FORM C-1 7/91

	7000			FORM MUST BE T	
EFFECTIVE DATE: 10-16	- 2000	State of Ka		FORM MUST BE SIG	
DISTRICT # SGA?YesNo		NOTICE OF INTENTI		ALL BLANKS MUST BE FIL	LLED
SGAT TesNO	Must be app	roved by the K.U.U. f	ive (5) days prior to comm		
Expected Spud DateOct	ohon 1/	2000	Spot 150'NE of	t c .22 Twp .32S. S, Rg .19W. xx W	East
month	day		, .cwwnw se	C .22 IWP .325. 5, Rg . IYW. XX V	west
month	uay	year	/ 55// fo	et from/ North line of Sect	tion
OPERATOR: License #31514				eet from / West line of Sect	
Name: .Thoroughbred Associates, LLC			IS SECTIONX REGUL		CTOH
Address: .8100 E. 22nd	•			on the Section Plat on Reverse Si	idel
City/State/Zip:Wichi	•			3	
Contact Person:Rober			•		
Phone:(316)				unnamed	
				aced Field? yes .X no 🔨	
CONTRACTOR: License #: .	5123		-	Mississippi, Viola	
Name:Pickrell Dri	lling Co., Inc			boundary:554'	
			Ground Surface Elevati	ion: 2000' feet	MSL
Well Drilled For:	Well Class:	Type Equipment:	Water well within one-	quarter mile: yes .XX.	. no
				ell within one mile: yes .XX.	
.X. Oil Enh Rec		.X. Mud Rotary		esh water: 300′ 180	
.X. Gas Storage	X. Pool Ext.			able water: 1925, Z40	
OWWO Disposal		Cable	Surface Pipe by Alterr		
Seismic; # of Hol				Planned to be set:425'	
Other		••••		ipe required:90'	
If OWWO: old well information as follows:				6000′	
Operator:				oth:`	
Well Name:			Water Source for Drill		, +h.a.n
Comp. Date:	Old Total Dep	otn/		well farm pondX. of	tner
Directional, Deviated or	Horizontal wellbore	-? ves XX no	Will Cores Be Taken?:	yes .X no	
If yes, true vertical dep					
Bottom Hole Location			t yes, py special zamer		
		AFFIDA	VIT		
		<del>: -</del>	<del></del>		
The undersigned hereby af et. seq.	firms that the dril	ling, completion and	eventual plugging of this	well will comply with K.S.A. 55-1	101,
It is agreed that the fol	lowing minimum requ	uirements will be met	:		
-					
1. Notify the approp	riate district off royed notice of in	ice prior to spudding	of well; e posted on each drilling	ria.	
3. The minimum amount	t of surface pipe as	specified below shall	1 be set by circulating cer	rig; ment to the top; in all cases surf	face
pipe shall be set	through all uncons	solidated materials p	lus a minimum of 20 feet i	into the underlying formation;	_
necessary prior t	o plugging:	and between the opera	and the district off	ice on plug length and placement	r 19
<ol><li>The appropriate d</li></ol>	istrict office wil	be notified before a	well is either plugged or	production casing is cemented in	n;
		DISTRICT OFFICE PRIOR		BLE WATER TO SURFACE WITHIN <u>120</u> D	JA12
I hereby certify that the	statements made he	erein are true and to	the best of my knowledge	and belief.	
		<u> </u>	6/4~ ·		
Date:Oct. 6, 2000	Signature of operat	tor or Agent:		. TitleManaging Partner	• • • •
	FOR KCC USI	100 AUG	/ (D/A/A		
	API # 15	033-2115			
		oipe required <u>NONE</u> rface pipe reguired <u>2</u>		05050.55	
	Approved by	1: JK 10-11-2		RECEIVED	
	''	· · · · · · · ·	JL 11 -2001	STATE CORPORATION COMMISSION	1
		rization expires:	식-11-20이 lling not started within	007 : 0	
1		of effective date.)	tring not started within	OCT 1 0 SUUU	11
	Spud date:		ent:	18-10-00	1
	l <u> </u>	REMEMBEF	R TO:	CONSERVATION DIVISION	\sqrt{\sq}\ext{\sqrt{\sq}}}}}}}}}\sqit{\sqrt{\sq}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}}
-	File Drill Pit Ap		) with Intent to Drill;	Wichita, Kansas	2
· -	File Completion F	orm ACO-1 within 120	days of spud date;	•	1.
			g to field proration order hours prior to workover o		1
	/ who oh in		Private of Mothorol O	· · · = · <del>- · · · · / ·</del>	

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	- LOGNETON OF MELL GOIDIEN			
OPERATORLEASE	LOCATION OF WELL: COUNTY  feet from south/north line of section			
WELL NUMBERFIELD	SECTION TWP RG  IS SECTION REGULAR OR IRREGULAR  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  CORNER BOUNDARY.			
NUMBER OF ACRES ATTRIBUTABLE TO WELL				
(Show location of the well and shade attri	Section corner used: NE NW SE SW  PLAT ibutable acreage for prorated or spaced wells.) st lease or unit boundary line.)			
R19W	toube of ante beaman, time.			
554 FNC				
766 FWC	• •			
	T			
	3 2			
	S EXAMPLE .			
	· ·     · <u>  ·</u>			
	1980			
	SEWARD CO			

Comanche County. In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
  2) the distance of the proposed drilling location from the section's south/north and
- east/west; and
- the distance to the nearest lease or unit boundary line.