



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

REQUEST FOR INFORMATION

March 14, 2002

Star Resources, LLC -- KCC License # 32389
PO Box 5185
Englewood, CO 80155

RE: API Well No. 15-033-21006-00-00
CARY 17-13
SWSW, 17-32S-18W
COMANCHE County, Kansas

RECEIVED
MAR 21 2002
KCC WICHITA

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on April 08, 1999, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Dwight F. Dickinson
Date: 3/18/02

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor
Production Department

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 4-13-99

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SEAT, Yes, No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. file (5) days prior to commencing well

Spot 140'S & 100'E OF East SW-SW Sec 17 Twp 32 S Rg 18 XX West

Expected Spud Date May 10 1999 month day year

OPERATOR: License # 32389 Name: Star Resources, LLC Address: 1125 Seventeenth Street - Suite 2360 City/State/Zip: Denver, Colorado 80202 Contact Person: Al Iakovakis Phone: (303) 296-1434

CONTRACTOR: License #: 5929 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec X Infield X Mud Rotary X Gas Storage X Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic # of Holes Other

If OWWO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

1520 feet from South XXXXX line of Section 760 feet from XXXX West line of Section IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Comanche Lease Name: Cary Well #: 17-13 Field Name: NESCATUNGA

Is this a Protected/Spaced Field? yes X no Target Formation(s): Viola

Nearest lease or unit boundary: 520' Ground Surface Elevation: 2118 feet MSL

Water well within one-quarter mile: X yes no Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 120' 180' Depth to bottom of usable water: 260' 240'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 550' +/-

Length of Conductor pipe required: None Projected Total Depth: 6300' +/-

Formation at Total Depth: Arbuckle Water Source for Drilling Operations:

well farm pond XX other DWR Permit #:

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with I.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: April 7, 1999. Signature of Operator or Agent: [Signature] Title: V.P. ENGINEERING...

FOR KCC USE: API # 15- 033-210060000 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: [Signature] 4-8-99 This authorization expires: 10-8-99 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED KANSAS CORPORATION COMMISSION APR 08 1999 04-08-1999 CONSERVATION DIVISION WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form GDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

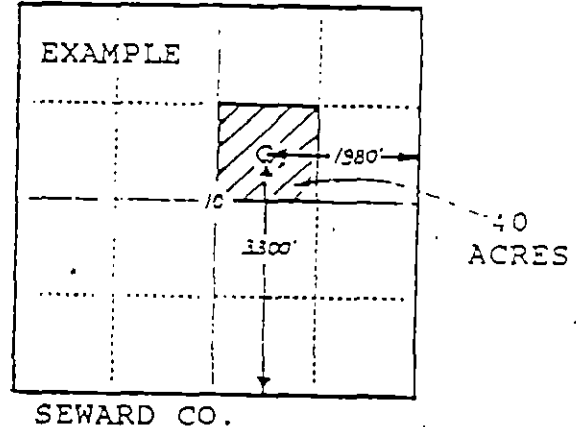
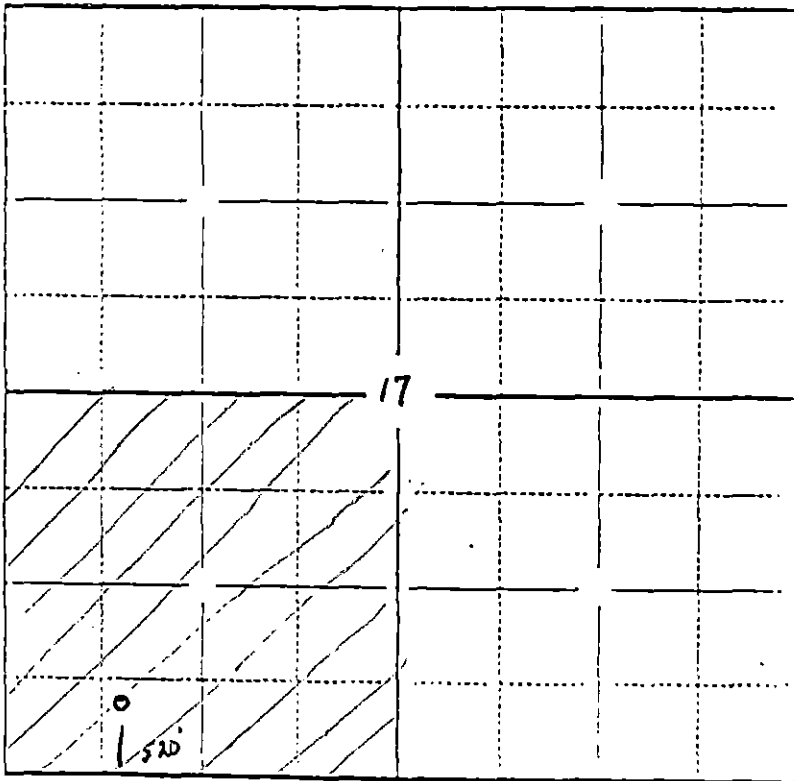
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.