

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ~~9/28~~ ^{10/6} 85 month day year

API Number 15- 033-10,686-0000

OPERATOR: License # 5171

N/2 NE. NW. Sec. 26 Twp. 32 S, Rg. 17 East West

Name TXO Production Corp.

Address 200 W. Douglas, Suite 300

City/State/Zip Wichita, KS 67202

Contact Person Jerry W. Collins

Phone 316-265-9441

CONTRACTOR: License # 5106

4950 Ft. from South Line of Section

3300 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Name Freeman Drilling Co., Inc.

City/State Wichita, KS

Nearest lease or unit boundary line 330 feet

County Comanche

Lease Name GREGG "C" Well #1

Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet: yes no

Oil SWD Infield Mud Rotary

Municipal well within one mile: yes no

Gas Inj Pool Ext. Air Rotary

Surface pipe by Alternate: 1 2

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 100

If OWWO: old well info as follows:

Depth to bottom of usable water 200

Operator

Surface pipe planned to be set 600

Well Name

Projected Total Depth 5250 feet

Comp Date Old Total Depth

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing

RCA/KDA

Date 9-23-85 Signature of Operator or Agent Jerry W. Collins Title Drlg. & Completion Engr...

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 4-1-86 Approved By 10-1-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION
Notify District office before setting surface casing.

A Regular Section of Land
1 Mile = 5,280 Ft.

OCT 1 1985

10-1-85
CONSERVATION DIVISION
Wichita, Kansas

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

