

For KCC Use: 3-25-2001  
Effective Date: 3-25-2001  
District # 1  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date March 22 20  
month day year

OPERATOR: License# 5050  
Name: Hummon Corporation  
Address: 950 N. Tyler  
City/State/Zip: Wichita, Kansas 67212  
Contact Person: Karen Houseberg  
Phone: 316-773-2300

CONTRACTOR: License# 5929  
Name: Duke Drilling

Well Drilled For:  Oil  Enh Rec  Gas  OWWO  Seismic; # of Holes  Other  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot 145' E of  
SW - SW - SE Sec. 16 Twp. 32 S. R. 18  East  West  
330' feet from S / N (circle one) Line of Section  
2165' feet from E / W (circle one) Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Comanche  
Lease Name: Moyer Campbell Twin Well #: 1  
Field Name: Nescatunga  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Cherokee  
Nearest Lease or unit boundary: 325' - 330'  
Ground Surface Elevation: 2125' feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 240'  
Surface Pipe by Alternate: XX 1/2  
Length of Surface Pipe Planned to be set: 670'  
Length of Conductor Pipe required: 60'  
Projected Total Depth: 5150'  
Formation at Total Depth: Cherokee  
Water Source for Drilling Operations:  
Well XX Farm Pond \_\_\_\_\_ Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on **plug length and placement is necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/15/01 Signature of Operator or Agent: Karen Houseberg Title: Production Manager

For KCC Use ONLY  
API # 15 - 033-21211-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 260 feet per Alt. 1   
Approved by: JK 3-20-2001  
This authorization expires: 9-20-2001  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 19 2001  
03-19-2001  
CONSERVATION DIVISION  
Wichita, Kansas

16  
32  
18W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_  
 Operator: Hummon Corporation  
 Lease: Moyer Campbell Twin  
 Well Number: 1  
 Field: Nescatunga  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: SW - SW - SE

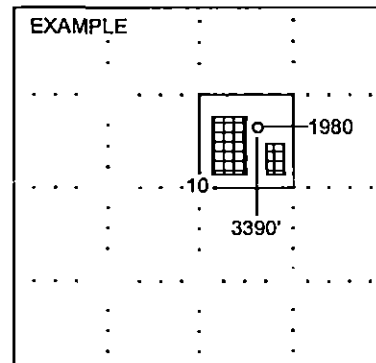
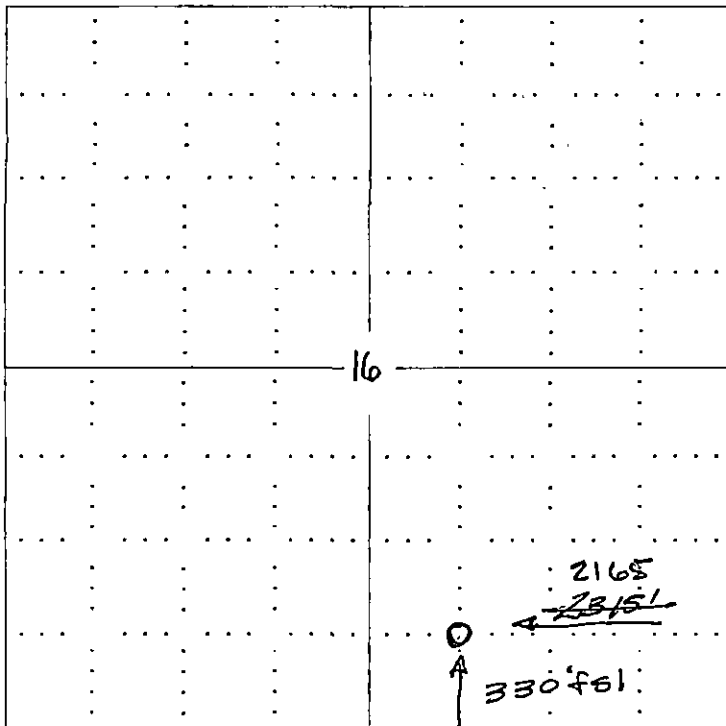
Location of Well: County: Comanche  
 330 \_\_\_\_\_ feet from (S) / N (circle one) Line of Section  
~~2315~~ 2165 \_\_\_\_\_ feet from (E) / W (circle one) Line of Section  
 Sec. 16 Twp. 32 S. R. 18  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



**NOTE:** <sup>12.75</sup> In all cases locate the spot of the proposed drilling location.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).