

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # KCC 4570
Name Samedan Oil Corporation
Address 1111 Midland Center
City/State/Zip Oklahoma City, Oklahoma 73102

Purchaser NA - KCC

Operator Contact Person Chris Cunningham
Phone (405) 235-1364

Contractor: License # KCC 5654
Name Rine Drilling Company

Wellsite Geologist Art Bushman
Phone (405) 235-1364

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/15/86 .. 1/25/86 .. 3/11/86 ..
Spud Date Date Reached TD Completion Date
5330 .. 5283 ..
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 886 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 886 feet depth to surface / 995 SX cmt

API NO. 15- 033-20694 - 0000
County Comanche
..... SW .. SW .. Sec. 28 Twp. 32S Rge. 19 East West

660 Ft North from Southeast Corner of Section
4640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

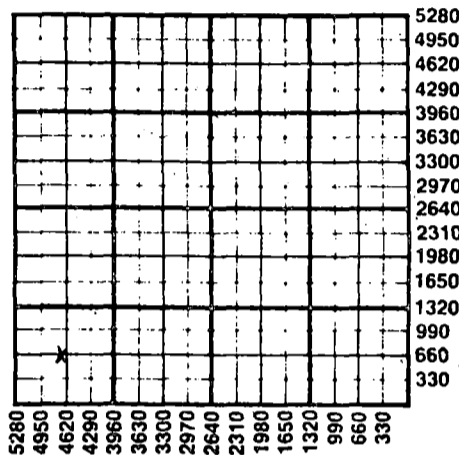
Lease Name Bird Well # 1-28

Field Name Coldwater BIRD

Producing Formation Mississippi

Elevation: Ground 1909 KB 1924

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 660 Ft North from Southeast Corner
(Stream, pond etc) 3300 Ft West from Southeast Corner
Sec 29 Twp 32S Rge 19 East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Production Clerk Date 3/12/86

Subscribed and sworn to before me this 12th day of March
1986
Notary Public [Signature]
Date Commission Expires March 16, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

STATE CORPORATION COMMISSION
Form ACO-1 (7-84)
MAR 13 1986
3-13-86
CONSERVATION DIVISION

Sec 28 Twp 33 Rge 19 W

Samedan Oil Corp

Plugging Procedure
Bird #1-28
SW/4
Sec 28-32S-19W
Comanche County, Kansas
AFE #

September 23, 1992

PRESENT PERFS: 5,086-5,234'

PRESENT STATUS: Producing at a noncommercial rate.

SURFACE CASING: 8-5/8", 24#, K-55, ST&C set at 886'.
Cemented with 1174 cu ft cement. Cement to surface.

PRODUCTION CASING: 5 1/2", 17#, J-55, LT&C set at 5,330'.
Cemented with 210 cu ft of cement.

PACKER: Baker Model R set at 5,050' w/ 15,000#
compression. Seating nipple at 5,048'.

TUBING: 2 3/8", 4.6#, J-55, 8Rd set at 5,050'.

ELEVATION: K.B. 1,924', D.F. 1,922'

1. Contact Kansas State Oil And Gas representatives prior to commencing operations. Move in and rig up a workover unit. Pump in the tubing and kill well with lease salt water. Nipple down tree and nipple up 2,000 psi blowout preventers. Test preventors to 2,000 psi.
2. Latch tubing and work packer at 5,050' free. Pull out of the hole standing back tubing.
3. Pick up a cement retainer and trip in the hole with same. Set retainer at +/- 5,000'. Pressure test the back side to 2000 psi. Test below retainer to assure same is holding. Pick up out of the retainer and circulate around with 9.0+ spud mud. Save packer fluid in a frac tank until mud is around. After mud returns stab into the retainer and pump excess fluids away. Chase salt water with twenty barrels of fresh water followed by 150 sacks Class H cement retarded for 4 hours of pump time. Leave 1/2 barrel of cement on top of the retainer. Pull out of the hole laying down tubing.
4. Move in and rig up casing pullers. Determine free point and shoot off casing as necessary. Pick up 10 foot and spot a two hundred foot balanced plug above cut. Pull out of the hole laying down casing.
5. After getting out of the hole with casing pick up a string of tubing and trip in the hole to 1,080'. Spot a balanced plug to 680'. Pull out of the hole with tubing to 30'. Spot a balanced plug to three feet below the surface.
6. Cut off the surface head and casing to three feet below ground level. Weld on a steel ID plate.
7. Release casing pullers and restore location as necessary.

Richard Capehart
Richard Capehart