EFFECTIVE DATE:_	4-4-2001
STOTEST II	

DISTRICT # 1  NOTICE OF INTENTION TO DRILL  ALL BLANKS MUST BE FILLED  Spot Approx.  Expected Spud Date March 30 2001 5/2 Ask. SE. Sec 15. Tup 328. S, Rg 19M. XX Meets  nonth day year 1600 feet from South / Line of Section  DEFRATOR: License # 31514 6. 1600 1600 1600 1600 1600 1600 1600 1	EFFECTIVE DATE: 4-4-20	ರಿl State of Kan	262	FORM MUST BE SI	
Must be approved by the K.C.C. five (5) days prior to commencing well.	DISTRICT #				
Expected Spud DateMarch 30 2011			e (5) days prior to comme	encing well.	
month dey year.    1600   feet from South /   Line of Section	Expected Smid Date March	30 2001		_	
DEPARTMENT Increase # 31914   Section   Sectio			.5/2NE	: 13 Twp .325. 5, kg .19w. XX	west
DEPARTMENT Increase # 31914   Section   Sectio	inorren ,	year _	, 1600 fee	et from South / line of Sec	tion
Mare: Andrews. 1805 05. 22nd st. No. Bidg. 600 Sulte F.  CitryState/Zip: Wichita Kansas 67226.  Counts: Coasenche.  Contact Person: Robert C. Patton.  Phone:	OPERATOR: License #31514	<u>.</u>			
Address: aliO E. 22nd St. No. Bids. 600 Sulte F  (NOTE: Locate well on the Section Plat on Reverse Side)  City/State/Stp: withinks, Asmass 67286-6.  Countable Person: Robert C. Patton.  (216) 685-1512.  Field Name:	Name: .Thoroughbred Associates	s. LLC	IS SECTION X REGULA	AR IRREGULAR?	
Countact Person: Robert C. Patton.  Contact Person: Robert C. Patton.  Is this a Personate/Spaced Field? yes X. no  Is this a Personate/Spaced Field? yes X. no  CONTRACTOR: License #: .5123.  Name: Pickrell Drilling Co., Inc.  Well Drilled For: Well Class: Type Equipment: Marest lease or unit boundary: 610'  Well Drilled For: Well Class: Type Equipment: Mater well within one-quarter mile: yes XX. no  Public uset a upply well Within one mile: yes XX. no  Depth to bottom of suel Will Within one mile: yes XX. no  Depth to bottom of suel well within one mile: yes XX. no  Depth to bottom of suel well within one mile: yes XX. no  Depth to bottom of suels he water: .005'.  Selemic; # of bloics other  OkNo: Disposal .X. Wildcat Coble  Surface Pipe by Alternate: XX. 1 XX. 1  Selemic; # of bloics other  Okno: Depth to bottom of suels he water: .005'.  Selemic; # of bloics other  Depth of Conductor pipe required:					ide)
CONTRACTOR: License #:			County:Comanche.	• • • • • • • • • • • • • • • • • • • •	
Phone:	Contact Person:Robert C. Pa	atton			
CONTRACTOR: License #: .5123  Name:Pickrell Drilling Co, Inc  Well Drilled For: Mell Class: Type Equipment: Meter well within one-quarter mile:	Phone:(316) 685-1	512	Field Name:He	erd	
Name:Pickrell Drilling Co., Inc			Is this a Prorated/Spac	ced Field? yes .X no	
Well Drilled For: Well Class: Type Equipment: Method Processor Miles (1996 Miles) And Miles (1996 Miles) And Miles) And Miles (1996 Miles) And	CONTRACTOR: License #:5123	•••••	Target Formation(s):	Viola	
Well Drilled For:  Well Class: Type Equipment:  Water well within one-quarter mile:	Name:Pickrell Drilling (	Co., Inc	Nearest lease or unit k	ooundary:610'	
Public water aupply well within one mile: yes .XX. no X. Gas Storage Pool Ext Air Rotary Depth to bottom of fresh water: 300' X. Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 1025' DNAID Disposal .X. Wildcat Cable Cable Sefsmic; # of Holes Other Cap. Depth to bottom of usable water: 1025'			Ground Surface Elevation	on:2020' feet	MSL
X. Gil Enh Rec Infield X. Mud Rotary Depth to bottom of fresh water: 300'.  X. Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 1025'.  ONNO Disposal X. Wildcat Cable Surface Pipe by Alternate: XX. 1	Well Drilled For: We	ell Class: Type Equipment:	Water well within one-c	quarter mile: yes .XX	. no
.X. Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 1025'			* * *	·	
OAAO Disposal X. Wildcat Cable Seismic; # of Notes Other Seismic; # of Notes Other Length of Surface Pipe Py Planned to be set: 425/		•			
Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required: 90' 1f ONNO: old well information as follows: Projected Total Depth: 6000' Mell Name: Langth of Conductor pipe required: 90' Length of Conductor pipe required: 90' Mell Name: Length of Conductor pipe required: 90' Mell Name: Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required 90' Mell Name: Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required 460' Mell Name: Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required 460' Mell Name: Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required 460' Mell Name: Length of Conductor pipe required 460' Mell Name: Length of Conductor pipe required 460' Mell Name: Length of Surface Pipe Planned to be set: 425' Length of Conductor pipe required 460' Mell Name: Length of Conductor pipe required 460' 460' Mell Name: Length of Conductor pipe required 460' 460' Mell Name: Length of Conductor pipe required 460' 460' Mell Name: Length of Conductor pipe required 460' 46			•		• • • •
Length of Conductor pipe required: 90'.  1 fo WWO: old well information as follows:  Operator:  Operator:  Well Name:  Comp. Date:  Old Total Depth:  Well farm pond .X. other  Old Total Depth:  Old Total Depth:  Old Total Depth:  Old Total Depth:  Well farm pond .X. other  Merchant:  AFFIDANIT  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101,  AFFIDANIT  The undersigned hereby affirms that the drilling, completed will be made the underlying formation:  A copy of the appropriate district office prior to spudding of well:  A copy of the appropriate district office bend and be district office on plug length and placement is necessary prior to plugging:  5. The appropriate district office will be notified before well is either plugging and believed the underlying formation:  A proved All Lengths and the p	•		•		
If OMMO: old well information as follows:  Operator:  Operator:  Operator:  Comp. Date:  Old Total Depth:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well farm pond .X. other  Water Source for Drilling Operations:  Well farm pond .X. other  Will Cores Be Taken?:  If yes, projosed Zone;  Well operations:  Well farm pond .X. other  Well farm pond .X. other  Well farm pond .X. other  Will Cores Be Taken?:  Wes .X. no  If yes, projosed Zone;  Wes .X. no  If yes, projosed Zone;  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, etc. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is not plugging;  5. The appropriate district TON, PRODUCTION PIPE SHALL BE CHENTED FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS OF SHU DATE. IN ALL CASES, MOTTEY DISTRICT OFFICE PIDE TO ANY CEMENTING.  I hereby certify that the statements made herein are true-and, to the best of my knowledge and believed in the statements made herein are true-and, to the best of my knowledge and believed in the surface provided by the surface provided to feet per Alt. A proved by:  Spud date:  FILE DRILL ASSOCIATION DIVISION  FILE DRILL ASSOCIATION DIVISION  APP - 2 2001  This authorization wild if drilling not started within the provided provided and the provided provide	-		- ·		
Operator:  Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations.  Water Source for Drilling Operations.  Water Source for Drilling Operations.  Well Name:  Source for Drilling Operations.  Well Name:  Source for Drilling Operations.  Well Name:  Well Name:  Source for Drilling Operations.  Well Name:  Well					
Water Source for Drilling Operations:  Comp. Date:					
Directional. Deviated or Horizontal wellbore? yes .XX. no	•				
Directional, Deviated or Horizontal wellbore? yes .XX. no  If yes, true vertical depth			water source for printer	- 1	ther
1. Notify the appropriate district office prior to spudding of well:  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe hall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  1 hereby certify that the statements made herein are trueyand, to the best of my knowledge and belief.  Date: .March 32, 2000Signature of Operator or Agent Approved by:	et. seq.	•	entuat progging of this w	ett witt compty with k.s.a. 55-	101,
