## For KCC Use: Effective Date: \_ SGA? Yes No

## CORRECTED KANSAS CORPORATION COMMISSION OIL & GAS CONSEI

## CORPECTED

Form C-1

**NOTICE OF INT** Must be approved by KCC five (5

RVATION DIVISION September 1999 Form must be Typed	
ENTTO DRILL 2nd CORRECTION Form must be Signed All blanks must be Filled	
i) days prior to commencing well	
Spot 10'E & 25'S of East	
<u>SE NE SE</u> Sec. 34 Twp. 33S S. R. 18 West	
feet from S / N (circle one) Line of Section	
1 W (circle one) Line of Section	
Is SECTION X Regular Irregular?	
(Note: Locate well on the Section Plat on reverse side)	
County: Comanche	
Lease Name: R. BlountWell #: 1	
Field Name:	
Is this a Prorated / Spaced Field? Yes X No	
Target Information(s): Viola	
Nearest Lease or unit boundary: 1625 a	
Ground Surface Elevation: 1891   feet MSL	
Water well within one-quarter mile:	
Public water supply well within one mile:	
Depth to bottom of fresh water: 120'	
Depth to bottom of usable water: 180 1	
Surface Pipe by Alternate: X12	
Length of Surface Pipe Planned to be set: 600+	
Length of Conductor Pipe required:N/A	
Projected Total Depth: 6100'	
Producing Formation Target: Viola	
Water Source for Drilling Operations:	
Well Farm Pond Other X	
DWR Permit #:	
(Note: Apply for Permit with DWR )	
Will Cores be taken?	
MILCORES DE TAKENTY  If Yes, proposed zone:  STATE CORPORATION COMMUNICATION COMMUNIC	38
AVIT ILIM 7 2000	
TON / ZIETO	
gging of this well will comply with K.S.A. 55-101, et. seq. 6-7-00	
CONSERVATION DIVISION	
Wichita, Kansas	
drilling rig;	
by circulating cement to the top; in all cases surface pipe shall be set underlying formation.	
trict office on plug length and placement is necessary <i>prior to plugging</i> ;	
ed or production casing is cemented in;	
d from below any usable water to surface within 120 days of spud	
ny knowledge and belief.	
De Philip Design Man	

Expected Spud Date April 10, 2000 month day year	Spot 10'E & 25'S ofEast
OPERATOR: License# 32429  Name: CRAWFORD 0il & GAS, INC.  Address: PO BOX %!  City/State/Zip: Coldwater, Kansas 67029-0051  Contact Person: Sally R. Byers	
Phone: 316/267-1331	Lease Name: R. Blount Well #: 1
CONTRACTOR: License# 5929  Name: DUKE DRILLING CO., INC.	Field Name:  Is this a Prorated / Spaced Field?  Target Information(s):  Viola  Yes XNo
Well Drilled For: Well Class: Type Equipment:    YOI	Nearest Lease or unit boundary: 1625 d  Ground Surface Elevation: 1891 ' feet MSL  Water well within one-quarter mile: Yes X No  Public water supply well within one mile: Yes X No  Depth to bottom of fresh water: 120 '
Selsmic;# of Holes Other	Depth to bottom of usable water: 180 1 Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:  Operator:	Length of Surface Pipe Planned to be set: 600+  Length of Conductor Pipe required: N/A  Projected Total Depth: 6100
Original Completion Date:Original Total Depth:	Producing Formation Target: Viola Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  [Yes X] No  If Yes, true vertical depth:	Well Farm Pond Other X  DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken?  If Yes, proposed zone:  STATE CORPORATION COMMISSION
*WELL NAME WAS: O. BLOUNT #3	11 Tes, proposed zone
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	IDAVIT JUN 7 2000
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	dugging of this well will comply with K.S.A. 55-101, et. seq. 6 -7-00 CONSERVATION DIVISIT.
<ol> <li>Notify the appropriate district office <i>prior</i> to spudding of well;</li> <li>A copy of the approved notice of intent to drill <i>shall be</i> posted on ea.</li> <li>The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the second of the sec</li></ol>	Wichita, Kansas ch drilling rig;
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	he underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i> aged or production casing is cemented in:
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement</li> </ol>	he underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud
<ol> <li>The appropriate district office will be notified before well is either plug</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud  of my knowledge and belief.  Title: Office Mgr.
<ul> <li>5. The appropriate district office will be notified before well is either plug</li> <li>6. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of the part of th</li></ul>	the underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud  of my knowledge and belief.  Title: Office Mgr.
<ul> <li>5. The appropriate district office will be notified before well is either plug</li> <li>6. If an ALTERNATE II COMPLETION, production pipe shall be cement date. In all cases, NOTIFY district office prior to any cementing.</li> <li>I hereby certify that the statements made herein are true and to the best of Date: 6-5-00 Signature of Operator or Agent: Pame</li> </ul>	he underlying formation.  district office on plug length and placement is necessary prior to plugging;  gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud  of my knowledge and belief.  Title: Office Mgr.  Title: Office Mgr.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;

(This authorization void if drilling not started within 6 months of effective date.)

\_ Agent:..

Spud date: