

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address P.O. Box 399

City/State/Zip Garden City, Kansas 67846

Purchaser: ANR

Operator Contact Person: Kevin Wiles Sr.

Phone (316) 275-2963

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Allan Downing

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows

Operator: _____
Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Comingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-14-98 9-27-98 10-9-98
Spud Date Date Reached TD Completion Date

API NO. 15- 033-20,972-00-00
County Comanche
SW NE NE Sec. 28 Twp. 32 Rge. 19 X E

980 Feet from S (circle one) Line of Section
770 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Bird Well # 1-28

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 1945 KB 1958

Total Depth 6220 PBTB 5750

Amount of Surface Pipe Set and Cemented at 676 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to FROM CONFIDENTIAL sx cmt

Drilling Fluid Management Plan A/H-1, 12-23-98 U/C
(Data must be collected from the Reserve Pit)

Chloride content 4800 ppm Fluid volume 250 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20W E/W

County Comanche Docket No. 98329

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
DEC 16 1998

KCC

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
Title Production Superintendent Date 12-11-98

Subscribed and sworn to before me this 15th day of December 1998.

Notary Public Debra J. Purcell
Date Commission Expires NOV 2001
My Appt. Expires 11/1/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep MGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name American Warrior, Inc. Lease Name Bird Well # 1-28
 Sec. 28 Twp. 32 Rge. 19 East County Comanche
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: CDNL/GR
BCS - DIL

Log Formation (Top), Depth and Datum Sample
 Name Top
 "SEE ATTACHED SHEET WITH ALL THIS INFORMATION."

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	14"	13-3/8"	-	60	Allied	100	65/35 POZ
Surface	12-1/4"	8-5/8"	23#	676	Allied	350	65/35 POZ 3%cc 2% gel
Production	7-7/8"	5-1/2"	17#	6216	Halliburton	455	Mid-con II 2%cc 5#gisl 1/4# Flo-cole 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

MAR 28 2001

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5298-5302, 5242-5246	500 gallons 20% fe Acid	SAME
	5200-5204, 5178-5182	" " " " "	"
	5138-5144, 5121-5125	" " " " "	"

TUBING RECORD

Size	Set At	Packer At	Liner Run
2-3/8"	5100	5105	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In]. Shut in waiting on pipeline

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		SI	Shut in		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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American Warrior, Inc:

BIRD #1-28

28-T32S-R19W

COMANCHE COUNTY, KANSAS

DEC 16 1998
12-16-98
KANSAS DIVISION
Winifred Kansas

RECEIVED
STATE FARM PRODUCTION COMMISSION

FORMATION (TOP) DEPTH & DATUMS

NAME	TOP	DATUM
HEEBNER	4190	-2232
LANSING	4386	-2428
KC"A"	4728	-2763
KC"B"	4788	-2830
BKC	4882	-2924
PAWNEE	4974	-3016
FORT SCOTT	5016	-3058
CHEROKEE	5028	-3070
MISSISSIPPIAN	5119	-3161
VIOLA	5794	-3836
SIMPSON	6056	-4098
REWORK ARBUCKLE	6120	-4162
ARBUCKLE	6180	-4222

RELEASED

MAR 28 2001

FROM CONFIDENTIAL

ORIGINAL
COPY



Halliburton Energy Services

COPY

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RECEIVED
SFAAP - CONSERVATION COMMISSION
CONSERVATION DIVISION
Michigan, Kansas
DEC 16 1998

DATE:09-28-1998

TIME:16:23:39

SERVICE TICKET:

PRATT-25555

BULK TICKET ONLY: 1004

JOB PURPOSE:LONG STRING

COMPANY TRUCK::76103 DRIVER:

CUSTOMER: AMERICAN WARRIOR

LEASE & WELL#:BIRD 1-28

504-280	MIDCON CEMENT	STANDARD	230	SKS.	14.17	3259.10
504-308	STANDARD CEMENT		225	SKS.	12.13	2729.25
507-918	GASSTOP		64	LBS.	41.30	2643.20
507-775	HALAD-322	KCC	106	LBS.	7.70	816.20
509-968	W/W SALT	DEC 15 1998	2050	LBS.	0.18	369.00
507-970	D-AIR	CONFIDENTIAL	57	LBS.	4.27	243.39
507-210	FLOCELE		58	LBS.	2.09	121.22
508-291	GILSONITE	RELEASED	2275	LBS.	0.58	1319.50
508-127	EA-2	MAR 28 2001	12	SKS.	28.00	336.00
509-406	CALCIUM CHLORIDE	FROM CONFIDENTIAL	5	SKS.	46.90	234.50
500-207	SERVICE CHARGES		572	CU FT	1.66	949.52
						TOTAL 13020.88
500-306	WEIGHT: 49716	MILES: 65	TON MILES: 1615.77	1.25		2019.71
						TOTAL BOOK PRICE OF BULK TICKET: \$15040.59

500-225 RETURN SERVICE CHARGES _____ CU FT 1.66

500-306 WEIGHT: _____ RETURN MILES: 65 TON MILES: _____ 1.25



15-033-20972-0000
JOB SUMMARY 4239-1 **ORIGINAL**

TICKET # **459905** TICKET DATE **9-29-98**
 REGION **North America** NW/COUNTRY **USA** BDA / STATE **KANSAS** COUNTY **COMANCHE**
 MBU ID / EMP # **81513** EMPLOYEE NAME **KEITH BEFORT** PSL DEPARTMENT **ZONAL ISOLATION**
 LOCATION **PRATT, KS** COMPANY **AMERICAN WARRIOR** CUSTOMER REP / PHONE **KEVIN WILES**
 TICKET AMOUNT _____ WELL TYPE **02 GAS** API / UWI # **15033209720000**
 WELL LOCATION **COLDWATER** DEPARTMENT **CEMENT - 2I** JOB PURPOSE CODE **035**
 LEASE / WELL **BIRD 1-28** SEC / TWR / RNG **28 - 32S - 19W** **CONFIDENTIAL**

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
K. GORDLEY C 8500			
C. MESSKIE H 5314			
K. BEFORT 81513			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
90404							
4444-76103							
53557							

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar INSERT FL	1	HALCO
Float Shoe FILL UP	1	
Guide Shoe	1	
Centralizers		
Bottom Plug		
Top Plug	1	
Head	1	
Packer		
Other BASKET		

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perpac Balls	Qty.	
Other 2 GALS CLAFIX II		
Other 10 SKS SUPER FLUSH		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	9-28-98	9-28-98	9-28-98	9-29-98
TIME	18:30	21:45	0430	0532

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	W		5 1/2	KB	6210	
Liner						
Liner						
Tbg/D.P.			KCC			
Tbg/D.P.						
Open Hole				DEC 15 1998		SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				2-16-98 15 190 190
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER
 ORDERED Avail. Used

AVERAGE RATES IN BPM
 TREATED Disp. Overall

CEMENT LEFT IN PIPE
 FEET _____ Reason _____

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	230	MID GW II	B	270 CC, 1/4 LB FLOCELE, 5 LB GILSONITE,	2.23	12.5
	225	EA-2	B	570 CALSEAL, 25% D-AIRI, 5% HALAD 322, 18% SALT, 3% GAS STOP, 5 LB GILSONITE	1.44	15.2

Circulating Breakdown _____	Displacement _____	Preflush: _____	Gal - BBI 20-10	Type CLAFIX/SUPER
Average _____	Maximum _____	Load & Bkdn: _____	Gal - BBI _____	Pad: BBI - Gal FLUSH
Shut In: Instant 1100	Frac Gradient _____	Treatment _____	Gal - BBI _____	Disp: BBI - Gal 140
	5 Min _____	Cement Slurr _____	Gal - BBI 149	
	15 Min _____	Total Volume _____	Gal - BBI _____	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____

REGION North America	NW/COUNTRY	BDA / STATE	COUNTY
MBU.ID / EMP #	EMPLOYEE NAME	PSL DEPARTMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE	API / UWI	
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG		

