FOR KCC USE:		1
EFFECTIVE DATE:	11-7-99	
DISTRICT #		
CCA2 V Voc	No	

State of Kansas

FORM C-1 7/91 FORM MUST BE TYPED FORM MUST BE SIGNED D

DISTRICT # Ves	No	Must b	NOTICE OF INT	ENTION TO DRILL ve (5) days prior to commencing w	all .		(S MUST BE SIGNED
30A!	_ 140	Widst D	e approved by the N.O.C. III	ve (5) days prior to continencing w	eii		
		_		C			East
Expected Spud Date	November	<u>15</u>	1999	/_ E/2 - NW - NE	_ Sec <u>26</u>	Twp32S, Rg	19XWest
	month	day	year	/	ć1 ć 1	teath time of Continu	
ODEDATOR: Usessa #	2222		/	660		North line of Section	
OPERATOR: License #	3882	L CARV ID 8 ACCO	POLATED INC			East line of Section	
Name:		L GARY JR. & ASSO COADWAY, SUITE 3:		IS SECTION X (NOTE: Locate well on	REGULAR	IRREGULAR?	
Address: City/State/Zip:		R, CO 80202-4838		County:	the Section Fig	Comanche	
Contact Person:	TOM FE			Lease Name:	Linda	Well #:	26-2
Phone:	(303) 83			Field Name:		Wildcat	
	(555) 55			Is this a Prorated/Spaced Fi			no 🖍
CONTRACTOR: License #:	5929		/	Target Formation(s):		Arbuckle	417
Name:		illing Co.		Nearest Lease or unit bound	dary:	330'	/
				Ground Surface Elevation:		APPROX. 1975	feet MS)
Well Drilled For:		Well Class:	Type Equipment:	Water well within one-quarte	er mile:		/es X no
				Public water supply well with	hin one mile:	}	/es <u>X</u> no
X_Oil	_Enh Rec	Infield	X Mud Rotary	Depth to bottom of fresh wa	ter:	110'	
	_Storage	Pool Ext.	Air Rotary	Depth to bottom of usable w	/ater:	240'	<u> </u>
owwo	_Disposal	X_Wildcat	Cable	Surface Pipe by Alternate:		<u> </u>	2
Seismic;	_# of Holes	Other		Length of Surface Pipe Plan			<u>650'</u>
Other				Length of Conductor pipe re	equired:	NA NA	
If OWWO: old well informati			v.	Projected Total Depth:		6200	
Operator:		<u> </u>	<u> </u>	Formation at Total Depth:		Arbuckle	
Well Name:	<u> </u>	Old Tatal Dauth		Water Source for Drilling Op		form pand	athan /
Comp. Date:		Old Total Depth		DWR Permit #:	well	farm pondx	_other *
Directional, Deviated or Hori	izantal wallbara	2	yesxno	Will Cores Be Taken?	•	yes x	no
If yes, true vertical depth:	IZUMAN WENDONE		_· 	If yes, proposed zone:		— ¹⁰³ — ^_	, 110
Bottom Hole Location	-			/co, proposition			
			AFFI	DAVIT			
The undersigned hereby af requirements will be met:	ffirms that the o	drilling, completion a	nd eventual plugging of the	is well will comply with K.S.A. 5	5-101, et. seq.	It is agreed that the	following minimum
 A copy of the a The minimum a materials plus a If the well is a c The appropriate IF AN ALTERN 	approved Notice amount of surfa a minimum of 20 dry hole, an agre e district office v NATE II COMPL	ice pipe as specified Difeet into the underly eement between the will be notified before ETION, PRODUCTI	t be posted on each drilling below shall be set by circ ving formation; operator and the district off well is either plugged or pro	ulating cement to the top; in all ca ice on plug length and placement is oduction casing is cemented in; ENTED FROM BELOW ANY USA	s necessary pri	or to plugging;	
	•						
I hereby certify that the state	ements made ne		11	nd beller.			
Date: October 29, 1999		Signature of Opera	ator or Agent:	tmay 17 T LULA	_ Title:	Sentor Geold	
					- Ka nsas	COBLOBVAION COW	AISSION
		Minimum su Approved b This author	oppe required NONE Inface pipe required y:	feet 260 feet per Alt. (1) X 5 - 2 - 2000	C	NOV 0 1 1999 11-1-75 DINSERVATION DIVISION WICHITA, KS	163
	•	This authori Spud date:		rted within 6 months of effective da Agent:	ate.)		22
			REMEM	BER TO:			
		- File Dril	Pit Application (Form CDP				112
			mpletion Form ACO-1 within	•			🕏
			-	ing to field proration orders;			
		 Notify a 	ppropriate district office 48	hours prior to work <mark>over or re-entry</mark>	;		1 1

Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to:

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from North line of section
WELL NUMBER	feet from East line of section
FIELD	SECTION TWP RNG West
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
•	CORNER BOUNDARY.
•	Section corner used: NE NW SE SW
	PLAT
	attributable acreage for prorated or spaced wells.)
_	nearest lease or unit boundary line.)
RI9W	1) le man
660'1	330 from nearly recommend
660 6	1650' Name of the state of the
 	330' from nearest recorded to the series of
- <u> </u>	0 NOV 0 1 1999
ŏ	EXAMPLE
ļ	CUNSERVATION DIVISION
	WICHITA, KS
	↑ ↑ ↑ ♦ ♦ ♦ ♦ ♦ ♦ ♦ ♦ ♦ ♦
26	· • • • • • • • • • • • • • • • • • • •
40	32 10 40
	S 3300' ACRES
	SEWARD CO.
County /2	Tan-RIOW
County Comanche	'5¢''IT''

In plotting the proposed location of the well, you must show:

API NO. 15-

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.