

EFFECTIVE DATE: 3-29-92

FORM MUST BE TYPED

DISTRICT # 1

FORM MUST BE SIGNED

SEAT:  Yes  No

ALL BLANKS MUST BE FILLED

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 15, 1992  
month day year

Spot SW NE NW Sec 10 Twp 30 S. Rg 13W East West

OPERATOR: License # 5056  
Name: F. G. Holl Company  
Address: 6427 E. Kellogg P.O. Box 780167  
City/State/Zip: Wichita, Ks., 67278-0167  
Contact Person: Elwyn H. Nagel  
Phone: (316) 684-8481

1740 feet from North line of Section  
1650 feet from West line of Section

IS SECTION  REGULAR  IRREGULAR?  
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5142  
Name: Sterling Drilling Company

County: Barber  
Lease Name: FRAME Well #: 1-10  
Field Name: Sawyer South Ext.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWD  Disposal  Wildcat  Cable  
 Seismic;  # of Holes  Other

Is this a Prorated/Spaced Field?  yes  no  
Target Formation(s): Marm. Miss. Viola; SIMP.  
Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1815' Est. feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply well within one mile:  yes  no

If OWD: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 260'  
Length of Conductor pipe required: NA  
Projected Total Depth: 4775'

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Formation at Total Depth: Arhuckle  
Water Source for Drilling Operations:  well  farm pond  other

DWR Permit #: (Applied for by Sterling Drilg.)  
Will Cores Be Taken?:  yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 12/5/91 Signature of Operator or Agent: J. H. Rock Title: Geologist

FOR KCC USE:  
API # 15- 007-22,398-0000  
Conductor pipe required NA feet  
Minimum surface pipe required 200 feet per Alt. D  
Approved by: WLN 3-27-92  
This authorization expires: 9-24-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

MAILED

JUL 29 1991

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
KANSAS CORPORATION COMMISSION  
DEC 10 1991  
CONSERVATION DIVISION  
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorotation orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202

Dist #1

316-278-3392

Dick Meade

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR F. G. Holl Company  
 LEASE FRAME  
 WELL NUMBER 1-10  
 FIELD Sawyer South Ext.

LOCATION OF WELL: COUNTY Barber  
4290' feet from South north line of section  
3630' feet from East west line of section  
 SECTION 10 TWP 30 RG 13W

NUMBER OF ACRES ATTRIBUTABLE TO WELL NA  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

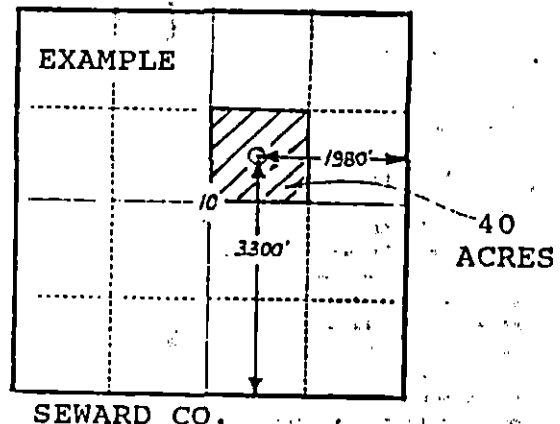
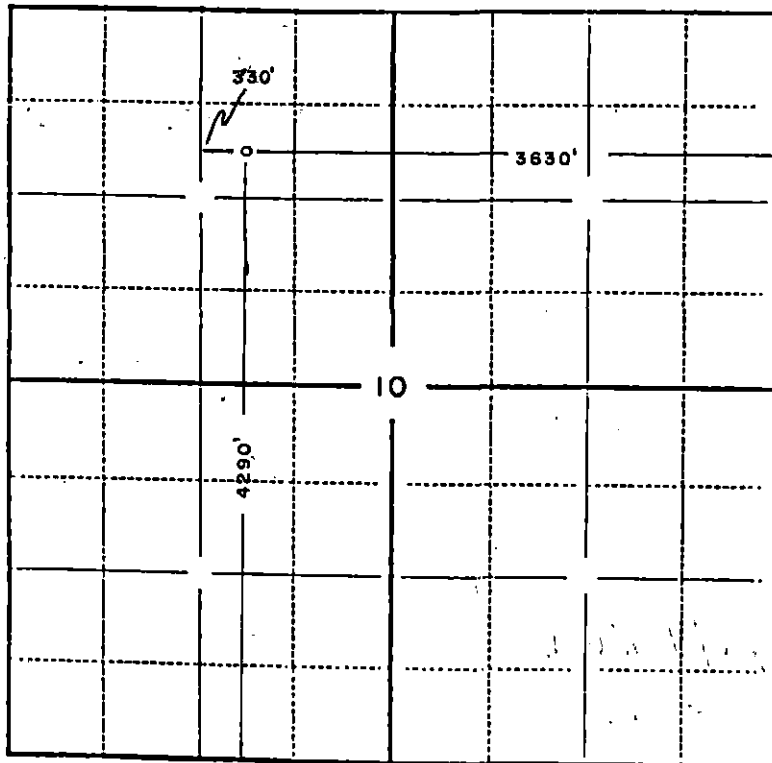
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: NE NW SE SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.