ORIGINAL

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS

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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
4444	18:30							CALLED OUT ON LOCATION - Rig Pulling Drill Pipe HOLD SAFETY MEETING
635	2145							HOOK UP TO 5 1/2 CASING
0430		0	-			0		PUMP 20 BBLs CLAFIX WATER
0435								PUMP 10 BBLs SUPER FLUISH
0437			33					PUMP 3 BBLs FRESH WATER SPACER
0438								START MIXING CEMENT
0439								230SKS MIDCON II, 225 SKS EA-2
0500			149					FINISH MIXING CEMENT - SHUT DOWN, WASH OUT PUMP + LINES
0511		6.0						RELEASE TO PLUG, START DISPLACEMENT
0520		6.0						START LIFTING CEMENT
0528		4.0						SLOW RATE
0532								PLUG DOWN.
0532			141			1100		RELEASE PRESSURE - FLOAT HOLD
								PLUG RAT HOLE + MOUSE HOLE
								WASH UP TRUCK RACK IRON
								JOB COMPLETE
								RELEASED
								MAR 28 2001
								FROM CONFIDENTIAL
								THANK YOU! CALL AGAIN
								KEVIN, CLEARANCE - KEITH
								BUT CENTRALIZER ON JOINTS
								#2-8-12-14-17-21-25-30
								34-38
								BASKET ON # 27

STATE OF MISSISSIPPI
 DEPARTMENT OF REVENUE
 DIVISION OF TAXATION
 12-15-98
 RECEIVED
 WITHIN 10 DAYS



HALLIBURTON ENERGY SERVICES

1906-Q

CHARGE TO: AMERICAN WARRIOR
 ADDRESS: CONFIDENTIAL ORIGINAL
 CITY, STATE, ZIP CODE: CONFIDENTIAL ORIGINAL

CUSTOMER COPY

TICKET

RECEIVED
 STATE CORPORATION COMMISSION
 No. 459905 - []
 12-16-98
 DEC 16 1998

PAGE 1 OF 1

1. SERVICE LOCATIONS IRATT, KS	WELL/PROJECT NO. 1-28	LEASE BIRD	COUNTY/PARISH COMANCHE	STATE KS	CITY/OFFSHORE/LOCATION COLDWATER Wichita, Kansas	DATE 9-29-98	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE JOB? <input type="checkbox"/> YES <input type="checkbox"/> SALES <input checked="" type="checkbox"/> NO	NITROGEN <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR DUKE RIG 7	RIG NAME/NO. #7	SHIPPED VIA CO. VEH	DELIVERED TO WELL SITE	ORDER NO.	
3. WELL TYPE 02-GAS	WELL CATEGORY 01-DEVELOPMENT	JOB PURPOSE 035	WELL PERMIT NO. 15033209720000	WELL LOCATION 28-32S-19U			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
			LOG	ACCT	DF		QTY.	U/M		
	000-117		1			MILEAGE ON Pump TRUCK	130	MIL	3.65	474.50
	001-016		1			Pump CHARGE	1	PM	2634.00	2634.00
	030-016		1			SW Plug	1	EACH	66.00	66.00
	018-317		1			SUPERFLUSH	10	SKS	112.00	1120.00
	018-303		1			CLAFIX II	2	GAL	33.95	67.90
	12A	825.205	1			REGULAR GUIDE SHOE	1	EACH	133.00	133.00
	24A	815.19251	1			INSERT FLOAT VALVE	1	EACH	133.00	133.00
	27	815.19313	1			FILL UP	1	EACH	87.00	87.00
	40	806.60022	1			CENTRALIZERS	10	EACH	70.00	700.00
	320	806-71430 RELEASED	1			BASKETS	1	EACH	122.00	122.00
		MAR 28 2001								
		FROM CONFIDENTIAL								
						Bulk Ticket # 100440				15040.50

KCC
 DEC 15 1998
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X *[Signature]*
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

