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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

For KCC Use: Effective Date: 2-20-2002 District #: SGA? Yes No

NOTICE OF INTENT TO DRILL FEB 14 2002

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION

Wichita, Kansas

Expected Spud Date February 25, 2002 month day year

Spot Wichita, Kansas East West 1100' feet from S 660' feet from E Is SECTION Regular Irregular?

OPERATOR: License# 32384 Name: Comanche Resources company Address: 9520 N. May Ave., Suite 370 City/State/Zip: Oklahoma City, OK 73120 Contact Person: Laura Gilbert/Doug Schoppa Phone: 405/755-5900

County: Comanche Lease Name: Lyon Well #: 21-2 Field Name: BIRD NE

CONTRACTOR: License# Name: H40 DRILLING 30692

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic Other Well Class: Enh Rec Storage Disposal Other Well Class: Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 660' Ground Surface Elevation: 1962' Ground Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180' Depth to bottom of usable water: 260' Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 500' Length of Conductor Pipe required: 80' Projected Total Depth: 6000' Formation at Total Depth: Arbuckle

If OWWO: old well information as follows: Operator: N/A Well Name: Original Completion Date: Original Total Depth:

Water Source for Drilling Operations: Well Farm Pond X Other DWR Permit #:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT * Viola: 40 ACRE SPACING, Location IS off-spot for Viola production

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 13 February 2002 Signature of Operator or Agent: Laura Gilbert Title: Geological Assistant

For KCC Use ONLY API # 15 - 033-21304-0000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 Approved by: RJP 2-15-2002 This authorization expires: 8-15-2002 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

21 32 19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: _____
Lease: _____
Well Number: _____
Field: _____

Location of Well: County: Comanche
1100' feet from S / N (circle one) Line of Section
660' feet from E / W (circle one) Line of Section
Sec. 21 Twp. 32 S. R. 19 East West

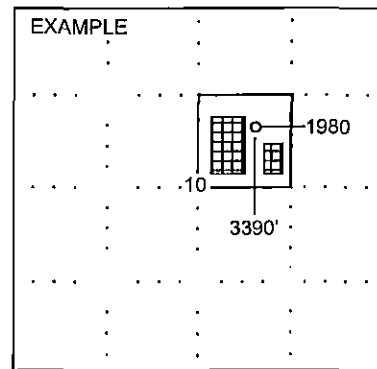
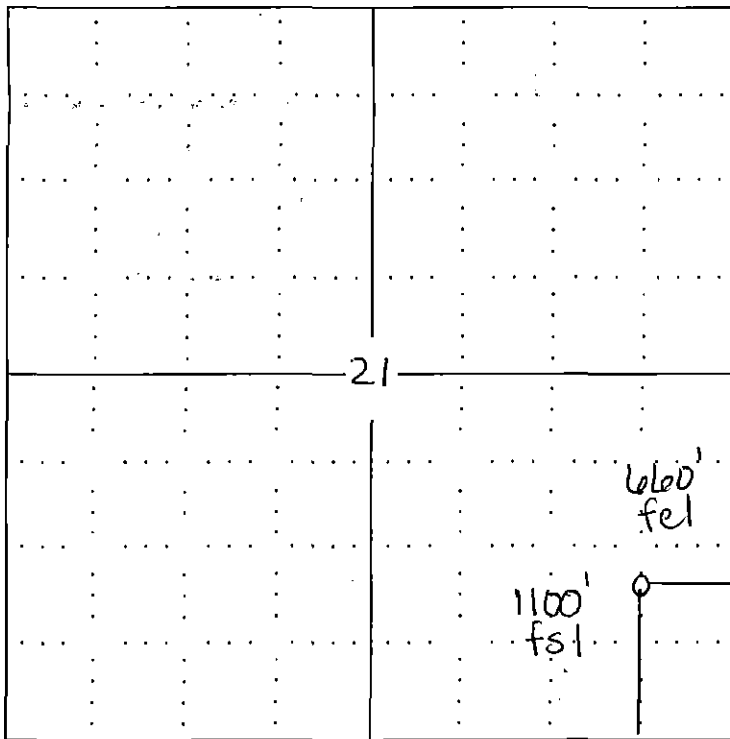
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: N/2 - SE - SE

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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OCT 06 2003

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

REQUEST FOR INFORMATION

October 02, 2003

Comanche Resources Company -- KCC License # 32384
9520 N. May Avenue Ste 370
Oklahoma City, OK 73120

RECEIVED
10-8-03
OCT 08 2003
KCC WICHITA

RE: API Well No. 15-033-21304-00-00
LYON 21-2
N2N2SESE, 21-32S-19W
COMANCHE County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on February 15, 2002, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.


 X Well not drilled: Signature Yama Sebelius
Date: 10/6/2003

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,



Supervisor
Production Department