

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-6-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

Yes...No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date November 12 1996

Spot SW of SW SW Sec 36 Twp 32 S, Rg 19 West

OPERATOR: License # 3882 Name: Samuel Gary, Jr. & Associates Address: 1670 Broadway, Suite 3000 City/State/Zip: Denver, CO 80202 Contact Person: Tom Fartal Phone: 303-831-4673

330 feet from South line of Section 1305 feet from West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Comanche Lease Name: Colter Well #: 36-13 Field Name: Colter Is this a Prorated/Spaced Field? yes no X Arbuttle Nearest lease or unit boundary: 330 ft. PSL Ground Surface Elevation: 2050 feet MSL Water well within one-quarter mile: yes no X Public water supply well within one mile: yes X no Depth to bottom of fresh water: 180 Depth to bottom of usable water: 200-240 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 650 Length of Conductor pipe required: 60 (NONE) Projected Total Depth: 6200 Formation at Total Depth: Arbuttle Water Source for Drilling Operations: well X farm pond other

CONTRACTOR: License #: 5929 Name: Duke Drilling

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary CWMO Disposal Wildcat Cable Seismic; # of Holes Other f CWMO: old well information as follows: Operator: n/a Well Name: n/a Comp. Date: n/a Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: n/a on Hole Location: n/a

Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

NOV 01 1996

11-1-96 CONSERVATION DIVISION WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases, surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/30/96 Signature of Operator or Agent: Title: President

FOR KCC USE: API # 15- 033-209190000 Conductor pipe required NONE feet Minimum surface pipe required 260 feet per Alt. (1) X Approved by: JK 11-1-96 This authorization expires: 5-1-97 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

36 32 1997

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Samuel Gary Jr. & Associates
 LEASE Colter
 WELL NUMBER 36-13
 FIELD Colter

LOCATION OF WELL: COUNTY Comanche
 _____ feet from south/north line of section
330 ~~XXXXX~~
 _____ feet from east/west line of section
1305
 SECTION 36 TWP 32S RG 19W

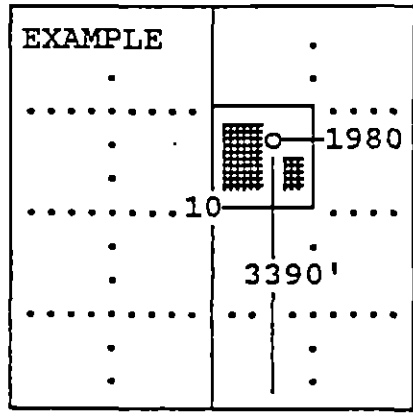
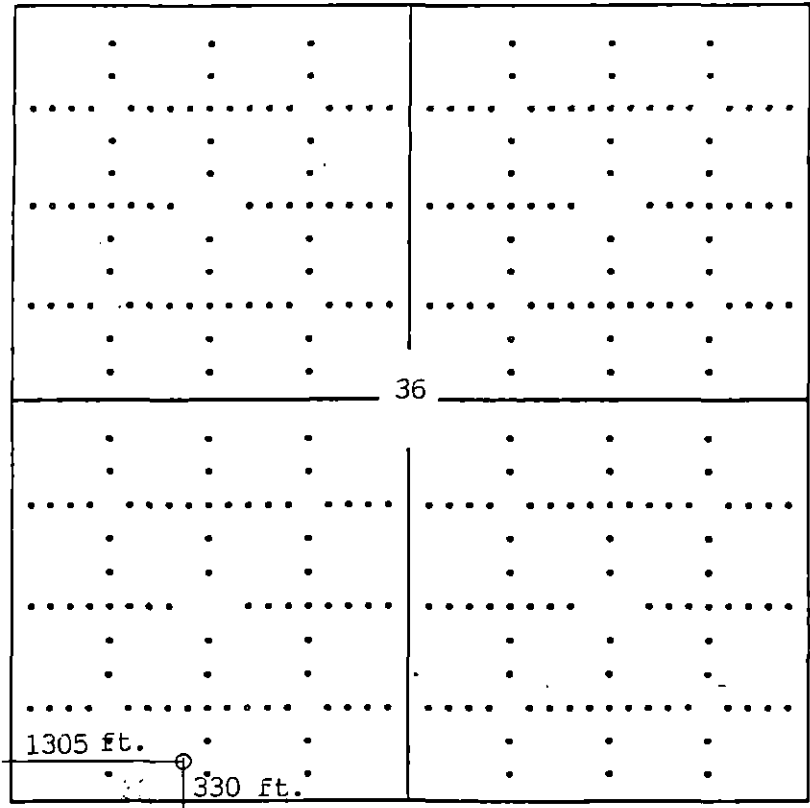
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.