

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
2-6-03
FEB 0 6 2003

Operator: License # 4058
Name: American Warrior, Inc.
Address: P.O. Box 399
City/State/Zip: Garden City, Kansas 67846-0399
Purchaser: NCRA
Operator Contact Person: Cecil O'Brate
Phone: (620) 275-9231
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Allen Downing

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API No. 15 - 033-21341-00-00
County: Comanche County, Kansas

ORIGINAL

C SE NE Sec. 28 Twp. 32 S. R. 19 East West
2030 4620 feet from S (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:

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RELEASED

MAR 15 2004

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-12-02 12-27-02 1-16-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bird Well #: 3-28
Field Name: Bird
Producing Formation: VIOLA
Elevation: Ground: 1953' Kelly Bushing: 1966'
Total Depth: 5950' Plug Back Total Depth: 5913'
Amount of Surface Pipe Set and Cemented at 614' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
_____ depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 4-23-03
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Hauled Off-Site
Location of fluid disposal if hauled offsite: _____
Operator Name: KBW Oil & Gas
Lease Name: Harmon SWD, License No.: 5993
Quarter NW Sec. 11 Twp. 33 S. R. 20 W East West
County: Comanche Docket No.: D-98,329

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Production Supt. Date: 2-3-03
Subscribed and sworn to before me this 3rd day of Feb 2003
Notary Public: Debra J. Purcell
Date Commission Expires: 11/4/03

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/4/03

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **American Warrior, Inc.** Lease Name: **Bird** Well #: **3-28**

Sec. **28** Twp. **32** S. R. **19** East West County: **Comanche County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Dual IND, CDNL/GR Micro, Sonic</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>4202'</td><td>- 2251</td></tr> <tr><td>Lansing</td><td>4374'</td><td>- 2423</td></tr> <tr><td>Swope</td><td>4712'</td><td>- 2761</td></tr> <tr><td>Hertha</td><td>4779'</td><td>- 2828</td></tr> <tr><td>BKC</td><td>4824'</td><td>- 2873</td></tr> <tr><td>Pawnee</td><td>4966'</td><td>- 3015</td></tr> <tr><td>FT. Scott</td><td>5008'</td><td>- 3057</td></tr> <tr><td>Cherokee</td><td>5019'</td><td>- 3068</td></tr> <tr><td>Miss</td><td>5110'</td><td>- 3159</td></tr> <tr><td>Viola</td><td>5792'</td><td>-3841</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	4202'	- 2251	Lansing	4374'	- 2423	Swope	4712'	- 2761	Hertha	4779'	- 2828	BKC	4824'	- 2873	Pawnee	4966'	- 3015	FT. Scott	5008'	- 3057	Cherokee	5019'	- 3068	Miss	5110'	- 3159	Viola	5792'	-3841
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor		20"		45'			
Surface	12-1/4"	8-5/8"	23#	614'	ALW Class A	225 150	3%cc 1/4# floeal 3%cc 2%gel
Production	7-7/8"	5-1/2"	17#	5948'	SMDC	75	2%cc 1/4# floeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	5821' - 5844'	2000 gals 20% FE Acid & 60,000#s 20/40 sand in Cross-Linker Gel.	same same

TUBING RECORD		Size 2-3/8" Set At 5900' Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. SI	Gas Mcf SI	Water Bbls. SI Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval



CHARGE TO: American Warrior
 ADDRESS: P.O. Box 466
 CITY, STATE, ZIP CODE: Garden City, KS

RESERVED
 2-6-03
 FEB 06

TICKET No 5170

KCC WICHITA

PAGE 1 OF 1

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SERVICE LOCATIONS 1. Ness City, KS	WELL/PROJECT NO. # 3-20	LEASE wind	COUNTY/PARISH Crawford	STATE K	CITY Ness City, K.	DATE 12-29-02	OWNER Same
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR D. K. ... #7	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO Spring Coldwater, KS	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY Development	JOB PURPOSE New well - long string	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
515		1			MILEAGE	80	mi			2.50	200.00
578		1			Pump Charge	1	ea			1200.00	1200.00
200		1			Flackback	850	gal			1.50	1275.00
407		1			Flashed Heat shoe w/ Ank. p. 00	1	ea	5/2 in		200.00	200.00
406		1			Latch down Pump & Baffle	1	ea	5/2 in		200.00	200.00
402		1			Centralizers	5	ea	5/2 in		40.00	200.00
330		1			Joint Mill; Densely Cement	100	lb			9.50	950.00
277		1			Gas stop	200	lb			4.50	900.00
285		1			CR-1	50	lb			2.75	137.50
276		1			Flack	25	lb			.90	22.50
521		1			Service Charge	100	gal			1.00	100.00
533		1			Drainage	409	mi		7.50/mile	.75	306.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 12-29-02
 TIME SIGNED: 3:00
 A.M.
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL: 5691.75

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FEB 03 2002

KCC

ORIGINA

TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]

APPROVAL: [Signature]

Thank You!

HWL 15-035-21341-0000

15-035-21341-0000

ORIGINAL

ALLIED CEMENTING CO., INC.

10823

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Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

2-6-03
FEB 06 2003

SERVICE POINT:

M-1-A-106-D

DATE 12-12-02	SEC 28	TWP 32s	RANGE 19w	CALLS OUTTA 3:00 PM	ON LOCATION 5:30 PM	JOB START 8:55 PM	JOB FINISH 1:30 AM
LEASE BIRD	WELL # 3-28	LOCATION Cold water Casubsh			COUNTY Comanche	STATE KS	
OLD OR <u>NEW</u> (Circle one)			2 W 1/4 2 W 1/2 S W 1/4 T10				

CONTRACTOR Duke #7 OWNER American Worrier

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 615 CEMENT

CASING SIZE 8 5/8 DEPTH 614 AMOUNT ORDERED 225 SA 15:35:6 + 3%

TUBING SIZE DEPTH CC + 1/4 FLO-SEAL 150 SA A + 3% CC

DRILL PIPE 4 1/2 DEPTH 615 2% CC - 1

TOOL DEPTH

PRES. MAX 250 MINIMUM - COMMON @

MEAS. LINE SHOE JOINT 38.87 POZMIX @

CEMENT LEFT IN CSG. 38.87 FT. GEL @

PERFS. CHLORIDE KCC @ RELEASED

DISPLACEMENT Fresh H₂O FEB 03 2002 @ MAR 15 2004

EQUIPMENT

PUMP TRUCK CEMENTER David W. CONFIDENTIAL FROM CONFIDENTIAL

281 HELPER Steve D. HANDLING @

BULK TRUCK # 356 DRIVER Robert L. MILEAGE @

BULK TRUCK # DRIVER TOTAL

REMARKS:

SERVICE

Pipe on bottom break pipe DEPTH OF JOB 614

Pump 5875, Fresh water PUMP TRUCK CHARGE

Pump 225 SA 15:35:6 + 3% CC EXTRA FOOTAGE @

1/4" # Flo-seal pump 150 SA A + 3% MILEAGE @

CC + 2% gel Displace w/ Fresh PLUG Rubber @

Water slow rate Pump Plug @

shut in cement dia line @

TOTAL

CHARGE TO: American Worrier

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1 Bottle Flute @

1 Bag of @

1 Control 2051 @

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE X Kenneth McGuire

X KENNETH MCGUIRE

PRINTED NAME