State of Kansas NOTICE OF INTENTION TO DRILL

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Expecied Sput Date NOV_SW_SE_Sec_28 Twp 32 S_Rq 19 X_Wes month day year 1200 feet from South line of Section SAMUEL CARRY JR. & ASSOCIATES, INC. Address: 1970 BROADWAY, SUITE 3300 Chyststair/2p: DENVER, CO_8020-4838 Contact Person: TOM BERTAL Phone: (303) 831-4673 Flank Name: DENVER, CO_8020-4838 CONTRACTOR: License #: 5920 Name: SUITE STATE CONTRACTOR: License #: 5920 Name: DENVER, CO_8020-4838 CONTRACTOR: License #: 5920 Name: DENVER, CO_8020-4838 CONTRACTOR: License #: 5920 Name: DIKE DRILLING CO. Well Drided For: Well Class: Type Equipment: X Oil End Rac Infield X Mud Rotary X Oil End Rac Infield X Mud Rotary COWNO Disposal Coher Cable Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Coher Co	Expected Spud Date										East
OPÉRATOR: Lloense 6 Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1670 BROADWAY, SUITE 3300 Contact Person: TOM FERTIAL Contract Person: TOM FERTIAL Phone: (303) 831-4673 CONTRACTOR: Lloense 6: 5829 Name: DUKE DRILLING CO. Name: Dukel Drilled X Must Policy. X Gas Shrape Pool Ert. Air Ratary COMPANO Disposal X Widea: Cable Sasanic, e of Holes Other HOWNO: did well information as follows: Operator. Well Name: Other HOWNO: did well information as follows: Operator. Well Name: Well Class: Well Colors: Well Name: Comp. Date: Old Total Depth Directional, Deviated or Hortzontal wellbore? Water Source for Dilling Operations: Well Name: Well Class: Well Class: Well Name: Comp. Date: Well Name: Well Na		NOVEMBER	7	2000	NW -	SW -	SF S	Sec. 26	Twp 32.S	Ra 19	
OPERATOR: License # 3882	, .	month	day	уеаг						_ ''9'3	
Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1670 ROADWAY, SUITE 300 City/State/Cip: DENVER, CO. 9620-24836 Contact Person: TOM FEBTAL Phone: (902) 831-4673 Phone: (902) 831-4674 Phone: (902) 8								_			
Address: 1570 BROADWAY SUITE 3300 Costact Person: TOM FERTAL Costact Person: TOM FERTAL Phone: (303) 831-4673 Contact Person: TOM FERTAL Lesse Name: LINDA Well #: 26-15 Flack Mame: LINDA Well #: 26-15 Name: DUKE DRILLING CO. Name: DUKE DRILLING CO. Name: DUKE DRILLING CO. Name: Type Equipment: Is this a Promted/Spaced Field? Yes X no Yes Yes			LOADY ID 6 A4	CCOCIATED INO				_			
Courtey Person: TOM FERTAL Phone: (303) 831-4673 Flack Name: UNDA Well #: 26-15 Flack Name: LINDA Well #: 26-15 Flack Name: UNDA Well #: 26-15 Flack Name: LINDA Person Velocity Person Veloc											
ContractOrs: License #: 9929 Name: DUKE DRILLING CO. Name: DUKE DRILLING CO. Name: Strong Pool Ex. Air Rotary CONTRACTOR: License #: 9929 Name: DUKE DRILLING CO. Name: DUKE DRILLING CO. Name: Mell Drillod For: Well Class: Type Equipment: Is this sp Prorited/Spaced Field? Yes X no Pool Will Class: Type Equipment: Is this sp Prorited/Spaced Field? Yes X no Pool Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Will Class: Type Equipment: Pool Will with one equator mile: Yes X no Pool Will Will Class Seatonic; # of Holes Other Classe Classes Cl						E: Locat	te well on			verse Side)	
Phone: (303) 831-4673 Phone: (303) 831-4673										46. 00	
CONTRACTOR: License #: 5929 Name: DUKE DRILLING CO. Well Drilled For: Well Class: Type Equipment: Direction of the Control o							LI	NDA		#:	15
CONTRACTOR: License #: 5929 DUKE DRILLING CO. Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield X Mud Rotary X Gas Storage Pool Ext. Air Rotary OWO Disposal X Wildoat Sessimic; # of Holes Other		(000) 00					Spaced Ei	Chiai		V 20 60	
Name: DUKE DRILLING CO. Well Drilled For: Well Drilled For: Well Class: Type Equipment: Public water supplies bleavion. Yow Sol Enh Rec Infield X Mud Rotary Depth to bottom of reach water. X Gas Storage Pool Ext. Air Rotary Depth to bottom of reach water. Yow Disposal X Wildcat Cable Self-Wildcat Cable Self-Wildcat Cable Self-Wildcat S	CONTRACTOR: Licen	ise#: 5929		/			-	ieiu r			
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Well Drillof For: Well Class: Type Equipment: Well cares up well within one-quarter mile: Wes X no X Oil Enh Rec Infield X Mud Rotary OWWO Disposal X Wildcat Cable Disposal X Wildcat Cable Disposal X Wildcat Cable Saismic: # of Holes Other Other Other Other Other Other Other Well Name: Well Drillof Total Depth Depth to bottom of treath water: 180'		<u> </u>		_	Ground S	urface E	levation_	uu.,	1964'	1200 , 1	FT MSL
X Gil	Well Drilled For:		Well Class:	Type Equipment:				er mile:		yes	
