

RECEIVED

For KCC Use: NOV 05 2001
Effective Date: 12-5-01
District #: 11-5-01
SGA? Yes No
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 20 2001
month day year

Spot East
NW -NW -NW Sec. 27 Twp. 32 S. R. 19 West
330 feet from N (circle one) Line of Section
330 feet from W (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Cowens
Phone: (405) 848-8000

(Note: Locate well on the Section Plat on reverse side)

County: Comanche
Lease Name: Pierce Well #: 3-27
Field Name: Bird East

CONTRACTOR: License# To be determined
Name: Will advise on ACO-1

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian/Viola

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: +1972' feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 700'

Length of Conductor Pipe required: NA
Projected Total Depth: 6200'

Producing Formation Target: Mississippian
Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas QWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/02/01 Signature of Operator or Agent: Barbara J. Bale Title: Regulatory Analyst
Barbara J. Bale

For KCC Use ONLY
API # 15 - 033-21285-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 200' feet per Alt.
Approved by: DPW 11-30-01
This authorization expires: 5-30-02
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

27
32
19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Chesapeake Operating, Inc.
 LEASE Pierce
 WELL NUMBER 3-27
 FIELD Bird East

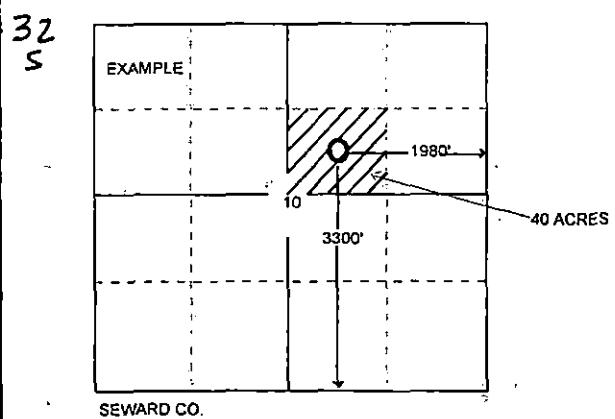
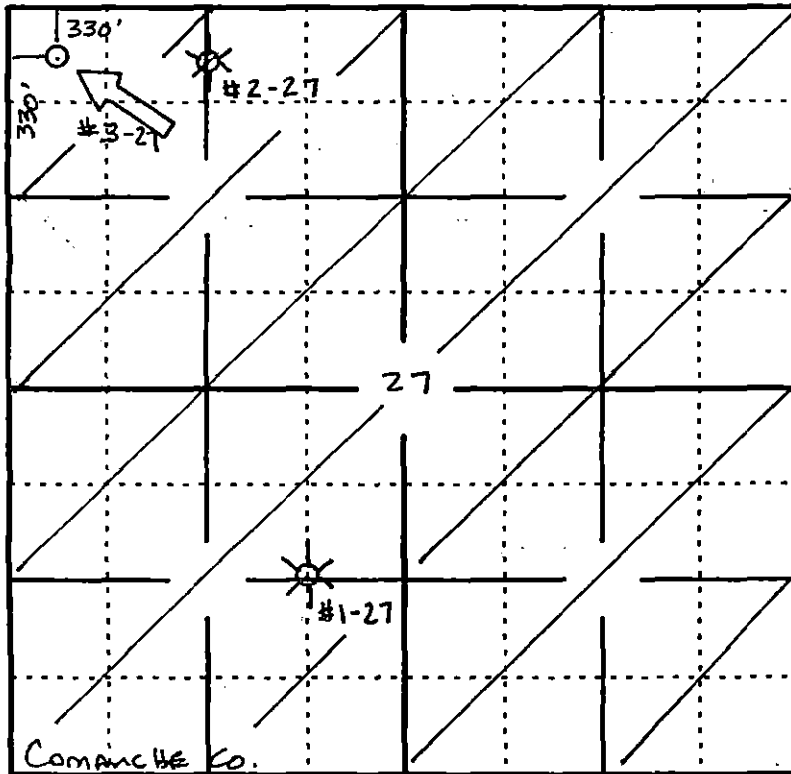
LOCATION OF WELL: COUNTY Comanche
 _____ feet from south/north line of section
330 feet from east/west line of section
 SECTION 27 TWP 32S RG 19W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 FR/QR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: ___ NE NW ___ SE ___ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



Plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west lines; and
- the distance to the nearest lease or unit boundary line.



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

REQUEST FOR INFORMATION

July 03, 2002

Chesapeake Operating, Inc. -- KCC License # 32334
PO Box 18496
6200 N Western Ave.
Oklahoma City, OK 73154

RECEIVED
JUL 15 2002
7-15-02
KCC WICHITA

RE: API Well No. 15-033-21285-00-00
PIERCE 3-27
NWNWNW, 27-32S-19W
COMANCHE County, Kansas

Dear Operator:

According to KCC records, the Intent to Drill approved by the KCC Conservation Division on November 30, 2001, for the well listed above, has expired. The KCC has not received a spud call or an ACO-1 Completion Report on this well.

If drilling operations on the well never commenced, please check, sign and date below and return this letter to the KCC Wichita office in the enclosed return envelope.

X Well not drilled: Signature Barbara J. Bale
Date: 07/11/02

If the well has been drilled, please submit the required ACO-1 Completion Report with all attachments for this well along with a copy of this letter to the KCC Wichita office.

In either case please provide the requested information within 30 days from the date of this letter. Pursuant to K.A.R. 82-3-128, failure to respond to this letter with the requested information may result in assessment of a monetary penalty of \$100.00. Failure to file the ACO-1 form, if applicable, may result in assessment of a monetary penalty of \$500.00.

We appreciate your cooperation in this matter. If you have any questions, please contact me at (316) 337-6200.

Very truly yours,

Supervisor
Production Department