

**CORRECTED**

FOR KCC USE:

Correction as to location

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 6-11-01  
DISTRICT # 1  
SGA X Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date... 6/06/2001  
Month day year

\* Aps/2 N/2 NE NE Spot  
Sec... 22 Twp 32 S, Rg... 19 W

East  
X West

\* 4750 feet from South / North Line of Section

OPERATOR: LICENSE # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

\* 720 feet from East / West Line of Section

IS SECTION X REGULAR. IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: COMANCHE

Lease Name: RICH. C. Well #: 3

Field Name: \_\_\_\_\_

Is this a Prorated / Spaced Field? ...yes no

Target Formation (s): Marmaton Miss. Viola

Nearest Lease or unit boundary: 530

Ground Surface Elevation : 2006 feet MSL

Water well within one - quarter mile: no

Public water supply well within one mile: no

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: x.1 2

Length of Surface Pipe Planned to be set: 750

Length of Conductor pipe required: 40

Projected Total Depth : 5900

Formation at Total Depth: Viola

Water Source for Drilling Operations: \_\_\_\_\_

Well Farm Pond X other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken? yes no

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License # 5822  
Name: VAL ENERGY INC.

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec X Infield x Mud Rotary  
X Gas Storage Pool Extension Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other  
Other: \_\_\_\_\_

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes x no

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

**AFFIDAVIT**

Was: 4950' FSL; 660' FEL & LL IS: 4750' FSL; 720' FEL & 530' FLL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met. :

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date... 06/21/2001 Signature of Operator or Agent: John Sh... Title... President

FOR KCC USE:  
 API # 15- 033-21232-0000  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 200 feet per A.C.C.  
 Approved by: JK 6-6-01 / EJP 12-17-01  
 This authorization expires: 12-6-01  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 25 2001  
6-25-01  
CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

32 19w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR OIL PRODUCERS, INC. OF KANSAS  
 LEASE RICH C  
 WELL NUMBER #3  
 FIELD \_\_\_\_\_

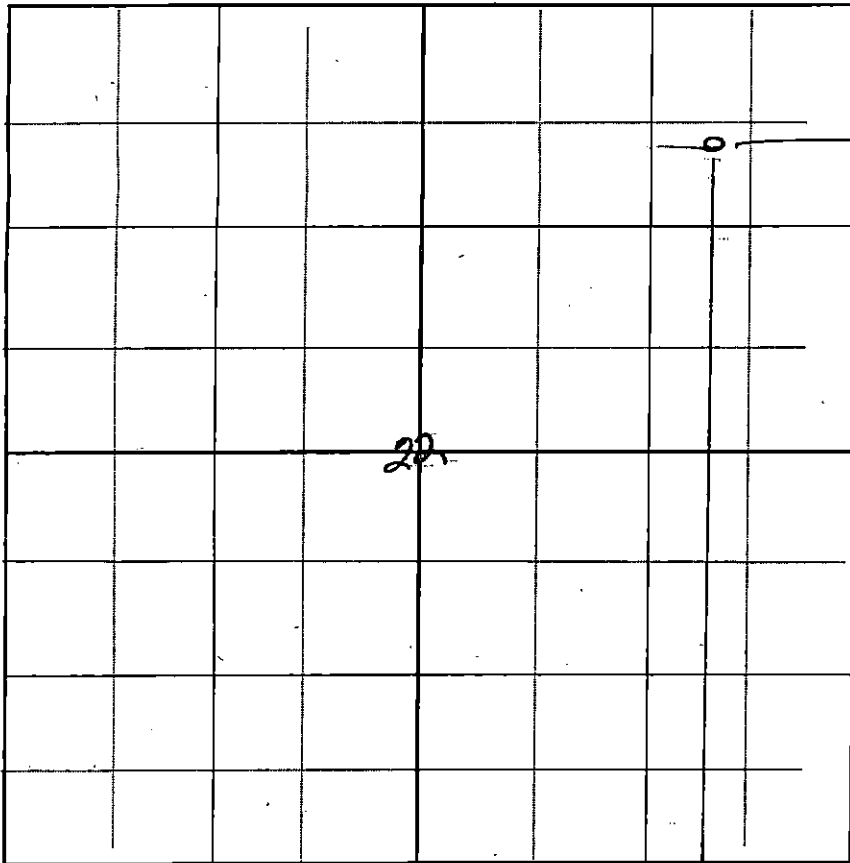
LOCATION OF WELL: COUNTY COMANCHE  
4750 feet from south north line of section  
720 feet from east west line of section  
 SECTION 22 TWP 32 S RG 19 W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 520  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

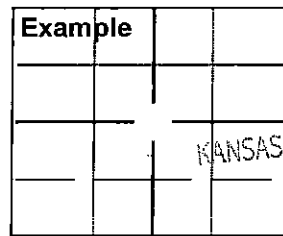
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  
 Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SECTION 22 COMANCHE COUNTY, KANSAS



RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUN 25 2001

SEWARD CO.

CONSERVATION DIVISION

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.