TYPE LOCK	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		PAGE TOTAL 20577.98
BEAN SIZE	TYPE OF EQUALIZING SUB.	CASING PRESSURE	FROM CONTINUATION PAGE(S)
DEPTH	TUBING SIZE	TUBING PRESSURE	WELL DEPTH
SPACERS	TREE CONNECTION	TYPE VALVE	SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Kevin Wiley	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER KEITH BEFORT	EMP # 815B	HALLIBURTON APPROVAL
---	--	--	----------------------	----------------------

ORIGINAL

15-033-20972-0000
ALLIED CEMENTING CO., INC. 9794

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:
Medicine Lodge

DATE <u>9-15-98</u>	SEC <u>28</u>	TWP <u>32S</u>	RANGE <u>19W</u>	CALLED OUT <u>10:30 pm</u>	ON LOCATION <u>1:00 am</u>	JOB START	JOB FINISH <u>8:15</u>
LEASE <u>Bind</u>	WELL # <u>1-28</u>	LOCATION <u>Coldwater, Ss, to Jet.</u>			COUNTY <u>Pomache</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3w 2 3/4 N, 4/5</u>				

CONTRACTOR <u>Duke #1</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>680</u>
CASING SIZE <u>8 7/8 x 23</u>	DEPTH <u>678</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>900</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>48.25</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>41 Bbls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK # <u>25-265</u>	CEMENTER <u>Carl Balding</u>
BULK TRUCK # <u>252-251</u>	HELPER <u>Shane Winsor</u>
BULK TRUCK #	DRIVER <u>James Holt</u>
BULK TRUCK #	DRIVER
	TOTAL \$ <u>3642.00</u>

CEMENT			
AMOUNT ORDERED	<u>200 x 65.35</u>	<u>632 cc + Kittos</u>	
	<u>+ 150 5x CLASS A</u>	<u>+ 32 cc + 22 gel</u>	
COMMON A	<u>150</u>	@ <u>6.35</u>	<u>952.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>12</u>	@ <u>28.00</u>	<u>336.00</u>
AWW	<u>300</u>	@ <u>6.00</u>	<u>1800.00</u>
FLO-SEAL	<u>50#</u>	@ <u>1.15</u>	<u>57.50</u>
		@	
		@	
		@	
HANDLING	<u>350</u>	@ <u>1.05</u>	<u>367.50</u>
MILEAGE	<u>350 x .50</u>	<u>.04</u>	<u>700.00</u>

DEC 15 1998

REMARKS:

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SERVICE

Pipe on bottom break circulation w/Big pump 50Bbls freshwater, pump 200 x 65.35 + 32 cc + 22 gel + 150 5x CLASS A + 32 cc + 22 gel. Cement in stop pumps + Release plug. Displace with 41 Bbls freshwater. Bump plug + stick in. Cement did circulate.

DEPTH OF JOB	<u>678'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>470.00</u>
EXTRA FOOTAGE	<u>378'</u>	@ <u>.43</u>	<u>162.54</u>
MILEAGE	<u>50</u>	@ <u>2.85</u>	<u>142.50</u>
PLUG Rubber	<u>5018"</u>	@ <u>90.00</u>	<u>90.00</u>
		@	
		@	

TOTAL \$ 865.04

CHARGE TO: AMERICAN WARRIOR INC.
STREET P.O. Box 399
CITY GARDEN CITY STATE KANSAS ZIP 67844

FLOAT EQUIPMENT

1- Baffle plate	@ <u>135.00</u>	<u>135.00</u>
1- Basket	@ <u>200.00</u>	<u>200.00</u>
2- Centralizer	@ <u>61.00</u>	<u>122.00</u>
	@	
	@	

TOTAL \$ 457.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

TAX _____
TOTAL CHARGE \$ 4964.04
DISCOUNT 744.60 IF PAID IN 30 DAYS
NET \$ 4219.44
KENNETH MCGUIRE
PRINTED NAME

COPY

RECEIVED
CONSERVATION DIVISION
Wichita
12-16-98
DEC 16 1998
STATE OF KANSAS COMMISSION

RELEASED

MAR 28 2001

FROM CONFIDENTIAL