FOR KCC USE:			•		FORM C-1 7/91	3
, @	- 2000			OMMO	FORM MUST BE TYPE	
		State of Kansa	-		FORM MUST BE SIGNED	
DISTRICT # <u>1</u>		NOTICE OF INTENTION			BLANKS MUST BE FILLE	0
SGA?YesNo	Must be approved	by the K.C.C. five	(5) days prior, to com	pencing well.	•	
a.T.	nuary 7, 2000	•	Spot 65'N \$ 230'		East	
Expected apod bate ::::::	,	***********	SE NW SE Se	с.ЭТыр эз	S, Rg . J.O. <u>X</u> West	t
month	day	year	1 715			
52	54	/ /	/ те		/ North line of Section	
OPERATOR: License #	DCO EXPLORATION,	TNC	IS SECTION REGUL		/ West- line of Section	n
Name: 41					Plat on Reverse Side	,
City/State/Zip: WE	STMONT IL 6055	9	County: COMANCHE		rtat on keverse side,	,
Contact Person: EA	RL J. JOYCE, JR.		Lease Name: TODD	We	ll # IMPERIAL #1	_ _3 SWD
Phone: (6	30) 655-2198		Field Name: WILDCA	T	••••••	
		•	Is this a Prorated/Spa	ced Field?	yes .X. no 🖍	
CONTRACTOR: License #:	5929	/.	Target Formation(s): .	ARBUCKLE		•
Name:	DUKE DRILLING		Nearest lease or unit	boundary: 17	15	
			Target Formation(s): . Nearest lease or unit Ground Surface Elevati	ion:200	3 feet MS	L
Well Drilled For:	Well Class: Typ	e Equipment:	Water well within one-	quarter mile:	yes .≏ n	ہ `ہ
	••		Public water supply we			0
Dil Enh Rec		Mud Rotary	Depth to bottom of fre			•
	Pool Ext		Depth to bottom of usa	able water: 49	0	•
Owwo .X Disposat		Cable	Surface Pipe by Altern	nate: .A	1 2 575 evicti	/
Seismic; # of Hole			Length of Surface Pipe	Planned to be	• set: 5(5.5545CT	ing
Other	••••		Length of Conductor pi Projected Total Depth:	i pe requirea: . 6150		•
If CMMO: old well informat IMPERI			Formation at Total Dep	ARBU	CKLE	•
Operator: #1-3 To	AL ODD		Water Source for Drill			•
Comp. Date: 9/23/8			water source for pritt		. farm pond, othe	r
comp. bate	ota totat beptir .	۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰		,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	. 101111 poine, otilie	•
Directional, Deviated or H	orizontal wellbore?	yes .X. no	Will Cores Be Taken?:	• • •	yes .X. no	
If yes, true vertical dept			If yes, proposed zone:		•	
Bottom Hole Location						
•		<u>AFFIDÁVIT</u>				
The condensation of the control of the	:			uell will come	.lu niek v c k KK-101	•
The undersigned hereby affi et. seq.	irms that the drilling,	, completion and ever	itual plugging of this	werr witt comb	ty with K.S.A. 35-101	,
It is agreed that the foll	owing minimum requirem	ments will be met:				
1. Notify the appropr	into district office .	aine to seuddina of	unil.			
2. A copy of the appropr				rig:		
The minimum amount	of surface pipe as spe	cified below shall b	e set by circulating ce	ment to the top		e
pipe shall be set 4. If the well is dry			a minimum of 20 feet i			e
necessary prior to		octaces the operator	and the district off	the at pres	agen or products	-
5. The appropriate di						
6. IF AN ALTERNATE II	ALL CASES, NOTIFY DIST			RIE MAIEK ID 2	ORFACE WITKIN 120 DAY	5
I hereby certify that the				and belief.		
12/20/00			CAN WALVI	- Vic	e-President	
Date: 12/29/99 s	ignature of Operator o	r Agent:		. Tle/#\Y		•
	FOR KCC USE:	033-2037.	2-23001	I		
			- .	1		
•	Conductor pipe	required NONE	feet; feet per Alt. 1			1
	Approved by:	JK 1-3-200	XO	- CI	(^= 11 /= -	W
) ··			KANSAS COP	CEIVED	["
	This outhorizat		3-2000		PORATION COMMISSION	
	I .	ffective date.)	ng not started within	DEA		
	Spud date:	Agent	:	DEC	3 0 1999	w
	1		•	i .	_	1

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;

REMEMBER TO:

- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kensas 67202.

12-30-99 CONSERVATION DIVISION

· WICHITA, KS

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15								
OPERATO		<u>-</u>				OF WELL:			
LEASE _					· · · · · · · · · · · · · · · · · · ·			orth line of	
WELL N	UMBER			·		feet fro	m east/we	est line of	section
FIELD .					SECTION_	TWP_	<u>·</u>	RG	
• •									
NUMBER	OF ACRES	ATTRIBUT	ABLE TO	well	IS SECTION	ONREC	BULAR or	IRREGU	LAR
QTR/QTI	R/QTR OF :	ACREAGE _			<u>IF SECTIO</u>	N IS IRREGU	LAR, LOCA	TE WELL FROM	NEAREST
					CORNER BO				
	,		-		Section of PLAT	corner used	1:NE	NWSE	SW
(Show	location	of the w	ell and	shade att	ributable ac	reage for	prorated	or spaced v	vells.)
•					est lease or				, , ,
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•	-	•	•	1.	•		WARD CO.		
•		Con	NANCHE	COUNTY		- SEV	VARD CO.	•	

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.