

FOR KCC USE:

EFFECTIVE DISTRICT # 10-25-00
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Expected Spud Date NOVEMBER 7 2000
month day year

NW - SW - SE Sec 26 Twp 32 S Rg 19 East West

OPERATOR: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Contact Person: TOM FERTAL
Phone: (303) 831-4673

1200 feet from South line of Section
2530 feet from East line of Section
IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: COMANCHE
Lease Name: LINDA Well #: 26-15
Field Name: WILDCAT

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): MISSISSIPPIAN
Nearest Lease or unit boundary: 1200' ???
Ground Surface Elevation 1964' FT MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 110' ✓
Depth to bottom of usable water: 180' ✓
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 650'
Length of Conductor pipe required: NA
Projected Total Depth: 5500'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: _____
Will Cores Be Taken? yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location _____

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

** WATCH FOR LOST CIRCULATION 400-600!* Notify the appropriate district office prior to spudding of well: AFFIDAVIT

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: OCTOBER 13, 2000 Signature of Operator or Agent: Thomas Fertal Title: Senior Geologist

FOR KCC USE:
API # 15- 033-211620000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt.
Approved by: DPW 10-20-00
This authorization expires: 4-20-2001
This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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OCT 19 2000
10-19-00
CONSERVATION DIVISION
Wichita, Kansas

24
32
19w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

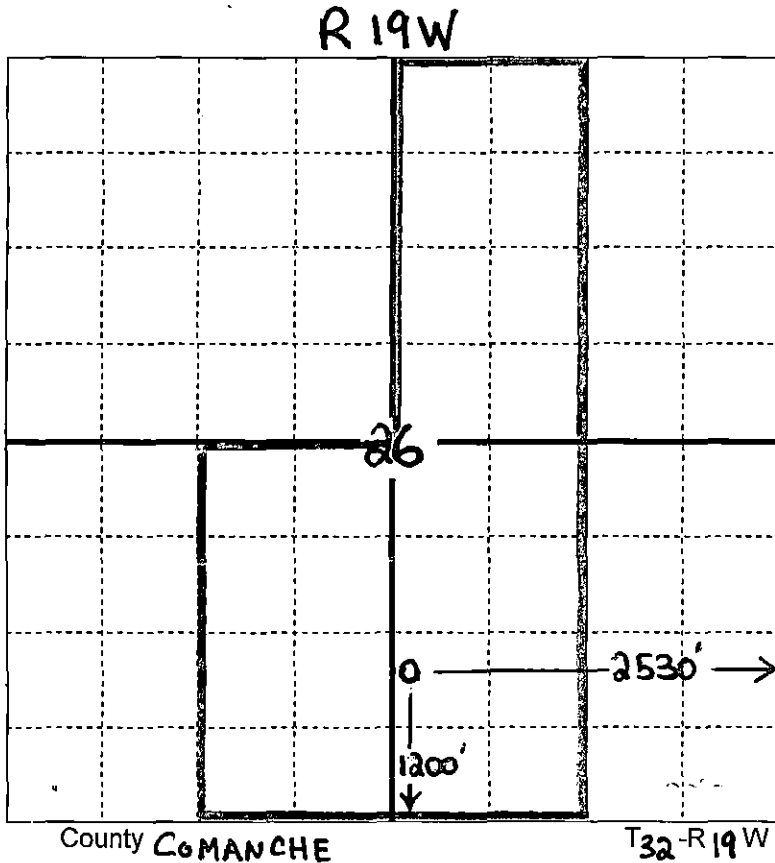
LOCATION OF WELL: COUNTY _____
 _____ feet from North line of section
 _____ feet from East line of section
 SECTION _____ TWP _____ RNG _____ West

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

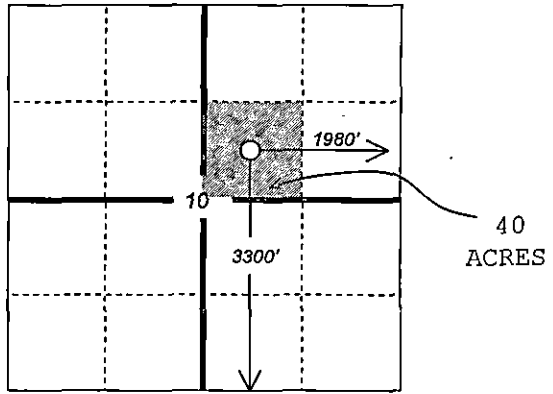
Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



1200' from the nearest lease boundary

EXAMPLE



SEWARD, CO.

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CONSERVATION DIVISION
 Wichita, Kansas

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.