

STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30931

Name: Daystar Petroleum, Inc. **KCC**

Address 1321 W. 93rd N. **DEC 9 1999**

City/State/Zip Valley Center, KS 67147

Operator Contact Person: Charles Schmid

Phone ( 316 ) 755-3523

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Tom Robinson

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Inj?)  Docket No.

08/30/99 09/12/99 09/28/1999

Spud Date Date Reached TD Completion Date

SIDE ONE

API NO. 15- 033-210280000

**ORIGINAL**

County Comanche

NE - SW - NE - Sec. 6 Twp. 33S Rge. 18 X E W

1500 Feet from S(N) (circle one) Line of Section

3560 Feet from E(W) (circle one) Line of Section

Footage Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lousch C Well # 1

Field Name Unnamed

Producing Formation Pawnee/Ft. Scott

Elevation: Ground 2079 KB 2090

Total Depth 6225 PBTB 6095

Amount of surface Pipe Set and Cemented at 642

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att. 1, 1-11-00  
(Data must be collected from the Reserve Pit) **OC.**

Chloride content 15,000 ppm Fluid volume 320 bbls

Dewatering method used Hauled to disposal

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name KBW Oil & Gas

Lease Name Harmon SWD License No. 5993

NW Quarter Sec. 11 Twp. 33 S Rng. 20 W

County Comanche Docket No. CD 98,329

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Schmid

Title President Date 12-4-99

Subscribed and sworn to before me this 4th day of December, 1999.

Notary Public Marsha Breitenstein

Date Commission Expires  
**Notary Public - State of Kansas**  
**MARSHA BREITENSTEIN**  
My Appointment Expires 9-15-2003

9-15-2003 **DEC** 6 2000

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Geologist Report Received

**Distribution**

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

FROM CONFIDENTIAL

Operator Name: Daystar Petroleum, Inc. Lease Name Lousch C Well # 1

East

Sec. 6 Twp. 33S Rge. 18  West County Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Neutron-Density  
Dual Induction

NOV 9 1992  
CONFIDENTIAL

Log Formation (Top), Depth and Datums  Sample  
Name Top Datums

See Attached

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Conductor         | 17 1/2"           | 13 3/8"                   | 54#             | 101'          | Class A        | 100          | 3% cc                      |
| Surface           | 12 1/4"           | 8 5/8"                    | 24#             | 642'          | Lite Class A   | 210<br>100   | 3% cc                      |
| Production        | 7 7/8"            | 4 1/2"                    | 10.5#           | 6142'         | ASC            | 325          | 5% Gilsonite               |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose:                                | Depth |        | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|-------|--------|----------------|-------------|----------------------------|
|   | Top   | Bottom |                |             |                            |
| <input type="checkbox"/> Perforate      |       |        |                |             |                            |
| <input type="checkbox"/> Protect casing |       |        |                |             |                            |
| <input type="checkbox"/> Plug back TD   |       |        |                |             |                            |
| <input type="checkbox"/> Plug off Zone  |       |        |                |             |                            |

| Shots Per Foot | Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth |
|----------------|--|--|
| 4              | 5110 - 24; 5144 - 46; 5151 - 54  | 1250 gls 15% NE-FE   |
| 4              | 5110 - 24; 5144 - 46; 5151 - 54  | 6000 gls 20% SGA   |

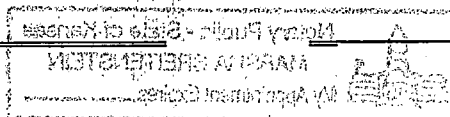
| TUBING RECORD | Size  | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-------|--------|-----------|---|
|               | 2 3/8 | 5088'  | NA        |   |

Date of First, Resumed Production, SWD or Inj. 10/06/1999 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls | Gas Mcf. | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|----------|----------|-------------|---------------|---------|
|                                   | 0        | 400      | 8           |               |         |

Disposition of Gas: METHOD OF COMPLETION Production Interval 5100 - 5137  
 Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled 5110-5154  
 (If vented, submit ACO-18)

