FOR KCC USE:			FORM C-1 7/91 FORM NUST BE TYPED
EFFECTIVE DATE: 6-10-97	7 State of Kansa	5	FORM MUST BE SIGNED
DISTRICT # \	NOTICE OF INTENTION	TO DRILL	ALL BLANKS MUST BE FILLED
SGA7. X YesNo	Must be approved by the K.C.C. five	(5) days prior to comme Spot 70'N 中 180'W	ncing well.
Expected Spud Date	14 1997		1. Twp 33 S, Rg .18. X West
	day year	/ 2380	
52	203		t from South / North line of Section
OPERATOR: License #	293 Payne, Inc	1000 fee	t from East / West line of Section
Name: 2606 Flemi	no	IS SECTION X REGULA	· · · · · · · · · · · · · · · · · · ·
garden (ng Lity Kansas 67846	(MOIE: Focaire Merr of	the Section Plat on Reverse Side) Commanche
Contact Person. Ken Jeh	ilik	tage Name Crossbar	-Judith wett #: 1-1
	593	Field Name: W/C	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Is this a Prorated/Spac	ed Field? yes X no
CONTRACTOR: License #:	929	Target Formation(s):	Miss.Viola
		Nearest lease or unit b	oundary: 1830
		Ground Surface Elevation	n:1921 feet MSL
Well Drilled For: W	Well Class: Type Equipment:		uarter mile: yes 🏋 noʻ
	· ·	Public water supply wei	l within one mile: yes .X no
Oil Enh Rec .	Infield .X Mud Rotary	Depth to bottom of fres	h water:180
.X. Gas Storage .	Pool Ext Air Rotary		ole water:200
CWWO Disposal Seismic; # of Holes	X. Wildcat Cable Other	Surface Pipe by Alterna	Planned to be set:
Seismic; # of Roles . Other		Length of Surface Pipe	pe required:80
If OMMO: old well information a		Projected Total Deoth:	6000.
		Formation at Total Dept	:h: Arbuckle
-		Water Source for Drilli	
Comp. Date:	Old Total Depth	* .	well farm pond X other
, , , , , , , , , , , , , , , , , , ,			v
Directional, Deviated or Horizo	ontal wellbore? yes .X. no	Will Cores Be Taken?:	yes .X. no
		It yes, proposed zone:	
BOLLOW HOLE COCALLON	AFFIDAVIT		
	that the drilling, completion and eve	ntual plugging of this w	iell will comply with K.S.A. 55-101,
et. seq. It is agreed that the following	minimum requirements will be met:		
•			
	district office prior to spudding of notice of intent to drill shall be p		ria:
3. The minimum amount of s	urface pipe as specified below shall b	e set by circulating ces	ent to the top; in all cases surface
pipe shall be set through	igh all unconsolidated materials plus ie, an agreement between the operator	a minimum of 20 feet 1: - and the district offi	nto the underlying tomeation; ce on plug length and placement is
necessary prior to plug	aing;		
5. The appropriate distric	ct office will be notified before wel LETION, PRODUCTION PIPE SHALL BE CEME	l is either plugged or	production casing is cemented in; one water to suppare within 120 nays
	ASES, WOTIFY DISTRICT OFFICE PRIOR J		DEL BRIER TO GORINGE BILLIAN TEO DATE
I hereby certify that the state	ements made herein are true and to th	e best of my Mnowledge	
Date: 5-29-1997 Sig na	ture of Operator or Agent:	telle	Title District Manager
	FOR KCC USE: 000	/	
	API # 15- 033-2093	360000 1	•
	Conductor pipe required NONE	feet	
	Minimum surface pipe required 22 Approved by: 1K 6-5-97	C reet ber Att. (1) X	
•			57 4
		-5-97	ς i ξ ξ
	(This authorization void if drilli 6 months of effective date.)	ing not started within	S-30-
	Spud date: Agent	:	
	i		\sim \sim \sim \sim

- File acreage attribution plat according to field proration orders;

File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injection and approval before disposing and approval before dispos - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

SEWARD CO.

OPERATOR Helmerich & Payne, Inc.	LOCATION OF WELL: COUNTY Commanche 2380 feet from south/north line of section		
LEASE Crossbar - Judith			
WELL NUMBER 1-1	1830 feet from east/west line of section		
FIELD W/C	SECTION 1. TWP 33S RG 18W		
	IS SECTION REGULAR OF IRREGULAR		
OTR/OTR/OTR OF ACREAGE	CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT		
State Wide Spacing			
	butable acreage for prorated or spaced wells.) t lease or unit boundary line.)		
	• • • • • • • • • • • • • • • • • • • •		
	EXAMPLE		
	. .		
•	, . 		
	· · · ·		
	10		
	. 3390'		

In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west; and
- the distance to the nearest lease or unit boundary line.