	ATION COMMISSION PECEIVED & W WO Form C-1 ERVATION DIVISION W 17 2001 September 1999
FORKCO USE: CARLON KANSAS CORPORA	ATION COMMISSION Form C-1
	ERVATION DIVISION TENT TO DRILL September 1999 Form must be Typed Form must be Signed Form must be Signed Form must be Signed Form must be Signed
District # NOTICE OF IN	TENT TO DRILL Solve Signed
SGA? Yes No NOTICE OF IN Must be approved by KCC five ((5) days prior to commencing well-C \\\(\frac{1}{1}\)CHITAII blanks must be Filled
Expected Spud Date September 3, 2001	Spot East
month day year	C - SW - SE Sec. 25 Twp. 33 S. R. 20 West
ODEDATOR 11 / 5663	
UPERATUR: License#	1980feet from (E)/ (circle one) Line of Section
P. O. Box 1009	Is SECTIONRegularIrregular?
McPherson KS 67460	•
Drien Hees / James C. Hees	(Note: Locate well on the Section Plat on reverse side) County: Comanche
620-241-4640	DENDED 1 OWWO
Phone:	Lease Name;well #
CONTRACTOR: License# 4958	Field Name.
Name: Mallard JV, Inc.	Is this a Prorated / Spaced Field? Yes V No Target Formation(s): Mississippi
TOTAL CONTROL OF THE PROPERTY	raiget i dimandina).
Well Drilled For: Well Class: Type Equipment:	Nearest Lease of unit boundary.
☑ Oil ☑ ☐ Enh Rec ☐ Infield ☑ Mud Rotary ☑	Cloud Surface Elevation.
Gas Storage Pool Ext. Air Rotary	
OWNO Disposal Wildcat Cable	Public water supply well within one mile: Yes VNo
Seismic;# of Holes Other	John to bottom of week water.
Other	Deptil to bottom or deable water.
	Surface Pipe by Alternate: 2 10-3/4" @ 407' w/750 sy
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 10-3/4" @ 407' w/750 sx
Operator: Energy Exploration, Inc.	Length of Conductor Pipe required:
Well Name: Bender #1 /5-033-20292	Projected Total Deptil.
Original Completion Date: 4-79 Original Total Depth: 5244'	Formation at load Depti.
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm PondX Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes XNo
	If Yes, proposed zone:
AFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on each	ch drilling rig;
	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;
5. The appropriate district office will be notified before well is either plug	
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
Date: 8-16-01 Signature of Operator or Agent:	Title: Manager
Date: 8-16-01 Signature of Operator or Agent:	Title, manager
	Remember to:
For KCC Use ONLY	-
.=. .= (255<~20272=CY201	- File Drill Pit Application (form CDP-1) with Intent to Drill;

API # 15 - 033 ~ 20292 ~ 000 / Conductor pipe required 407 feet per Alt. (1) × Approved by: 8-21-0/ This authorization expires: 2-21-02 (This authorization void if drilling not started within 6 months of effective date.)

Agent:

Spud date:.

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

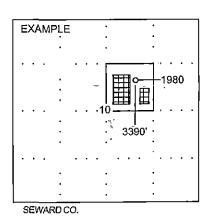
API No. 15	Location of Well: County:Comanche
Operator: Hess Oil Company	feet from (§ I.XY (circle one) Line of Section
Lease: Bender	1980 feet from (E) /-W (circle one) Line of Section
Well Number: 1 OWWO	Sec. 25 Twp. 33 S. R. 20 East Wesi
Field: Collier Flats	, <u> </u>
Number of Acres attributable to well: 200 QTR / QTR / QTR of acreage: C - SW - SE	Is Section Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).