211.161

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	0	FORM C-1 7/
		FORM MIST RE TVP

EFFECTIVE DATE:	State of K	ansas	FORM MUST BE TYPED FORM MUST BE SIGNED
DISTRICT #	NOTICE OF INTENT		ALL BLANKS MUST BE FILLED
	Must be approved by the K.C.C. f		
Expected Spud DateFebruary. month	72000 day year	/ .swswnw se	ec .23 Twp .32S. S, Rg .20W. xx West
Address: .8100 E. 22nd St. No. City/State/Zip:Wichita, Kal Contact Person:Robert C. Pa	s, LLC	330'f IS SECTION REGU (NOTE: Locate well County:Comanch Lease Name:McMille Field Name:	eet from / North line of Section leet from / West line of Section lLAR _X_ IRREGULAR? / on the Section Plat on Reverse Side lee
CONTRACTOR: License #:5123 Name:Pickrell Drilling (Co., Inc	Target Formation(s): Nearest lease or unit	LKC, Marmaton, St. Louis
Well Drilled For: We	ell Class: Type Equipment:	Water well within one	-quarter mile: yes .XX. no ell within one mile: yes .XX. no
.X. Gas Storage OWWO Disposal Seismic; # of Holes Other If OWWO: old well information as Operator: Well Name:		Depth to bottom of fr Depth to bottom of us Surface Pipe by Alter Length of Surface Pip Length of Conductor p Projected Total Depth Formation at Total De	resh water: .300'
Directional, Deviated or Horizon If yes, true vertical depth:			yes .X no
Bottom Hole Location	AFFIDA	WIT * NOTE : RIL	OKID FROM MCHILLEN #1
et. seq.	that the drilling, completion and minimum requirements will be met	eventual plugging of this	33-21193-0000 well will comply with K.S.A. 55-101,
 A copy of the approved of the appropriate distriction. If appropriate distriction of the appropriate of the appropriate of the appropriate of the approved of the ap	gh all unconsolidated materials p e, an agreement between the opera ging:	me posted on each drilling of the set by circulating calls a minimum of 20 feet ator and the district off well is either plugged or EMENTED FROM BELOW ANY USAR TO ANY CEMENTING.	fice on plug length and placement is production casing is cemented in: ABLE WATER TO SURFACE WITHIN 120 DAYS
Date:Feb. 6, 2000Signat	ure of Operator or Agent:	les (show	, . TitlePartner
RECEIVED NSAS CORPORATION COMMISSION	FOR KCC USE: 033-21197 API # 15- 033-21197 Conductor pipe required NOME Minimum surface pipe required: Approved by:K_2-7-20	ZOO feet per Alt. 1	·
FEB 07 2001	This authorization expires: (This authorization void if dri 6 months of effective date.) Spud date: Ag		
CONCEDUATION DISSIONS			

KAN

CONSERVATION DIVISION

FOR KCC USE: 033-21197-0000
Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by:
Approved by: <u>JK 2-7-200</u>
This authorization expires: 8-7-2001 (This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

ONSERVATION DIVISION

WICHITA. KS

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

WELL NUMBER FIELD SECTION REGULAR or IRREGULAR OTR/OTR/OTR OF ACRES ATTRIBUTABLE TO WELL OTR/OTR/OTR OF ACREAGE SECTION TS IRREGULAR, LOCATE WELL FROM NEARES CONNER BOUNDARY. Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) R20W T 3 2m' FAL 23 EXAMPLE 1980 3390'	OPERAT	or						_ LOC	'ATION			Y		
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OTR/OTR/OTR OF ACREAGE								_ 5_0		-		10		
Section corner used: NE NW SE SW FIRST (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) R20W T 3 2 EXAMPLE 10 3390'														
Section corner used: NE NW SE SW PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) R20W T 3 2 EXAMPLE 1980 3390'	QTR/QT	R/QTR	OF ACR	EAGE _				- Trs	ECLTON	TS T	RREGULAR, LO	CATE WELL FRO	M NEAREST	
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) R20W 2/11/ FAL. 23 25 EXAMPLE 1980 3390'												E NW S	E SW	
(Show footage to the nearest lease or unit boundary line.) R20W T 3 2 S EXAMPLE 10 1980 3390'								PLAT						
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comanche county In plotting the proposed location of the well, you must show:

API NO. 15-

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.; the distance of the proposed drilling location from the section's south/north and
- 2) east/west; and
- the distance to the nearest lease or unit boundary line.