Conductor pipe required NONE feet  Minimum surface pipe required 720 feet per Alt. 1 K  Approved by: \( \sum_{200} \) FSL (660 FSL (This authorization void if drilling not started within 6 months of effective date.)  Spud date: \( \sum_{200} \) Agent: \( \sum_{200} \)  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	2. A copy of the approved of a copy of the approved of a pipe shall be set through the well is dry hole necessary prior to pluge 5. The appropriate district 6. IF AN ALTERNATE II COMPLOF SPUD DATE. IN ALL CAI hereby certify that the stater	notice of intent to drill shall be rface pipe as specified below shall gh all unconsolidated materials plue, an agreement between the operate ging: toffice will be notified before we ETION, PRODUCTION PIPE SHALL BE CEMASES, NOTIFY DISTRICT OFFICE PRIOR ments made herein are true and to ture of Operator or Agent.	posted on each drilling me be set by circulating cem is a minimum of 20 feet in or and the district office the control of the district office the control of	ent to the top: in all cases surnto the underlying formation; ce on plug length and placement oroduction casing is cemented in the WATER TO SURFACE WITHIN 120 mand belief	t is n; DAYS
Conductor pipe required NONE feet  Minimum surface pipe required 720 feet per Alt. 1 K  Approved by: \( \sum_{200} \) FSL (660 FSL (This authorization void if drilling not started within 6 months of effective date.)  Spud date: \( \sum_{200} \) Agent: \( \sum_{200} \)  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	1. SUIL EDAL TO -	FOR KCC USE: 033-2/2/5-C	xxxx	RECEIVED	
Minimum surface pipe required 720 feet per Alt. (1) K Approved by: \( \frac{1}{2} \) \( \frac{2}{2} \) \( \frac{1}{2} \)	· <del>-</del>	Conductor pipe required NONE	feet 🗼	STATE CORPORATION COMMISSI	ON
This authorization expires: 9-30-200   (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	rrington #	Minimum surface pipe required	co feet per Alt.(1) K	155 0 000-	]
This authorization expires: 9-30-2001 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	1 15-033-21214-0000			APC -2 2001	-
(This authorization void if drilling not started within 6 months of effective date.)  Spud date:  REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.		This authorization expires:	1-30-2001	4-2-01	וטן
REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	30 4 2 L 6 60 48 L		ing not started within	CONSERVATION DIVISION	'
REMEMBER TO:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.			nt:	Michila, Kansas	1
- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.					w
- File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	·				12
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.					1
- Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.				s;	ŀ
- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.  Mail to: KCC - Conservation Division, 130 S. Market - Room 2078. Wichita Kansas 67202.	- Notif	y appropriate district office 48 h	ours prior to workover or		
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078. Wichita. Kansas 67202.					170
					E

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from mouth /mouth line of goation
WELL NUMBER	feet from east/west line of section
FIELD	SECTIONTWPRG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF IRREGULAR  IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  CORNER BOUNDARY.
	Section corner used:NENWSESW
(Charalagation of the well and chade att	<pre>PLAT ributable acreage for prorated or spaced wells.)</pre>
(Show footage to the neare R19W	est lease or unit boundary line.)
	·
	•
	3
	2 
15	EXAMPLE .
	.   .
	D-10'FEL10
	. 3390'
	160°F8L
	.   .
	SEWARD CO.

Comanche County

## In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.