

CORRECTED

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FOR KCC USE:
EFFECTIVE 8-7-2001
DISTRICT # 1
SGA? Yes No

8-8-01
AUG 08 2001

State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well
CONSERVATION DIVISION
WICHITA, KS

Expected Spud Date AUGUST 30 2001
month day year

CENTER OF CORRECTION * East
NW - NW - NW Sec 23 Twp 32 S Rg 19 West

OPERATOR: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Contact Person: TOM FERTAL
Phone: (303) 831-4673

330 feet from North line of Section
330 feet from West line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: COMANCHE
Lease Name: * MIDGE HERD Well #: 23-4
Field Name: WILDCAT
Is this a Prorated/Spaced Field? yes no
Target Formation(s): MISSISSIPPIAN, VIOLA

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO.

Nearest Lease or unit boundary: 330'
Ground Surface Elevation EST 2015' FT MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 110'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 650'
Length of Conductor pipe required: NA
Projected Total Depth: 6000'
Formation at Total Depth: VIOLA
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If O/W/O: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

Notify the appropriate district office prior to spudding of well;
AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 7, 2001 Signature of Operator or Agent: Thomas J Fertal Title: Senior Geologist

FOR KCC USE:
API # 15- 033-21252-00-00
Conductor pipe required none feet
Minimum surface pipe required 200 feet per Alt. 1 2
Approved by: COR 8-9-01 JK/ ORIG 8-2-01 JK
This authorization expires: 2-2-2002
This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

*WELL NAME WAS: RICH
WELL NAME IS: MIDGE HERD

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

23
32
19W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR _____
LEASE _____
WELL NUMBER _____
FIELD _____

LOCATION OF WELL: COUNTY _____
_____ feet from North line of section
_____ feet from East line of section
SECTION _____ TWP _____ RNG _____ West

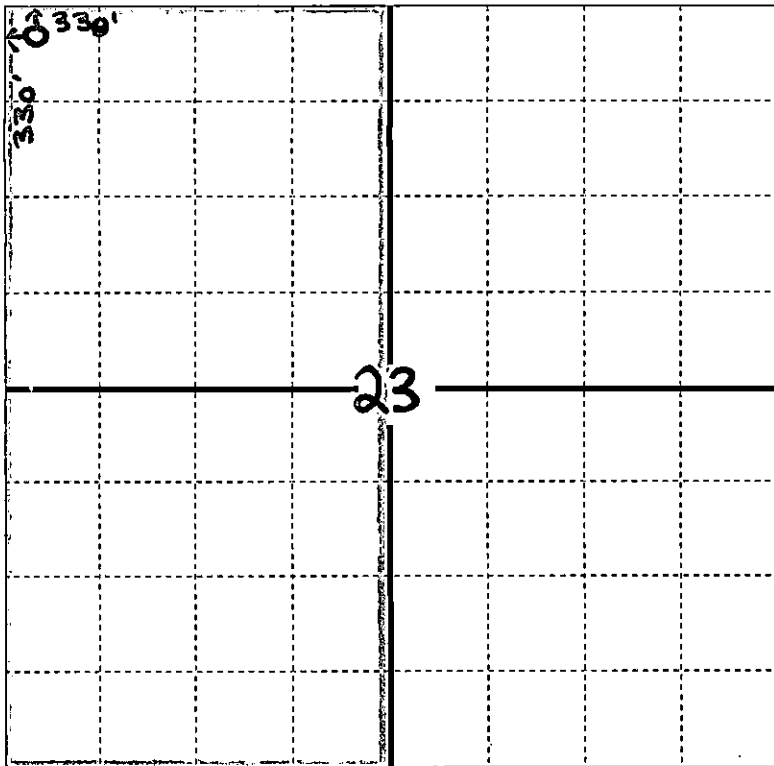
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

R19W



County **COMANCHE**

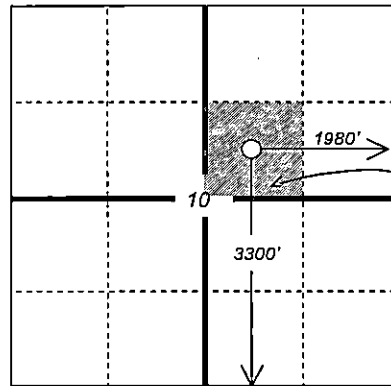
T32-R19W

T
32
S

330' to nearest lease boundary

RECEIVED
KANSAS CORPORATION COMMISSION

EXAMPLE



JUL 31 2001
7-31-01
CONSERVATION DIVISION
WICHITA, KS

40
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.