Seas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 180" Volter Other							-		nile:	yes	X no
OWWO Disposal X Wildcat Cable Selsmit: # of Holes Other Other Other Other Selsmit: # of Holes Other Other Other Other Other Other Selsmit: # of Holes Other		Enh Rec			•						
Seismic; # of Holes Other Othe								vater: _		180'	
Comparison				Cable							_2
## OWWO: old well information as follows: Operator:		# of Holes	Other		-						
Operator: Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations: Water Source for Drilling Operations: Well Same Source for Drilling Operations: Well Cores Be Taken? If yes, true vertical depth: Will Cores Be Taken? If yes, proposed zone: Soltom Hole Location The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met Notify the appropriate district office prior to spudding of well; AFFIDAVIT 1. Notify the appropriate district office on spudding of well; AFFIDAVIT 2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. It has althorization will be required ADAY CEMENTING. In authorization expires: This authorization plus for within 120 days of spud date; File Completion Form ACO1 -1 within 120 days of spud date; File acreage stitibution plat according to field proration orders; Notify appropriate district office to workover or re-					_			equirea:_			
Well Name: Comp. Date: Old Total Depth Directional, Deviated or Horizontal wellbore? yes X no flyes, true vertical depth: Softom Hole Location The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the oldowing minimum requirements will be met: Notify the appropriate district office prior to spudding of well;	·				-			-			
Comp. Date: Old Total Depth DWR Permit #: wellfarm pond _x other DWR Permit #:	• —	_						erations		OII I IAN	
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Directional, Deviated or Horizontal wellbore? yes X no Will Cores Be Taken? If yes, true vertical depth: Blottom Hole Location The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met. Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; Notify the appropriate district to Drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHOUT SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHOUT SHALL BE CEMENTED FROM TOP			, Old Total Bopt		DWR Per	mit#:		_			•
If yes, true vertical depth: Stotom Hole Location The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; FI AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Approved by: Date: OCTOBER 13, 2000 Signature of Operator or Agent: FIRE COURSE PRIOR TO ANY CEMENTING. Title: Senior Geologist FOR KCC USE: API # 15- O33- 2/1620000 Conductor pipe required Acon Feet per Alt. (1) XA Approved by: This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: FIRE Drill Pit Application (Form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attibution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-	Directional, Deviated o	r Horizontal well	bore?	yes X no		_	en?	•	yes	х по	
Bottom Mole Location The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: Notify the appropriate district office prior to spudding of well; AFFIDAVIT Notify the appropriate district office prior to spudding of well; AFFIDAVIT Notify the appropriate district office prior to spudding of well; AFFIDAVIT A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig; A copy of the approved Notice of Intent to Drill shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office on plug length and placement is necessary prior to plugging; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the appropriate district office will be not appropriate district of					If yes, pro	posed z	one:	-			
Notify the appropriate district office prior to spudding of well; Notify the appropriate district office prior to spudding of well; A copy of the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITH 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. Character The appropriate district office will be notified before well is either plugged or production casing is cemented in; FOR KCC USE: API#15- A33-2/162000 Title: Senior Geologist	Bottom Hole Location										
FOR KCC USE: API # 15- OS3- 2/162000 Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. (1) X Approved by: Dru 10-20-00 This authorization expires: 4-20-20/ This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: OCT 19 2001 REMEMBER TO: - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-	3 The minimu		ice of Intent to Dr	rill shall be posted on ead		cament t	o the ton:	in all car	ses surface nin	a chail ha ca	t through all
