

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-16-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Spot _____ East

Expected Spud Date ...January.....15.....2000.....
month day year

W/2 - ..NE.. NE.. Sec ..20. Twp .32S. S, Rg .19W. xx West

OPERATOR: License # ...31514.....

..... 660..... feet from ----- (North) line of Section

..... 990..... feet from (East) line of Section

Name: .Thoroughbred Associates, LLC.....

IS SECTION X REGULAR _____ IRREGULAR?

Address: .8100 E. 22nd St. No. Bldg. 600 Suite F.....

(NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: ..Wichita, Kansas 67226.....

County:Comanche.....

Contact Person: ..Robert C. Patton.....

Lease Name: ..Kaci..... Well #: ...1.....

Phone:(316) 685-1512.....

Field Name:unnamed.....

CONTRACTOR: License #: ...5123.....

Is this a Prorated/Spaced Field? yes .X.. no

Name:Pickrell Drilling Co., Inc.....

Target Formation(s): ..LKC, Marmaton, St. Louis, Arb....

Well Drilled For: Well Class: Type Equipment:

Nearest lease or unit boundary:540'.....

.X. Oil ... Enh Rec ... Infield .X. Mud Rotary

Ground Surface Elevation:Est.... 2050'..... feet MSL

.X. Gas ... Storage ... Pool Ext. ... Air Rotary

Water well within one-quarter mile: yes .XX. no

... OWWO ... Disposal ... Wildcat ... Cable

Public water supply well within one mile: yes .XX. no

... Seismic; ... # of Holes ... Other

Depth to bottom of fresh water: ..300'..... 100+

... Other

Depth to bottom of usable water: 1025'..... 180

If OWWO: old well information as follows:

Surface Pipe by Alternate: ..X.. 1 ... 2

Operator:

Length of Surface Pipe Planned to be set: ...700'.....

Well Name:

Length of Conductor pipe required:100'..... (NONE REQUIRED)

Comp. Date: Old Total Depth

Projected Total Depth:6000'.....

Formation at Total Depth:Arbuckle.....

Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes .XX. no

... well farm pond ..X. other

If yes, true vertical depth:.....

Will Cores Be Taken?: yes .X.. no

Bottom Hole Location.....

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ..January 6, 2000... Signature of Operator or Agent: [Signature] Title:.....Partner.....

FOR KCC USE:
 API # 15- 033-210510000
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. (1)X
 Approved by: JK 1-11-2000

This authorization expires: 7-11-2000
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 10 2000
 1-10-00
 CONSERVATION DIVISION
 Wichita, Kansas

20 32 PM

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD .

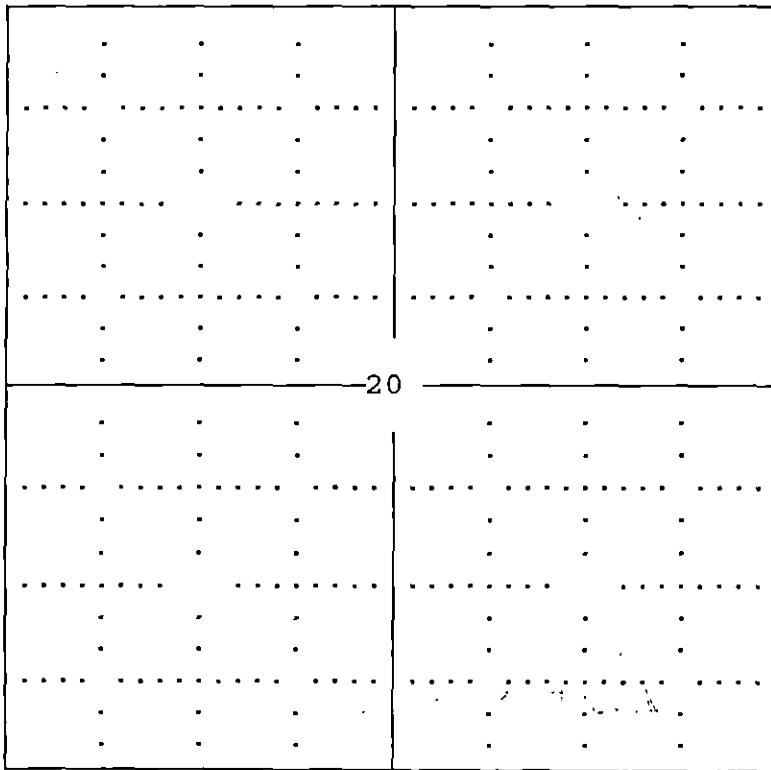
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section _____
 WELL NUMBER _____ feet from east/west line of section _____
 FIELD _____ SECTION _____ TWP _____ RG _____

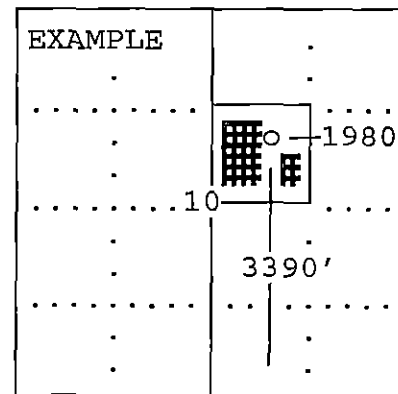
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

R19W



T
3
2
S



SEWARD CO.

Comanche County

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.