

FOR KCC USE:

4-24-2002

FORM C-1. 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE:

DISTRICT # 1

SGA Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

APPO'S #
506 of

Expected Spud Date: 02 25 01
Month day year

Spot East
NW SE NW Sec. 22 Twp 32 S, R. 19 W West

3520 feet from South North Line of Section

3580 feet from East West Line of Section

IS SECTION REGULAR IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: COMANCHE

Lease Name: RICH...C Well #: 8

Field Name:

Is this a Prorated / Spaced Field? yes no

Target Formation (s): Altamont, Miss

Nearest Lease or unit boundary: 440

Ground Surface Elevation: est 1988 feet MSL

Water well within one - quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 750

Length of Conductor pipe required: 60

Projected Total Depth: 5300

Formation at Total Depth: Altamont, Miss

Water Source for Drilling Operations: Well Farm Pond other

DWR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

OPERATOR: LICENSE # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address: P.O. BOX 8647

City/State/Zip: WICHITA, KANSAS 67208

Contact Person: JOHN S. WEIR/DIANA RICHECKY

Phone: 316-681-0231

CONTRACTOR: License # _____

Name: not chosen yet

ADVISE ON ACO-1, MUST
BE LICENSED WITH KCC

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Extension Air Rotary

OWWO Disposal Wildcat Cable

Seismic: # of Holes Other

Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 4/17/2002 Signature of Operator or Agent: [Signature] Title: President

RECEIVED

APR 19 2002
4-19-02
KCC WICHITA

FOR KCC USE:
 API # 15- 033-21313-00-00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per AL 2
 Approved by: RSP 4-19-2002
 This authorization expires: 10-19-2002
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

22 - 32 - 190

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR OIL PRODUCERS, INC. OF KANSAS
 LEASE RICH C
 WELL NUMBER #8
 FIELD _____

LOCATION OF WELL: COUNTY COMANCHE
3520 feet from south/north line of section
3580 feet from east/west line of section
 SECTION 22 TWP 32 S RG 19 W.

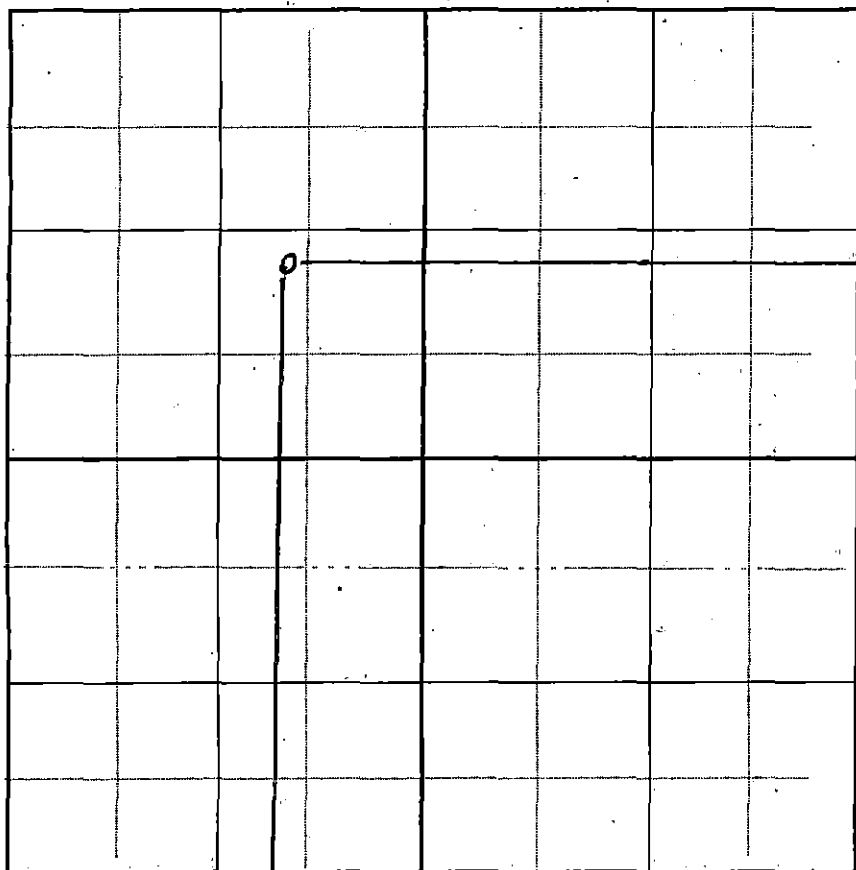
NUMBER OF ACRES ATTRIBUTABLE TO WELL 520
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

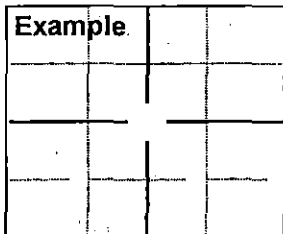
Section corner used: _____

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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 KCC WICHITA



SECTION 22 3520' COMANCHE COUNTY, KANSAS

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.