FOR KCC USE: API # 15- \(\times 33 - \times 2/162000 \) Conductor pipe required \(\times \times \in \) Approved by: \(\times \times 10 - 20 - 20 \) This authorization expires: \(\times 4 - 20 - 20 \) This authorization void if drilling not started within 6 months of effective date.) Spud date: \(\times \times 49 \) REMEMBER TO: - File Drill Pit Application (Form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-	unconsolida 4. If the well is 5. The approp 6. IF AN ALTE	am amount of sur ated materials plants and a dry hole, an a riate district office ERNATE II CON	ice of Intent to Dr rface pipe as spe us a minimum of agreement betwee to will be notified MPLETION, PRO	rill shall be posted on eac crified below shall be set 20 feet into the underlying en the operator and the control before well is either plugh DUCTION PIPE SHALL	by circulating og formation; listrict office of ged or product BE CEMENT	n plug ler tion casir ED FRO	ngth and p ng is ceme M BELOV	olacemer ented in; V ANY I	it is necessary	prior to plug	ging;
API # 15- <u>O33-2/162000</u> Conductor pipe required <u>NONE</u> feet Minimum surface pipe required <u>200</u> feet per Alt. (1) X Approved by: <u>DfW 10-20-00</u> This authorization expires: <u>4-20-200/</u> STATE CORPORATION COMMISSION This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	unconsolida 4. If the well is 5. The approp 6. IF AN ALTE 120 DAYS 0	am amount of sure ated materials place a dry hole, an a riate district office ERNATE II CON OF SPUD DATE e statements made	ice of Intent to Dr rface pipe as spe us a minimum of agreement between will be notified MPLETION, PRO IN ALL CASES de herein are true	rill shall be posted on eac ecified below shall be set 20 feet into the underlying en the operator and the control before well is either plug EDUCTION PIPE SHALL S, NOTIFY DISTRICT OF eand to the best of my king	by circulating g formation; district office or ged or product BE CEMENT FICE PRIOR	n plug ler tion casir ED FRO TO ANY	ngth and p ng is ceme M BELOV	olacemer ented in; V ANY I	it is necessary	prior to plug	ging;
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Mail to: Conservation Division 130 South Market, Room 2078, Wichita, Kansas 67202-3802.	unconsolida 4. If the well is 5. The approp 6. IF AN ALTE 120 DAYS of the service that the	am amount of sure ated materials place a dry hole, an a riate district office ERNATE II CON OF SPUD DATE e statements made	ice of Intent to Dr face pipe as spe us a minimum of agreement betwee e will be notified MPLETION, PRO E. IN ALL CASES de herein are true Signature of Oper FOR KCC API # 15- Conductor Minimum s Approved This auth This auth effective of Spud date - File Dr - File Co - File ac - Notify entry; - Submit	rill shall be posted on each cified below shall be set 20 feet into the underlying en the operator and the cobefore well is either plug DUCTION PIPE SHALL SONOTIFY DISTRICT OF and to the best of my know the complete of the	by circulating by circulating gromation; district office or ged or product BE CEMENT FICE PRIOR nowledge and for gent feet 200 fe	per Alt. within 6 tent to Dr of spud proration to workers	months of the content	olacemer ented in; W ANY I IING. Title:	RECEIVE CORPORATION OCT 19 10-19-CONSERVATION 1	Prior to plugg ER TO SUR Or Geologist OOMMISSION 2000)	ging; FACE WITH

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	LOCATION OF WELL: COUNTY					
LEASE	feet from North line of section					
WELL NUMBER	feet from East line of section					
FIELD	SECTION TWP RNG West					
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR					
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST					
	CORNER BOUNDARY.					
	Section corner used: NE NW SE SW					
(Chay location of the well and shade	PLAT attributable acreage for prorated or spaced wells.)					
	nearest lease or unit boundary line.)					
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R 19W	1200 from the nearest					
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L L	OCT 1 9 2000					
County COMANCHE	T32-R19W					

In plotting the proposed location of the well, you must show:

API NO. 15-

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

CONSERVATION DIVISION Wichita, Kansas

- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.