Other (Specify)



| Name          | Top / Datum  |
|---------------|--------------|
| Heebner Shale | 4334 / -2244 |
| Douglas       | 4401 / -2311 |
| Lansing       | 4520 / -2430 |
| BZN           | 4570 / -2480 |
| Drum          | 4743 / -2653 |
| Swope         | 4850 / -2760 |
| BKC           | 4996 / -2956 |
| Alt           | 5066 / -2976 |
| Pawnee        | 5104 / -3014 |
| Ft. Scott     | 5137 / -3047 |
| Cherokee      | 5147 / -3057 |
| Miss          | 5212 / -3122 |
| Viola         | 5850 / -3760 |
| Viola Dol     | 5878 / -3788 |
| Simpson Sh    | 6020 / -3930 |
| Simpson Sand  | 6024 / -3934 |
| Lower Simpson | 6120 / -4030 |
| Arbuckle      | 6150 / -4060 |
| TD            | 6225 / -4135 |
| Log and RTD   |              |

KCC  
DEC 9 1999  
CONFIDENTIAL

Lousch C #1 Drill Stem Tests

**DST #1: Lansing Swope 4835-4868**

30-60-30-60

1<sup>st</sup> open: Stg blow off btm of bucket in 15 sec.  
GTS - 4 min  
Gauged 259,000 inc. to 411,000

2<sup>nd</sup> open: Stg blow off btm in 10 sec.  
Gauged 411,000 inc. to 424,000 stabilized

Recovery: 4732 GIP  
100' VSGCM

|                                    |              |
|------------------------------------|--------------|
| IHP - 2350                         | FHP - 2325   |
| IFP - 95-104                       | FFP - 97-115 |
| ISIP - 613                         | FSIP - 605   |
| BHT - 119° F                       |              |
| Strap - 3.37' short (not adjusted) |              |

RELEASED

DEC 6 2000

**DST #2: Upper Mississippi 5222-5275**

30-60-15-60

1<sup>st</sup> open: Gas to surface 6 min  
Gauged 36,500 dec. to 19,100

2<sup>nd</sup> open: Gauged 175,000 dec. to 15,900 stabilized

Recovery: 5200 GIP  
40' VSGCM

|              |             |
|--------------|-------------|
| IHP - 2595   | FHP - 2553  |
| IFP - 45-28  | FFP - 21-22 |
| ISIP - 1013  | FSIP - 819  |
| BHT - 127° F |             |

FROM CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

DEC 08 1999  
12-8-99  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

2767 KGC

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21028-0000

SERVICE POINT:

Medicine Lodge

DEC 9 1999

|                         |            |   |          |                    |                     |                    |                     |
|-------------------------|------------|---|----------|--------------------|---------------------|--------------------|---------------------|
| DATE 8-30-99            | SEC 6      | TWP. 33S                                | RANGE 1W | CALLED OUT 6:30 pm | ON LOCATION 8:30 pm | JOB START 11:30 am | JOB FINISH 11:40 pm |
| LEASE Jousch            | WELL # C-1 | LOCATION Coldwater 4S, 2E, 1/2 Comanche |          |                    | COUNTY              | STATE KS.          |                     |
| OLD OR NEW (Circle one) |            |   |          |                    |                     |                    |                     |

CONFIDENTIAL

CONTRACTOR Duke #5

TYPE OF JOB conductor

HOLE SIZE 17 1/2 T.D. 105

CASING SIZE 13 1/8 x 545 DEPTH 101

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 250 MINIMUM —

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 feet

PERFS.

DISPLACEMENT 12 BBls freshwater

EQUIPMENT

PUMP TRUCK # 343 CEMENTER CARL Balding

BULK TRUCK # 214-314 HELPER Justin Hart

BULK TRUCK DRIVER Stane Winsor

BULK TRUCK DRIVER

OWNER Daystar Petroleum

CEMENT AMOUNT ORDERED 100 sx A+3%CC

|                            |                |                        |
|----------------------------|----------------|------------------------|
| COMMON <u>A</u> <u>100</u> | @ <u>6.35</u>  | <u>635.00</u>          |
| POZMIX                     | @              |                        |
| GEL                        | @              |                        |
| CHLORIDE <u>4</u>          | @ <u>28.00</u> | <u>112.00</u>          |
|                            | @              |                        |
|                            | @              |                        |
|                            | @              |                        |
|                            | @              |                        |
| HANDLING <u>100</u>        | @ <u>1.05</u>  | <u>105.00</u>          |
| MILEAGE <u>100 x 4S</u>    | <u>.04</u>     | <u>180.00</u>          |
|                            |                | TOTAL <u>\$1032.00</u> |

