For KCC Use: 12-11-02
Effective Date: 12-11-02
District # No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC live (5) days prior to commencing well

	y days provide commencing wen
Expected Spud Date December 10, 2002	Spot 50'S of East
month day year	C - SE NE Sec. 28 Twp. 32S S. R. 19 X West
OPERATOR: License# 4058	2030feet from 8 /(N) (circle one) Line of Section
Name: AMERICAN WARRIOR, INC.	feet from (E) (circle one) Line of Section
Address: P. O. Box 399	Is SECTION X_Regulartrregular?
City/State/Zio: Garden City, Kansas 67846-0399	(Note: Locate well on the Section Plat on reverse side)
Contact Person. Cecil O'Brate	County: Comanche
Phone: 620/275-9231	Lease Name: BIRD Well #: 3-28
5929 V	Field Name: Bid
CONTRACTOR: License#DUKE DRILLING CO., INC.	Is this a Prorated / Spaced Field?
Name: BORD DATEBING CO., INC.	Target Information(s): Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 6601
	Ground Surface Elevation: 1953   Jeel MS
X   Oil	Water well within one-quarter mile:
OWNO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 120
Other	Depin to bottom of usable water:
	Surface Pipe by Alternate: X12
Y OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:600'
Operator:	Length of Conductor Pipe required:N/A
Well Name:	Projected Total Depth: 5800'
Original Completion Date:Original Total Depth:	Producing Formation Target: Viola
Directional, Deviated or Horizontal position (1) Yes X No	Water Source for Drilling Operations;
If Yos, true vertical deptikansas CORPORATION COMMISSION	Well Farm Pond Other X
Bottom Hole Location:	DWR Permit #:
KCC DKT #: DFC_ A E 2002	(Note: Apply for Permit with DWR [])
DEC A 2 took	Will Cores be taken?
12-5-02	If Yes, proposed zone:
12-5-02 CONSERVATION DIVISION WICHITA, KS AFFIE	PAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	gaing of this well will comply with K.S.A. 55-101, et. seg.
It is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office prior to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each	
3. The minimum amount of surface pipe as specified below shall be set	
through all unconsolidated materials plus a minimum of 20 feet into the	, ,
5. The appropriate district office will be notified before well is either plugg	trict office on plug length and placement is necessary prior to plugging ed or production casing is cemented in:
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	
date. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and to the best of	my knowledge and belief.
12 /5 /03	
Date: 12/5/02 Signature of Operator of Agent: Dollar	Sidens Title: Agent
Sally R	Byers //
For KCC Use ONLY	Remember to:
API # 15 - 033 - 21341-00.00	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
A C S c	- File Completion Form ACO-1 within 120 days of spud date;
_ 1	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 200 feet per Att. 1	- Notify appropriate district office 48 hours prior to workover or
Approved by: R5P /21.6-02	re-entry; - Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 6-6-03	1 0
(This authorization void if drilling not started within 6 months of effective date.)	- Obtain written approval before disposing or injecting salt water.
Spud date: Agent:	1.
	(-2)
Mall to: KCC - Conservation Division, 130 S.	Market - Room 2078, Wichita, Kansas 67202

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

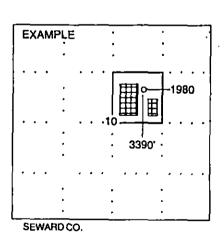
API No. 15	Location of Well: County:
	feet from E / W (circle one) Line of Section
Well Number:	Sec Twp S. R East West
Field:	
Number of Acres attributable to well:	Is SectionRegular ortrregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

# PLAT w location of the well and shade attributable acreacy

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

COMANCHE COUNTY

### In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).