

FOR KCC USE:

FORM C-1 5/91

EFFECTIVE DATE: 2-15-92

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 2-17-92
month day year

Spot NW NW NW Sec. 34 Twp 33 S. Rg. 16 East West

OPERATOR: License # 5278
Name: Enron Oil & Gas Co.
Address: 20 N. Broadway, Suite 830
City/State/Zip: Oklahoma City, OK 73102
Contact Person: James B. Devlin
Phone: 316-262-2502

..... 1100 feet from South / North line of Section
..... 330 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Comanche
Lease Name: Merrill Ranch Well #: 34 #1
Field Name: Ham

CONTRACTOR: License #: 5929
Name: DUKE DRILLING

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ..X Mud Rotary
..X Gas ... Storage ..X Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

Nearest lease or unit boundary: 330'
Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 75'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: ..X 1 2

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required:
Projected Total Depth: 5100'
Formation at Total Depth: Mississippi

Water Source for Drilling Operations:
... well farm pond other

DWR Permit #:
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 2-3-92 Signature of Operator or Agent: [Signature] Title: Agent



FOR KCC USE:
API # 15- 033-20, 844-00-00
Conductor pipe required none feet
Minimum surface pipe required 100 feet per Alt 1
Approved by: MLW 2-10-92
This authorization expires: 8-10-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
2-5-92
FEB 05 1992
CONSERVATION DIVISION
WICHITA, KANSAS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

33
1610

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Enron Oil & Gas Co.
 LEASE Merrill Ranch
 WELL NUMBER 34 #1
 FIELD Ham

LOCATION OF WELL: COUNTY Comanche
 _____ feet from south/north line of section
1100
 _____ feet from east/west line of section
330
 SECTION 34 TWP 33 RG 16

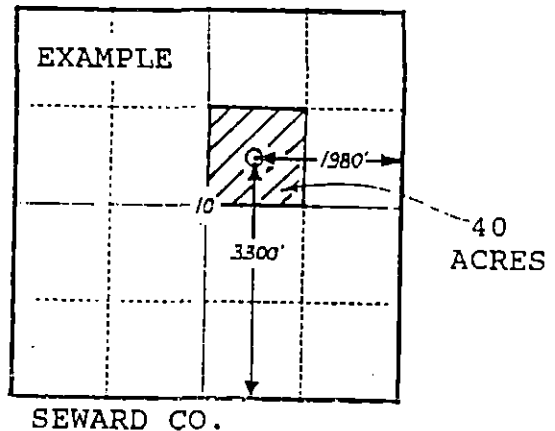
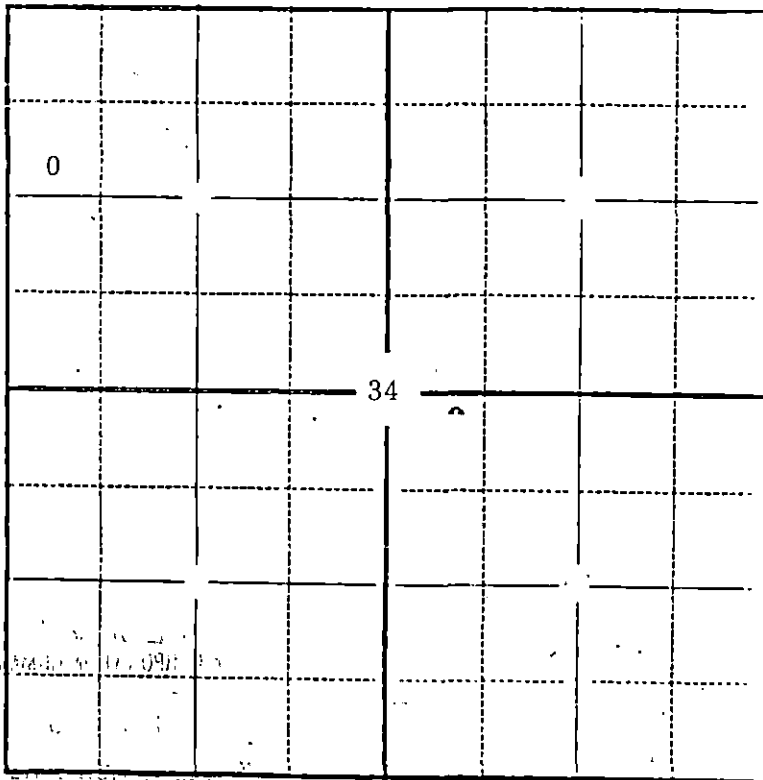
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.