For KCC Use:		^	
Effective Date:		<u> </u>	27 -2000
District #			<u> </u>
SGA?	X Yes	No No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

mas. So approved by New III	(4) 14) 0 5 11 11 11 11 11 11 11 11 11 11 11 11 1
Expected Spud DateAugust 27, 2000	Spot 5'S & 120'E of
month day year	C - NE Sec. 14 Twp. 32 S. R. 20 X West
OPERATOR: License# 4058	1325feet from S / (D) (circle one) Line of Section
Name: AMERICAN WARRIOR, INC.	/feet from (E) W (circle one) Line of Section
Address: P. O. Box 399	ls SECTION X_RegularIrregular?
City/State/Zip: Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cecil O'Brate	County: Comanche
Phone: 316/275-9231	Lease Name: HOLLER
	Field Name:
CONTRACTOR: License# 5929	Is this a Prorated / Spaced Field?
Name: DUKE DRILLING CO., INC.	Target Information(s): Arbuckle
	Nearest Lease or unit boundary: 1200'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1940. 8 feet MSJ
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:
X Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No.
OWO Disposal Wildcat Cable	
Seismic;# of Holes Other	Depth to bottom of usable water: 180
Other	Surface Pipe by Alternate: X12
	Length of Surface Pipe Planned to be set: 600'+
If OWWO: old well information as follows:	Length of Conductor Pipe required: N/A
Operator:	Projected Total Depth: 6400 '
Well Name:	Producing Formation Target: Arbuckle
Original Completion Date:Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	(Note: Apply for Permit with DWR ☐) ✓ Will Cores be taken? Yes X No.
ROC DRI #	
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:	
 Notify the appropriate district office prior to spudding of well; 	
2. A copy of the approved notice of intent to drill shall be posted on ea	
3. The minimum amount of surface pipe as specified below shall be set	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	ne underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
5. The appropriate district office will be notified before well is either plug	goed or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cement	
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.
΄ ΄	
Date: 8/22/00 Signature of Operator or Agent: DALL	Title: Agent
Sally R.	(Byers V
	Remember to:
For KCC Use ONLY	
API # 15 - 033 - 21 135 0000	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACQ-1 within 130 days of sould date:
Conductor pipe required NONS teet	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Alt. 1 X	Notify appropriate district office 48 hours prior to workover or
0 0 00	
2 24 2001	- Submit plugging report (CP4) After plugging is completed to
This authorization expires: 2 - 24 - 2001	- Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 6 months of effective date.)	1100 07 BLEK
Do diday.	Aug 23 2000 2 - 23 - 00 2
Spud date:Agent:	Y-23-00 BI
<u> </u>	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

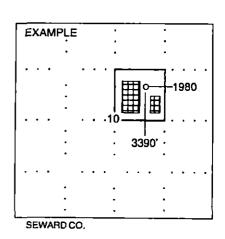
API No. 15	Location of Well: County:	
	feet from S / N (circle one) Line of Section	
Lease:	feet from E / W (circle one) Line of Section	
Well Number:	Sec, Twp S. R East Wes	
Field:		
Number of Acres attributable to well:	Is Section Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW	

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).