

EFFECTIVE DATE: 7-26-93

FORM MUST BE TYPE

DISTRICT # 1  
SEAT Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 1 1993  
month day year

Spot SW NW SE NE  
SW Sec 35 Twp 33 S, Rg 16 Eas  
X West

OPERATOR: License # 03080  
Name: Jack Exploration, Inc.  
Address: P. O. Box 1279  
City/State/Zip: Sulphur, OK 73086  
Contact Person: James R. Jack  
Phone: 405-622-2310

1640 feet from South / North line of Section  
2200 feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Comanche  
Lease Name: Merrill Ranch Well #: 1-35  
Field Name: WC

CONTRACTOR: License #:  
Name:  
X Advise on ACO-1 of Spud call  
Well Drilled For: Well Class: Type Equipment:

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1640'  
Ground Surface Elevation: 1700 feet MS

- X Oil Enh Rec Infield X Mud Rotary  
X Gas Storage Pool Ext. Air Rotary  
GWWD Disposal X Wildcat Cable  
Seismic: # of Holes Other

Water well within one-quarter mile: yes X  
Public water supply well within one mile: yes X  
Depth to bottom of fresh water: 110' est  
Depth to bottom of usable water: 120' est 180'

If GWWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (1100) 200  
Length of Conductor pipe required: (200) None  
Projected Total Depth: 5300

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
... well ... farm pond X other

DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7-14-93 Signature of Operator or Agent: Title: President

FOR KCC USE:  
API # 15- 033-20876-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. ① X  
Approved by: C.B. 7-21-93  
This authorization expires: 1-21-94  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 16 1993  
7-16-93  
CONSERVATION DIVISION  
Wichita, Kansas

35  
33  
16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

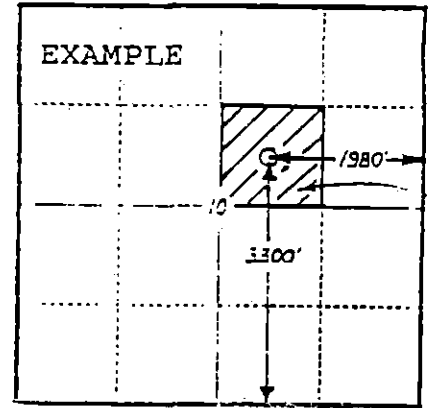
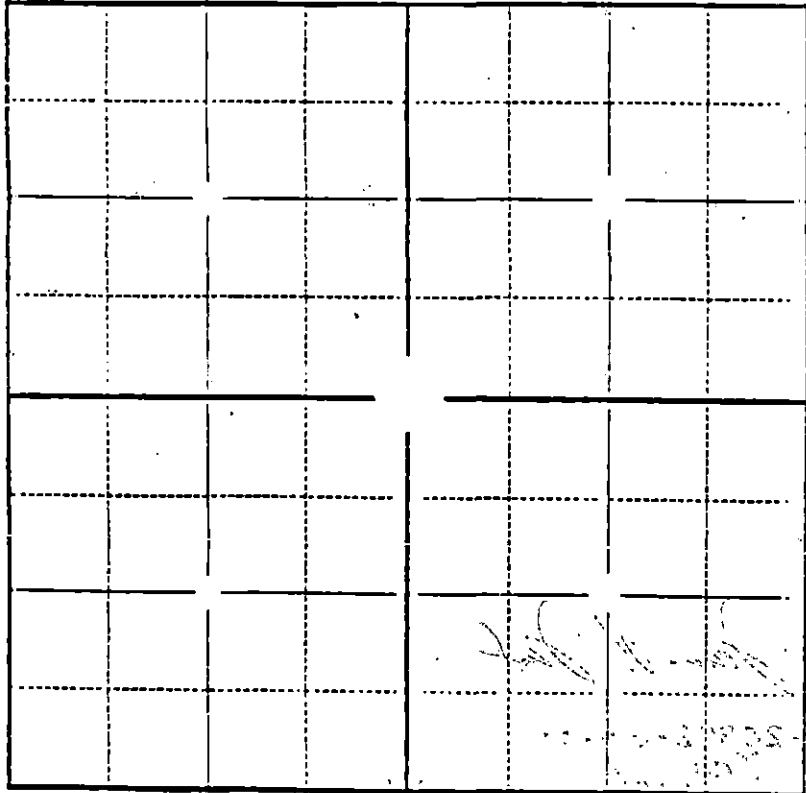
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

EFFECTIVE DATE: 7-26-93

DISTRICT 8  
SEAL Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL  
15-033-20,876-00-00

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 1 1993  
month day year  
SW Sec 35 Twp 33 S. Rg 16

OPERATOR: License # 03080  
Name: Jack Exploration, Inc  
Address: P. O. Box 1279  
City/State/Zip: Sulphur, OK 73086  
Contact Person: James R. Jack  
Phone: 405-622-2310

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SW Sec 35 Twp 33 S. Rg 16  
1640 feet from South / North line of Section  
2200 feet from East / West line of Section  
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Field Name: WC  
Is this a Prorated/Spaced Field? yes X no  
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Ground Surface Elevation: 1700' feet MS  
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Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: (1100) 200  
Length of Conductor pipe required: (200) None X  
Projected Total Depth: 5300  
Formation at Total Depth: Mississippian X  
Water Source for Drilling Operations:  
... well ... farm pond X other

CONTRACTOR: License #  
Name: Eagle Drilling  
X Advise on ACO-1 & Spud Call  
Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWD ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
If OWD: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:  
Exp. 1/21/94

OUR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 101. et. seq.

Pusher Butch  
SPUD DATE 9-27-93 INIT. S.P.  
LENGTH SURFACE PLANNED  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 1136 CONDUCTOR 20" @ 80'  
ANHYDRITE T- 250 B- ELEVATION  
TD 5100 FORMATION MISS.  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N  
Arbuckle Plug @ Ft. W/ SX  
Hug./Council @ Ft. W/ SX  
1 Amphibolite Base @ 1160 Ft. W/ 50 SX  
1/2 Base Anyh. @ Ft. W/ SX  
2 1/2, 1/2 Plug @ 500 Ft. W/ 50 SX  
Bottom Surface @ Ft. W/ SX  
3 40' Plug @ 40' Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well Pond  
TECHNICIAN DATE 10-4-93 Hauling  
TYPE OF CONCRETE 0/40 par 6 1/2  
STARTING TIME 1993 (AM/PM) DATE 10-5  
COMPLETION TIME (AM/PM) DATE  
CEMENT COMPANY Allied

RECEIVED  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
WATER RESOURCES DIVISION  
STARTING TIME 1993  
COMPLETION TIME  
CEMENT COMPANY