FOR KCC USE:	s'	,	FORM C-1 7/91	
0.49	2001		FORM MUST BE TYPED	
EFFECTIVE DATE: 9-29			FORM MUST BE SIGNED	
DISTRICT #	NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED	
SGA?AYesNo	Must be approved by the K.C.C. fi	ve (5) days prior to comme Spot Approx. 90 E &	encing well. East	
Expected Spud DateNov		-	.21 Twp32. S, Rg .19X West	
•	and the second second	/660' fee	t from / North line of Section	
OPERATOR: License #31514	sociates, LLC.	IS SECTION X REGULA	et from East / line of Section RIRREGULAR?	
_ Address:8100 E. 22nd St	. No. Bldg. 600, Suite F	(NDTE: Locate well or	the Section Plat on Reverse Side)	
. City/State/Zip:Wichit	a, Kansas 67226	County:Comanche		
Contact Person:Robert	C. Patton		:s Well #:1	
	685-1512		RA.NE	
ireminder LIC No. 31514			ced Field? yes .X no	
	123		Viola	
Name:Pickrell Drilli	ng Co., Inc		ooundary:570' feet MSL	
Well Drilled For:	Well Class: Type Equipment:		quarter mile: yesX. no l within one mile: yesX. no	
.X. Oil Enh Rec	.X. Infield .X. Mud Rotary	Depth to bottom of free		
.X. Gas Storage	Pool Ext Air Rotary	Depth to bottom of usak	ole water:180	
OWWO Disposal		Surface Pipe by Alterna		
Seismic; # of Holes	Other	Length of Surface Pipe	Planned to be set:425'	
Other			pe required:90'	
If OWWO: old well informati	on as follows:	· · · · · · · · · · · · · · · · · · ·		
•		•	th:Viola	
Well Name:		Water Source for Drilli		
Comp. Date:	Old Total Depth	• • •	well farm pond .X other	
Directional Deviated or Ho	rizontal wellbore? yes .X no	Will Cores Be Taken?:	yesX. no	
If yes, true vertical depth:				
Bottom Hole Location	AFFIDAV		The Commence of the State of the	
•	<u></u> .	<del></del> .		
et. seq.	rms that the drilling, completion and e	ventual plugging of this w	ell will comply with K.S.A. 55-101,	
It is agreed that the rolld	wing minimum requirements will be met:	, •		
<ol> <li>Notify the appropri</li> <li>A copy of the appro</li> </ol>	ate district office prior to spudding oved notice of intent to drill shall be	of well; posted on each drilling :	rig:	
<ol><li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface</li></ol>				
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is				
4. If the well is dry necessary prior to		or and the district offic	ce on plug length and placement is	
<ol><li>The appropriate dis</li></ol>	strict office will be notified before w	ell is either plugged or p	production casing is cemented in;	
6. IF AN ALTERNATE II	COMPLETION, PRODUCTION PIPE SHALL BE CE	MENTED FROM BELOW ANY USAE	BLE WATER TO SURFACE WITHIN 120 DAYS	
I hereby certify that the s	ALL CASES, NOTIFY DISTRICT OFFICE PRIOR statements made herein are true and terms.	The best of my knowledge	and belief.	
-	<i>\(\sigma\)</i>	13/		
Date:9-04-01 S	ignature of Operator or Agent:	1	TitleManager	
	FOR KCC USE: NOO OLO S	1. 0000		
	FOR KCC USE: 033-21265			
Conductor pipe required NONE feet Minimum surface pipe required ZOO feet per Alt. 1 K				
Approved by: $4 - 24 - 2001$				
			ן [	
	This authorization expires:(This authorization void if dril			
	6 months of effective date.)		t	
	Spud date: Age		, , , , , , , , , , , , , , , , , , ,	
	: REMEMBER		. 19	
•	. KLYETIDEK	1 🕶 🗉		

- File Drill Pit Application (form CDP-1) with Intent to Drill; . . . . File Completion Form ACO-1 within 120 days of spud date;

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	_
OPERATOR LEASE WELL NUMBER	feet from south/north line of section
FIELD NUMBER OF ACRES ATTRIBUTABLE TO WELL OTR/QTR/QTR OF ACREAGE	
(Show location of the well and shade	CORNER BOUNDARY.  Section corner used: NE NW SE SW PLAT  attributable acreage for prorated or spaced wells.) nearest lease or unit boundary line.)
	570'FEL
	: RECEIVED
	I ^
21	KCC WICHITA
	SEWARD CO.

Comanche County

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.