REMARKS:

SERVICE

Pipe on Bottom  
Break circulation.  
mix 100 sx A+3%CC  
Displace with 12 BBls freshwater.  
shut in.  
(Cement did circulate)

DEPTH OF JOB 101'

PUMP TRUCK CHARGE 470.00

EXTRA FOOTAGE @

MILEAGE 4S @ 2.85 128.25

PLUG @

TOTAL \$598.25

CHARGE TO: Daystar Petroleum

STREET 1321 W. 93RD STREET NORTH

CITY VALLEY CENTER STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

RELEASED

DEC 6 2000

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

FROM CONFIDENTIAL

SIGNATURE [Signature]

TAX

TOTAL CHARGE \$ 1630.25

DISCOUNT 326.05 IF PAID IN 30 DAYS

Net # 1304.20

JOIC ARVINGSTON KANSAS CORPORATION COMMISSION

PRINTED NAME

DEC 08 1999

12-8-99

CONSERVATION DIVISION

WIGHTMAN, KS

RECEIVED

# ALLIED CEMENTING CO., INC.

1950

Federal Tax I.D.# 48-0727860

KCC

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21028-0000

SERVICE POINT:

med. Lodge, Ks. DEC 8 1999

|                                |            |                                |              |                      |                        |                     |                      |
|--------------------------------|------------|--------------------------------|--------------|----------------------|------------------------|---------------------|----------------------|
| DATE 8-31-99                   | SEC. 6     | TWP. 33s                       | RANGE 18w    | CALLED OUT 8:00 a.m. | ON LOCATION 11:30 a.m. | JOB START 3:00 p.m. | JOB FINISH 4:00 p.m. |
| LEASE Housh                    | WELL # C-1 | LOCATION Coldwater, South Edge |              |                      | COUNTY Comanche        | STATE Ks.           |                      |
| OLD OR <u>NEW</u> (Circle one) |            |                                | 4 1/2" - E/S |                      |                        |                     |                      |

CONFIDENTIAL

CONTRACTOR Duke Drilling #5

TYPE OF JOB Surface Csg.

HOLE SIZE 12 1/4 T.D. 643'

CASING SIZE 8 5/8 x 24 DEPTH 643'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.18

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 38 3/4 Bbls. Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 343 HELPER Justin Hart

BULK TRUCK

# 214 DRIVER Rick w./BOD

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Daystar Petroleum

CEMENT

AMOUNT ORDERED 210SX ALW + 3%CC

1/4" Flo-Seal. 100SX CLASS + 3%CC + 2%Gel

|          |          |   |       |               |
|----------|----------|---|-------|---------------|
| COMMON A | 100      | @ | 6.35  | 635.00        |
| POZMIX   |          | @ |       |               |
| GEL      | 2        | @ | 9.50  | 19.00         |
| CHLORIDE | 9        | @ | 28.00 | 252.00        |
| ALW      | 210 SX   | @ | 6.00  | 1260.00       |
| FLO-SEAL | 53#      | @ | 1.15  | 60.95         |
|          |          | @ |       |               |
|          |          | @ |       |               |
|          |          | @ |       |               |
| HANDLING | 310      | @ | 1.05  | 325.50        |
| MILEAGE  | 310 x 45 |   | .04   | 558.00        |
|          |          |   |       | TOTAL 3110.45 |

REMARKS:

Pipe on Bottom - Break Circ  
mix + Pump 210SX ALW + 3%CC +  
1/4" Flo-Seal. 100SX CLASS + 3%CC  
2%Gel. Release Plug Pump + Displace  
Plug w/ 38 3/4 Bbls. Fresh H<sub>2</sub>O. Pump  
Plug. Shut In. Cement Circ. to  
Surface.

