1	@ 9.50	9.50	
CHLORIDE	@		
500 cals Mud Clean	@ .75	375.00	
13 gals Cl. Fro Kcl	@ 22.90	297.70	
1000 lbs Kcl-Seal	@ .58	580.00	
ASC 200	@ 8.20	1640.00	
HANDLING 272	@ 1.05	285.60	
272 x 45	.01	4.89.60	
TOTAL		3554.00	05

REMARKS:

Break circulation with rotary mud  
 Ball to set Parker shoe. Run 5tbl Freshwater  
 Flush then 12tbls mud clean. Started  
 cement mixed. Flushed Pump and lines  
 before start mix. Displacements displaced  
 with 131 bbls 5/8" KCl water. Pump  
 stop at 500 # - Pump Plug to 1250 #  
 to latch in. Floathere

FROM CONFIDENTIAL

SERVICE

DEPTH OF JOB		5498'
PUMP TRUCK CHARGE		1290.00
EXTRA FOOTAGE	@	
MILEAGE # 15	@ 3.00	135.00
PLUG	@	
TOTAL		1425.00

CHARGE TO: Laredo Opl & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1- 5 1/2" Parker Shoe	@ 1325.00	1325.00
1- 5 1/2" Latch claw Plug	@ 350.00	350.00
1- 5 1/2" Basket	@ 128.00	128.00
3- 5 1/2" Stop Rings	@ 20.00	60.00
12- 5 1/2" Centralizers	@ 50.00	600.00
TOTAL		2463.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~7112.00~~  
 DISCOUNT ~~4420.50~~ IF PAID IN 30 DAYS

SIGNATURE *Charles Schmidt*

PRINTED NAME Charles Schmidt