

CORRECTED

OWWO

For KCC Use: Effective Date: 4-1-2001 District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 1 2001 month day year

Spot 16 32 18W East West APP C SE Sec. 16 Twp. 32 S. R. 10 1268fsl feet from (S) N (circle one) Line of Section 1320fsl feet from (E) W (circle one) Line of Section is SECTION Regular irregular?

OPERATOR: License# 5050 Name: Hummon Corporation Address: 950 N Tyler City/State/Zip: Wichita/Kansas/67212 Contact Person: Karen Houseberg Phone: 316-773-2300

(Note: Locate well on the Section Plat on reverse side) County: Comanche Lease Name: Moyer-Campbell Well #: 3 Field Name: Nescatunga

CONTRACTOR: License# 5929 Name: Duke Drilling

Is this a Prorated / Spaced Field? Target Formation(s): Mississippian

Well Drilled For: Well Class: Type Equipment: Oil Gas OWO Seismic; # of Holes Other Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 1268' fsl Ground Surface Elevation: 2118' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 240' Surface Pipe by Alternate: X 1 2

If OWWO: old well information as follows: Operator: Texas Oil & Gas Corp. Well Name: Moyer 'A' i 'TWIN' Original Completion Date: 2/8/75 Original Total Depth: 5830'

Length of Surface Pipe Planned to be set: 625' Length of Conductor Pipe required: Projected Total Depth: 5450' Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond XX Other: DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/23/01 Signature of Operator or Agent: Karen Houseberg Title: Production Manager

For KCC Use ONLY API # 15 - 033-20172-0001 Conductor pipe required NONE feet Minimum surface pipe required 625 feet per Alt. (1) Approved by: JK 3-27-2001 / COR 3-28-2001 This authorization expires: 9-27-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing of injecting salt water.

RECEIVED STATE CORPORATION COMMISSION 03-27-2001 MAR 27 2001

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* API No. ASSIGNED WAS: 15-033-20165-0001 - (THIS API WENT TO ORIG HOLE THAT WAS LOST 2/30/01) 15: 15-033-20172-0001

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Hummon Corporation
Lease: Moyer-Campbell
Well Number: 3
Field: Nescatunga

Location of Well: County: Comanche
1268 feet from S / N (circle one) Line of Section
1320 feet from E / W (circle one) Line of Section
Sec. 16 Twp. 32 S. R. 18 East West

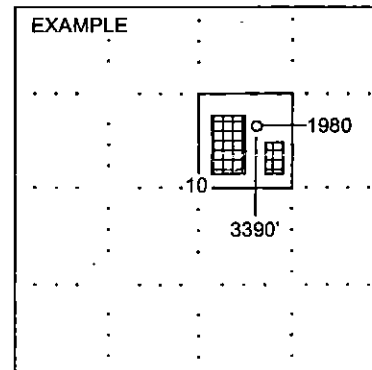
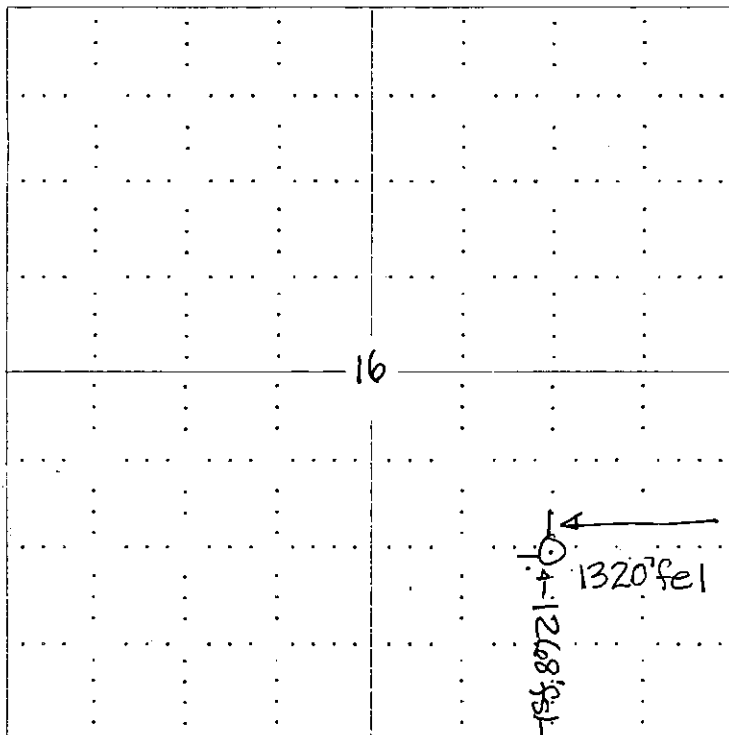
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: _____ - C - SE

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___ NE ___ NW SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).