SERVICE

|                   |        |   |             |
|-------------------|--------|---|-------------|
| DEPTH OF JOB      | 643'   |   |             |
| PUMP TRUCK CHARGE | 0-300' |   | 470.00      |
| EXTRA FOOTAGE     | 343'   | @ | .43 147.49  |
| MILEAGE           | 45     | @ | 2.85 N/C    |
| PLUG Rubber       | 8 5/8" | @ | 90.00 90.00 |
|                   |        | @ |             |
|                   |        | @ |             |
| TOTAL \$707.49    |        |   |             |

CHARGE TO: Daystar Petroleum

STREET 1321 W. 93RD STREET NORTH

CITY Valley Center STATE KANSAS ZIP 67147

FLOAT EQUIPMENT

|                  |   |        |        |
|------------------|---|--------|--------|
| 1-Baffle         | @ | 45.00  | 45.00  |
| 1-Basket         | @ | 150.00 | 150.00 |
| 1-Cent           | @ | 30.00  | 30.00  |
|                  | @ |        |        |
| RELEASED @ _____ |   |        |        |

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

DEC 6 2000

TOTAL \$225.00

TAX FROM CONFIDENTIAL

TOTAL CHARGE 4042.94

DISCOUNT 808.58 IF PAID IN 30 DAYS

NET \$ 3234.36 KANSAS CORPORATION COMMISSION

SIGNATURE X [Signature]

X Charles Schmidt

PRINTED NAME DEC 08 1999

12-8-99  
CONCRESSION DIVISION  
WICHITA, KS

# ALLIEL CEMENTING CO., INC.

2772

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-033-21028-0000

SERVICE POINT

Medicine Lodge 1999

|                           |           |                               |           |                    |                     |                   |                    |
|---------------------------|-----------|-------------------------------|-----------|--------------------|---------------------|-------------------|--------------------|
| DATE 9-13-99              | SEC. C    | TWP. 33s                      | RANGE 18W | CALLED OUT 4:30 am | ON LOCATION 6:00 am | JOB START 1:35 pm | JOB FINISH 2:30 pm |
| LEASE Kensch              | WELL# C-1 | LOCATION Coldwater 4 1/2, 9/5 |           |                    | COUNTY Genesee      | STATE KS          |                    |
| OLD OR (NEW) (Circle one) |           |                               |           |                    |                     |                   |                    |

CONTRACTOR Dicks #5  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. \_\_\_\_\_  
 CASING SIZE 4 1/2 x 10.5 DEPTH 6141  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL PACK Slur DEPTH \_\_\_\_\_  
 PRES. MAX 1400 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.93  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 1000 Bbl 2% KCl Water

OWNER Daystar Petroleum  
 CEMENT AMOUNT ORDERED \_\_\_\_\_  
350 sq ASC + 5 Kils seal + 1/2 FIC SEAL + 1 CS 7 FT 10  
1000 Gal mud-clean 10 Gal chips  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER Carl Falding  
 # 211-215 HELPER Shane Walker  
 BULK TRUCK  
 # 214-314 DRIVER Mark Brungard  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

Pipe on bottom Break Circulation, Drop bit ball for 15 sec  
 stir, circulate & open shoe. Drop ball for insert & lead plug  
 Circulate for 60 minutes pump 1000 Gal mud-clean  
 Plug Bot + insert Hols with 250 sq ASC  
 Mix pump 325 sq ASC + 5 cement + 1/2 FIC seal + 1 CS 7 FT 10  
 Cement in step pump similar values & wash pump & plug  
 seal & valves. Release plug. Displace to 1100 Bbl. Plug  
 Land plug. Release pressure & float held.

### SERVICE

DEPTH OF JOB 6141  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE RELEASED @ \_\_\_\_\_  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 DEC 6 2000 \_\_\_\_\_ @ \_\_\_\_\_

FROM CONFIDENTIAL TOTAL \_\_\_\_\_

CHARGE TO: Daystar Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

1. Backhoe Shovel  
 1. Baker C insert @ \_\_\_\_\_  
 1. Stop Ring @ \_\_\_\_\_  
 1. Latch Down Plug @ \_\_\_\_\_  
 1. Centralizers @ \_\_\_\_\_  
 2. Faskets @ \_\_\_\_\_  
 1. Third Seal Kit @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
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 and furnish cementer and helper to assist owner or  
 contractor to do work as is listed. The above work was  
 done to satisfaction and supervision of owner agent or  
 contractor. I have read & understand the "TERMS AND  
 CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_

SIGNATURE

*Shane Walker*

PRINTED NAME

Shane Walker

RECEIVED

PAID IN 30 DAYS COMMISSION

12-8-99

FROM CONFIDENTIAL